

**TULIA CITY COUNCIL
TUESDAY AUGUST 11, 2026
AT 6:00 P.M.
TULIA CITY HALL, CITY COUNCIL CHAMBERS**

1. Call to Order and Quorum Call

_____ Dusty George, Mayor	_____ City Manager
_____ Israel ‘Bibo’ Ramirez	_____ City Secretary
_____ Jed Owens	_____ City Attorney
_____ Robert Bazemore	_____ Electric Director
	_____ Public Works Director
	_____ Chief of Police

2. Presentations and Public Comment (Public Comments is limited to 3 minutes per speaker.)

3. Consider action on the Consent Agenda (usually approval of council meeting minutes will be placed under consent agenda along with non-controversial items that may have already been discussed or routinely handled in the past. This may include resolutions but not ordinances. A council member may remove an item from the consent agenda and place it on the Discussion and Action agenda before a vote on the Consent Agenda items.)

- CONSIDER AND APPROVE MINUTES FROM THE JULY 14, AND JULY 31, 2026 MEETINGS

4. Items for Discussion and Action

a. DISCUSS AND CONSIDER APPROVAL ON CITY PROPERTY BIDS

*18120 David & Jenny Eudy with a high bid of \$1000
Tulia, Texas 79088*

*17775 A Ground of Green LLC with a high bid of \$6955
Amarillo, Texas 79119*

*17763 Terry and Silvia Randall with a high bid of \$2500
Clarendon, Texas 79227*

- b. DISCUSS AND CONSIDER ACTION ON RESOLUTION 2026-02 REGARDING ATMOS RATE REVIEW MECHANISM (RRM)
- c. DISCUSS AND CONSIDER ACTION ON PROPOSED TULIA CHAMBER OF COMMERCE 2026-2027 BUDGET
- d. DISCUSS AND CONSIDER ACTION ON PROPOSED TAX RATE FOR THE 2026-2027 FISCAL YEAR
- e. DISCUSS AND CONSIDER ACTION TO SCHEDULE PUBLIC HEARING REGARDING THE 2026-2027 PROPOSED TAX RATE SEPTEMBER 1, 2026, 6:00 PM TULIA CITY HALL, CITY COUNCIL CHAMBERS
- f. DISCUSSION ON FY 2026-2027 CITY OF TULIA ANNUAL BUDGET

5. Announcements

- TULIA POWER & LIGHT
- PUBLIC WORKS
- POLICE DEPT
- CITY HALL

6. Adjournment

The City Council of the City of Tulia reserves the right to adjourn into executive session at any time during the course of this meeting to discuss any of the matters listed above, as authorized by Texas Government Code Section 551.071 (Consultation with Attorney), 551.072 (Deliberation about Real Property), 551.073 (Deliberation about Gifts and Donations), 551.074 (Personnel Matters), 551.076 (Deliberations about Security Devices), and 551.087 (Economic Development)

This agenda was posted on or before August 5, 2026, by 5:00 p.m.

STATE OF TEXAS X

COUNTY OF SWISHER X

CITY OF TULIA X

ON the 14th day of July 2026, the City Council of the City of Tulia met in regular session in the City Council Chambers at 6:00 p.m.

Present were:	Dusty George	Mayor
	Israel ‘Bibo’ Ramirez	Mayor ProTem
	Robert Bazemore	Council Member
	Jed Owens	Council Member

Also present were:	BJ Potts	City Manager
	Kristina Solomon	City Secretary
	Brian West	Electric Director
	Russell Proctor	Public Works Director
	Paul Brown	Chief of Police
	Slater Elza	City Attorney

1. Call to Order and Quorum Call Work Session

Dusty George called the meeting to order at 6:00 p.m. in the City Council Chambers.

2. Presentations and Public Comment (Public Comment is limited to 3 minutes per speaker.)

- CONSIDER AND APPROVE MINUTES FROM THE JUNE 23, 2026, MEETING

Robert Bazemore made a motion to approve the minutes as presented. A second was made by Jed Owens and passed with a 4-0 vote.

3. Items for Discussion and Action

- a. BRIEFING AND DISCUSSION ON CITY COUNCIL BUDGET REQUESTS FOR FY 2026-2027 CITY OF TULIA ANNUAL BUDGET

The council discussed their budget requests and what they would like to work towards.

- b. UPDATE ON TEXAS WATER DEVELOPMENT GRANT/PROJECT

Russell updated the council on the submitted requests for the project. He stated the city has 2 lines that have to be approved by TXDOT.

- c. EXECUTIVE SESSION PURSUANT TO TEXAS GOVERNMENT CODE SECTION 551.074 PERSONNEL MATTERS TO DISCUSS BJ POTTS

Council entered into executive session at 6:30pm

Council reconvened at 7:00pm

- d. CONSIDER AND TAKE ACTION REGARDING MATTERS DISCUSSED IN EXECUTIVE SESSION

No action at this time

4. Announcements

- TULIA POWER & LIGHT
- PUBLIC WORKS
- POLICE DEPT
- CITY HALL

5. Adjournment

With no further business to discuss the meeting was adjourned at 7:13 p.m.

Mayor, Dusty George

ATTEST:

City Secretary, Kristina Solomon

STATE OF TEXAS X

COUNTY OF SWISHER X

CITY OF TULIA X

ON the 31st day of June 2026, the City Council of the City of Tulia met in Special Session in the City Council Chambers at 6:00 p.m.

Present were:	Israel ‘Bibo’ Ramirez	Mayor ProTem
	Robert Bazemore	Council Member
	Jed Owens	Council Member

Also present were:	BJ Potts	City Manager
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Absent was:	Slater Elza	City Attorney
	Dusty George	Mayor
	Kristina Solomon	City Secretary
	Brian West	Electric Director
	Russell Proctor	Public Works Director
	Paul Brown	Chief of Police

1. Call to Order and Quorum Call Work Session

Bibo Ramirez called the meeting to order at 3:00 p.m. in the City Council Chambers.

2. Presentations and Public Comment (Public Comment is limited to 3 minutes per speaker.)

a. PRESENTATION OF FY 2024-2025 CITY AUDIT AND CONSIDER ACTION OF THE ACCEPTANCE OF AUDIT

John Merris with Doshier, Pickens, and Frances presented the 2024-2025 audit report.

Robert Bazemore made a motion to approve the audit as presented. A second was made by Jed Owens and passed with a 3-0 vote.

3. Adjournment

With no further business to discuss the meeting was adjourned at 3:33 p.m.

ATTEST:

Mayor, Dusty George

City Secretary, Kristina Solomon

Swisher CAD Property Search

Property Details

Account

Property ID:	18120	Geographic ID:	35-0100-0098-0700
Type:	R	Zoning:	
Property Use:			

Location

Situs Address:	304 N CROSBY AVE TULIA, TX 79088		
Map ID:		Mapsco:	
Legal Description:	BLK 98 LT 7 OT TULIA		
Abstract/Subdivision:	S0100		
Neighborhood:	(S0100) OT TULIA		

Owner

Owner ID:	91138
Name:	CITY OF TULIA ET AL
Agent:	
Mailing Address:	127 SW 2ND STREET TULIA, TX 79088-0847
% Ownership:	100.0%
Exemptions:	EX-XV - For privacy reasons not all exemptions are shown online.

Property Values

Improvement Homesite Value:	\$0 (+)
Improvement Non-Homesite Value:	\$0 (+)
Land Homesite Value:	\$0 (+)
Land Non-Homesite Value:	\$1,000 (+)
Agricultural Market Valuation:	\$0 (+)
Market Value:	\$1,000 (=)
Agricultural Value Loss:	\$0 (-)

Appraised Value: ?

\$1,000 (=)

HS Cap Loss: ?

\$0 (-)

Circuit Breaker: ?

\$0 (-)

Assessed Value:

\$1,000

Ag Use Value:

\$0

VALUES DISPLAYED ARE 2026 PRELIMINARY VALUES AND ARE SUBJECT TO CHANGE PRIOR TO CERTIFICATION.

Information provided for research purposes only. Legal descriptions and acreage amounts are for Appraisal District use only and should be verified prior to using for legal purpose and or documents. Please contact the Appraisal District to verify all information for accuracy.

Property Taxing Jurisdiction**Owner:** CITY OF TULIA ET AL **%Ownership:** 100.0%

Entity	Description	Tax Rate	Market Value	Taxable Value	Estimated Tax	Freeze Ceiling
C03	CITY OF TULIA	0.354800	\$1,000	\$0	\$0.00	
W04	MACKENZIE WATER AUTHORITY	0.119000	\$1,000	\$0	\$0.00	
S05	TULIA ISD	0.980800	\$1,000	\$0	\$0.00	
R10	COUNTY LATERAL ROAD USE	0.100000	\$1,000	\$0	\$0.00	
H02	SWISHER CO HOSPITAL DIST	0.266000	\$1,000	\$0	\$0.00	
G01	SWISHER COUNTY	0.522000	\$1,000	\$0	\$0.00	
CAD	CAD	0.000000	\$1,000	\$0	\$0.00	
P11	HIGH PLAINS WATER DISTRICT	0.002950	\$1,000	\$0	\$0.00	

Total Tax Rate: 2.345550**Estimated Taxes With Exemptions:** \$0.00**Estimated Taxes Without Exemptions:** \$23.46

Swisher CAD Property Search

Property Details

Account

Property ID: 17775 **Geographic ID:** 35-0100-0058-0600

Type: R **Zoning:** M

Property Use:

Location

Situs Address: 409 S BRISCOE AVE TULIA, TX 79088

Map ID: **Mapsco:**

Legal Description: BLK 58 LT 7 & S/18' LT 6 OT TULIA

Abstract/Subdivision: S0100

Neighborhood: (S05A) TULIA ISD IN TOWN RES

Owner

Owner ID: 10875

Name: CITY OF TULIA

Agent:

Mailing Address: 127 SW 2ND STREET
TULIA, TX 79088-0847

% Ownership: 100.0%

Exemptions: For privacy reasons not all exemptions are shown online.

Property Values

Improvement Homesite Value:	\$60,400 (+)
Improvement Non-Homesite Value:	\$0 (+)
Land Homesite Value:	\$1,530 (+)
Land Non-Homesite Value:	\$0 (+)
Agricultural Market Valuation:	\$0 (+)
Market Value:	\$61,930 (=)
Agricultural Value Loss:	\$0 (-)
Appraised Value:	\$61,930 (=)

HS Cap Loss: ⓘ

\$0 (-)

Circuit Breaker: ⓘ

\$0 (-)

Assessed Value:

\$61,930

Ag Use Value:

\$0

VALUES DISPLAYED ARE 2026 PRELIMINARY VALUES AND ARE SUBJECT TO CHANGE PRIOR TO CERTIFICATION.

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Property Taxing Jurisdiction**Owner:** CITY OF TULIA **%Ownership:** 100.0%

Entity	Description	Tax Rate	Market Value	Taxable Value	Estimated Tax	Freeze Ceiling
C03	CITY OF TULIA	0.354800	\$61,930	\$61,930	\$219.73	
W04	MACKENZIE WATER AUTHORITY	0.119000	\$61,930	\$61,930	\$73.70	
S05	TULIA ISD	0.980800	\$61,930	\$61,930	\$607.41	
R10	COUNTY LATERAL ROAD USE	0.100000	\$61,930	\$61,930	\$61.93	
H02	SWISHER CO HOSPITAL DIST	0.266000	\$61,930	\$61,930	\$164.73	
G01	SWISHER COUNTY	0.522000	\$61,930	\$61,930	\$323.27	
CAD	CAD	0.000000	\$61,930	\$61,930	\$0.00	
P11	HIGH PLAINS WATER DISTRICT	0.002950	\$61,930	\$61,930	\$1.83	

Total Tax Rate: 2.345550**Estimated Taxes With Exemptions:** \$1,452.60**Estimated Taxes Without Exemptions:** \$1,452.60

Swisher CAD Property Search

Property Details

Account

Property ID:	17763	Geographic ID:	35-0100-0056-0500
Type:	R	Zoning:	M
Property Use:			

Location

Situs Address:	
Map ID:	Mapsc0:
Legal Description:	BLK 56 LT 5 OT TULIA
Abstract/Subdivision:	S0100
Neighborhood:	

Owner

Owner ID:	3006456
Name:	CITY OF TULIA
Agent:	
Mailing Address:	127 SW 2ND ST. #100 TULIA, TX 79088
% Ownership:	100.0%
Exemptions:	EX-XV - For privacy reasons not all exemptions are shown online.

Property Values

Improvement Homesite Value:	\$0 (+)
Improvement Non-Homesite Value:	\$0 (+)
Land Homesite Value:	\$0 (+)
Land Non-Homesite Value:	\$1,130 (+)
Agricultural Market Valuation:	\$0 (+)
Market Value:	\$1,130 (=)
Agricultural Value Loss: ⓘ	\$0 (-)

Appraised Value: ⓘ	\$1,130 (=)
HS Cap Loss: ⓘ	\$0 (-)
Circuit Breaker: ⓘ	\$0 (-)

Assessed Value:	\$1,130
Ag Use Value:	\$0

VALUES DISPLAYED ARE 2026 PRELIMINARY VALUES AND ARE SUBJECT TO CHANGE PRIOR TO CERTIFICATION.

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 Property Taxing Jurisdiction

Owner: CITY OF TULIA **%Ownership:** 100.0%

Entity	Description	Tax Rate	Market Value	Taxable Value	Estimated Tax	Freeze Ceiling
C03	CITY OF TULIA	0.354800	\$1,130	\$0	\$0.00	
W04	MACKENZIE WATER AUTHORITY	0.119000	\$1,130	\$0	\$0.00	
S05	TULIA ISD	0.980800	\$1,130	\$0	\$0.00	
R10	COUNTY LATERAL ROAD USE	0.100000	\$1,130	\$0	\$0.00	
H02	SWISHER CO HOSPITAL DIST	0.266000	\$1,130	\$0	\$0.00	
G01	SWISHER COUNTY	0.522000	\$1,130	\$0	\$0.00	
CAD	CAD	0.000000	\$1,130	\$0	\$0.00	
P11	HIGH PLAINS WATER DISTRICT	0.002950	\$1,130	\$0	\$0.00	

Total Tax Rate: 2.345550

Estimated Taxes With Exemptions: \$0.00

Estimated Taxes Without Exemptions: \$26.50

RESOLUTION NO. 2026-02

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF TULIA, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE EXECUTIVE COMMITTEE OF CITIES SERVED BY ATMOS WEST TEXAS (“CITIES”) AND ATMOS ENERGY CORP., WEST TEXAS DIVISION REGARDING THE COMPANY’S 2026 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHMENT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; REQUIRING THE COMPANY TO REIMBURSE CITIES’ REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS RESOLUTION WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS RESOLUTION TO THE COMPANY AND THE CITIES’ LEGAL COUNSEL.

WHEREAS, the City of TULIA, Texas (“City”) is a gas utility customer of Atmos Energy Corp., West Texas Division (“Atmos West Texas” or “Company”), and a regulatory authority with an interest in the rates and charges of Atmos West Texas; and

WHEREAS, the City is a member of Cities Served by Atmos West Texas (“Cities”), a coalition of similarly-situated cities served by Atmos West Texas that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos West Texas service area; and

WHEREAS, Cities and the Company worked collaboratively to develop a new Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the

Legislature, and that will establish rates for Cities based on the system-wide cost of serving the Atmos West Texas service area; and

WHEREAS, the RRM tariff was adopted by the City in a rate ordinance in 2026; and

WHEREAS, on about April 1, 2026, Atmos West Texas filed its 2026 RRM rate request with Cities based on a test year ending December 31, 2025; and

WHEREAS, Cities coordinated its review of the Atmos West Texas 2026 RRM filing through its Executive Committee, assisted by Cities' attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as Cities' counsel and consultants, recommends that Cities approve an increase in base rates for Atmos West Texas of \$10.8 million with an Effective Date of October 1, 2026; and

WHEREAS, the attached tariffs (Attachment 1) implementing new rates are consistent with the recommendation of the Cities' Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Attachment 2) and

WHEREAS, the RRM Tariff contemplates reimbursement of Cities' reasonable expenses associated with RRM applications;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF TULIA, TEXAS:

Section 1. That the findings set forth in this Resolution are hereby in all things approved.

Section 2. That, without prejudice to future litigation of any issue identified by Cities, the City Council finds that the settled amount of an increase in revenues of \$10.8 million for Cities

represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos West Texas within the municipal limits arising from Atmos West Texas' 2026 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. That the existing rates for natural gas service provided by Atmos West Texas are unreasonable. The new tariffs, attached hereto and incorporated herein as Attachment 1, are just and reasonable, and are designed to allow Atmos West Texas to recover annually an additional \$10.8 million in revenue from customers in Cities, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

Section 4. That the ratemaking treatment for pensions and retiree medical benefits in Atmos West Texas' next RRM filing shall be as set forth on Attachment 2, attached hereto and incorporated herein.

Section 5. That Atmos West Texas shall reimburse the reasonable ratemaking expenses of the Cities in processing the Company's 2026 RRM filing.

Section 6. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Resolution, it is hereby repealed.

Section 7. That the meeting at which this Resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 8. That if any one or more sections or clauses of this Resolution is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Resolution, and the remaining provisions of the Resolution shall be interpreted as if the offending section or clause never existed.

Section 9. That consistent with the City Ordinance that established the RRM process, this Resolution shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2026.

Section 10. That a copy of this Resolution shall be sent to Atmos West Texas, care of Philip Littlejohn, Vice President of Rates and Regulatory Affairs, West Texas Division, 6606 66th Street, Lubbock, Texas 79424, and Thomas Brocato, General Counsel to Cities, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

PASSED AND APPROVED this 11 day of August, 2026.

Mayor

ATTEST:

APPROVED AS TO FORM:

City Secretary

City Attorney

July 24, 2026

MODEL STAFF REPORT FOR RESOLUTION OR ORDINANCE

BACKGROUND AND SUMMARY

The City, along with 67 other West Texas cities served by Atmos Energy Corporation, West Texas Division (“Atmos West Texas” or “Company”), is a member of Cities Served by Atmos West Texas (“Cities”). In 2007, the Cities and Atmos West Texas settled a rate application filed by the Company pursuant to Section 104.301 of the Texas Utilities Code for an interim rate adjustment commonly referred to as a GRIP filing (arising out of the Gas Reliability Infrastructure Program legislation). That settlement created a substitute rate review process, referred to as Rate Review Mechanism (“RRM”), as a substitute for future filings under the GRIP statute.

Since 2007, there have been several modifications to the original RRM Tariff. The most recent iteration of an RRM Tariff was reflected in an ordinance adopted by Cities in 2026. On or about April 1, 2026, the Company filed a rate request pursuant to the RRM Tariff adopted by Cities. The Company claimed that its cost of service in a test year ending December 31, 2025, entitled it to a \$13.3 million increase to the WTX Cities. This was reduced to \$11.8 million due to limitations in the RRM tariff.

After a review of Cities’ consultants’ report and negotiations with Cities’ representatives, Atmos agreed to a rate increase of \$10.8 million plus revenue related taxes within the Cities, with an Effective Date of October 1, 2026.

RATE TARIFFS

Atmos generated rate tariffs associated with the Resolution/Ordinance. These tariffs are Attachment 1 to this Staff Report. Atmos also provided a proof of revenues associated with the new rates. The Cities’ consultants have confirmed the accuracy of the proof.

BILL IMPACT

The impact of this increase in revenues to an average residential customer's bill is an increase of approximately \$5.17 per month. Atmos provided a bill impact estimate for each customer class reflecting the new rates. Comparison of the new rates to rates in effect for areas not under the RRM process reveals that settling Cities will maintain an economic monthly advantage over rates in effect in Lubbock, and environs.

CITIES' OBJECTION TO THE SECTION 104.301 GRIP PROCESS

Cities strongly opposed the GRIP process because it constitutes piecemeal ratemaking by ignoring declining expenses and increasing revenues and rewarding the Company for increasing capital investment. The GRIP process does not allow any review of the reasonableness of capital investment and does not allow cities to participate in the Railroad Commission's review of annual GRIP filings or allow Cities to recover their rate case expenses. The Railroad Commission undertakes a mere administrative review of GRIP filings (instead of a full hearing), and rate increases go into effect without any material adjustments. In the Executive Committee's view, the GRIP process unfairly raises customers' rates without any regulatory oversight. In contrast, the RRM process has allowed for a more comprehensive rate review and annual evaluation of expenses and revenues, as well as capital investment.

EXPLANATION OF "BE IT RESOLVED" PARAGRAPHS

1. This section approves all findings in the Resolution.
2. This section adopts the attached RRM rate tariffs and finds the adoption of the new rates to be just, reasonable, and in the public interest.
3. This section finds that existing rates are unreasonable. Such finding is a necessary predicate to establishment of new rates. The new tariffs will permit Atmos West Texas to recover an additional \$10.8 million over a 12-month period.

4. This section approves an exhibit that establishes a benchmark for pensions and retiree medical benefits to be used in future rate settings.
5. This section requires the Company to reimburse the City for expenses associated with adoption of the Resolution.
6. This section repeals any resolution or ordinance that is inconsistent with this Resolution.
7. This section finds that the meeting was conducted in compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.
8. This section is a savings clause, which provides that if any section is later found to be unconstitutional or invalid, that finding shall not affect, impair, or invalidate the remaining provisions of this Resolution. This section further directs that the remaining provisions of the Resolution are to be interpreted as if the offending section or clause never existed.
9. This section provides for an effective date upon passage.
10. This section directs that a copy of the signed Resolution be sent to a representative of the Company and legal counsel for the Executive Committee.

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	RESIDENTIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA — Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	\$ 17.45
Consumption Charge	\$ 0.68910 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider SUR (WTX Cities) applies to this schedule.

The West Texas Division Rider SSI applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	COMMERCIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA — Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	\$ 55.25
Consumption Charge	\$ 0.41308 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider SUR applies to this schedule.

The West Texas Division Rider SSI applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company [at wtx-div-plantprotection@atmosenergy.com](mailto:wtx-div-plantprotection@atmosenergy.com).

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	INDUSTRIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA – Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Availability

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 250 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 250 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Monthly Rate

Charge	Amount
Customer Charge	\$ 1,144.00
Consumption Charge	\$ 0.27434 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The

West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule. The

West Texas Division Rider SUR applies to this schedule.

The West Texas Division Rider SSI applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Overpull Fee

Upon notification by Company of an event of interruption or curtailment of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption or curtailment, pay Company 200% of the midpoint price for the WAHA point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Final Daily Price Survey".

Replacement Index

In the event the "midpoint" or "common" price for the WAHA point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	INDUSTRIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA – Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

To receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at wtx-div-plantprotection@atmosenergy.com.

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	TRANSPORTATION GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA — Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System or the system formerly referred to as the Triangle Distribution System served by the West Texas Division for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand times 365). Load factors will be recalculated once each year to determine appropriate eligibility for the customers taking service under this rate schedule.

Type of Service

Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$1,144.00
Consumption Charge	\$ 0.27434 per Ccf

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	TRANSPORTATION GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA — Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2026	

The West Texas Division Rider SUR applies to this schedule.

The West Texas Division Rider SSI applies to this schedule.

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,

Overpull Fee

Upon notification by Company of an event of interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption, pay Company 200% of the midpoint price for the WAHA point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Final Daily Price Survey".

Replacement Index

In the event the "Index" price reported for the month of delivery in Inside FERC's Gas Market Report under the heading "West Texas Waha" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

To receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

ATMOS ENERGY CORPORATION
WEST TEXAS CITIES ("WTX CITIES") RATE REVIEW MECHANISM
PENSIONS AND RETIREE MEDICAL BENEFITS FOR APPROVAL
TEST YEAR ENDING DECEMBER 31, 2025

Line No.	Description	Reference	Shared Services		WTX			Total
			Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Proposed Benefits Benchmark -							
	Fiscal Year 2026 Willis Towers Watson Report as adjusted	(1) (2) (3)	\$ 200,007	\$ (489,280)	\$ (384,980)	\$ (1,129,993)	\$ 58,168	
2	Allocation Factor	(WP_F-2.3, Ln 1)	7.70%	7.70%	100.00%	100.00%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to WTX	(Ln 1 x Ln 2)	\$ 15,407	\$ (37,690)	\$ (384,980)	\$ (1,129,993)	\$ 58,168	
4	O&M and Capital Factor		100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs To Approve	(Ln 3 x Ln 4)	\$ 15,407	\$ (37,690)	\$ (384,980)	\$ (1,129,993)	\$ 58,168	\$ (1,479,088)
6								
7	O&M Expense Factor	(WP_F-2.3, Ln 2)	87.53%	87.53%	36.24%	36.24%	21.66%	
8								
9	Summary of Expense Costs to Approve:							
10	Total Pension Account Plan		\$ 13,486		\$ (139,515)			\$ (126,029)
11	Total Post-Employment Benefit Plan			\$ (32,991)		\$ (409,503)		(442,494)
12	Total Supplemental Executive Benefit Plan						\$ 12,598	12,598
13	Total	Sum (Ln 10 thru Ln 12)	\$ 13,486	\$ (32,991)	\$ (139,515)	\$ (409,503)	\$ 12,598	\$ (555,924)

ATMOS ENERGY CORPORATION
WEST TEXAS CITIES ("WTX CITIES") RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON
TEST YEAR ENDING DECEMBER 31, 2025

Line No.	Description							Change	
								Amount	Percent
	(a)							(d)	(e)
1	<u>RESIDENTIAL</u>								
2	Customer Charge								
3	Consumption Charge 45.4 CCF X \$ 0.59685 =							\$16.75	
4	Rider GCA 45.4 CCF X \$ 0.39758 =							27.10	
5	Subtotal							18.05	
6	Rider FF & Rider TAX \$61.90 X 5.70% =							\$61.90	
7	Total							3.53	
8								\$ 65.43	
9	Customer Charge								
10	Consumption Charge 45.4 CCF X \$ 0.68910 =							\$ 17.45	
11	Rider GCA 45.4 CCF X \$ 0.39758 =							31.29	
12	Subtotal							18.05	
13	Rider FF & Rider TAX \$ 66.79 X 5.70% =							\$ 66.79	
14	Total							3.81	
15								\$ 70.59	\$ 5.17 7.90%
16	<u>COMMERCIAL</u>								
17	Customer Charge								
18	Consumption Charge 285.0 CCF X \$ 0.38395 =							\$45.00	
19	Rider GCA 285.0 CCF X \$ 0.39758 =							109.43	
20	Subtotal							113.31	
21	Rider FF & Rider TAX \$ 267.74 X 5.70% =							\$267.74	
22	Total							15.27	
23								\$ 283.01	
24	Customer Charge								
25	Consumption Charge 285.0 CCF X \$ 0.41308 =							\$ 55.25	
26	Rider GCA 285.0 CCF X \$ 0.39758 =							117.73	
27	Subtotal							113.31	
28	Rider FF & Rider TAX \$ 286.29 X 5.70% =							\$ 286.29	
29	Total							16.33	
30								\$ 302.62	\$ 19.61 6.93%

ATMOS ENERGY CORPORATION
WEST TEXAS CITIES ("WTX CITIES") RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON
TEST YEAR ENDING DECEMBER 31, 2025

Line No.	Description							Change	
								Amount	Percent
	(a)							(d)	(e)
31	<u>INDUSTRIAL</u>								
32	Customer Charge								
33	Consumption Charge	3,345.7	CCF	X	\$ 0.25624	=	\$750.00		
34	Rider GCA	3,345.7	CCF	X	\$ 0.39758	=	857.30		
35	Subtotal						<u>1,330.19</u>		
36	Rider FF & Rider TAX	\$ 2,937.50		X	5.70%	=	\$2,937.50		
37	Total						<u>167.51</u>		
							<u>\$ 3,105.01</u>		
38									
39	Customer Charge							\$ 1,144.00	
40	Consumption Charge	3,345.7	CCF	X	\$ 0.27434	=	917.86		
41	Rider GCA	3,345.7	CCF	X	\$ 0.39758	=	1,330.19		
42	Subtotal						<u>\$ 3,392.05</u>		
43	Rider FF & Rider TAX	\$ 3,392.05			5.70%	=	193.44		
44	Total						<u>\$ 3,585.49</u>	\$ 480.48	15.47%
45									
46	<u>TRANSPORTATION</u>								
47	Customer Charge								
48	Consumption Charge	20,941.7	CCF	X	\$ 0.25624	=	\$750.00		
49	Rider GCA (1)	20,941.7	CCF	X	\$ -	=	5,366.10		
50	Subtotal						<u>-</u>		
51	Rider FF & Rider TAX	\$ 6,116.10		X	5.70%	=	\$ 6,116.10		
52	Total						<u>348.78</u>		
							<u>\$ 6,464.88</u>		
53									
54	Customer Charge							\$ 1,144.00	
55	Consumption Charge	20,941.7	CCF	X	\$ 0.27434	=	5,745.15		
56	Rider GCA (1)	20,941.7	CCF	X	\$ -	=	-		
57	Subtotal						<u>\$ 6,889.15</u>		
58	Rider FF & Rider TAX	\$ 6,889.15			5.70%	=	392.86		
59	Total						<u>\$ 7,282.01</u>	\$ 817.13	12.64%
60									

Note:

1. Rider GCA does not apply to the Transportation Tariff. Therefore, the GCA Rate has been set to zero.