MUSTANG CITY COUNCIL
MUSTANG MUNICIPAL BUILDING
1501 N. MUSTANG ROAD
MUSTANG, OKLAHOMA 73064

NOVEMBER 7, 2017
7:00 P.M.

AGENDA

A. CALL TO ORDER

B. PLEDGE OF ALLEGIANCE/INVOCATION

Dave Owens, Pastor, Christ Lutheran Church

C. ROLL CALL

D. INTRODUCTION OF GUESTS/HEARING OF CITIZENS OR DELEGATES

E. NEW BUSINESS, DELETIONS OR CONTINUANCES TO THE AGENDA

F. CONSENT AGENDA

These items are considered on the Consent Agenda so that members of the City Council by unanimous consent can designate routine agenda items to be approved by one motion. If any item proposed on the Consent Agenda does not meet with approval of all Councilmember's that item will be removed and heard in regular order.

1. Approval of **10/17/2017** City Council Minutes.
*2. Claims List for **FY 2018**.
*3. Approval to Turn **Past Due Utility Accounts** over to the Collection Agency.
4. Approval to Turn **Past Due Library Accounts** over to the Collection Agency.
5. Approval of **Resolution No. 18-028** making changes in the Park & Recreation Donation Fund Budget by making a Supplemental Appropriation to Increase the 2017-2018 Fiscal Year Budget by $9,000.
6. Approval of **Resolution No. 18-029** making changes in the General Fund Budget by making a Supplemental Appropriation to Increase the 2017-2018 Fiscal Year Budget by $21,500.
7. Acceptance of 160 New Dining and Game Room **Chairs** donated by the Mustang Senior Supporters and American Legion Post #363 to the Senior Center.
8. Approval to Declare 140 Dining Room Chairs as **Surplus**, and Authorize Disposal of those Items.
9. **Acknowledgement of Transfer** of City Property, Glock Mod. 23 C .40 Caliber S/N HMV238, transferred to Chief Carl Hickman, Comm. #600 upon his Honorable Retirement effective November 30, 2017, in compliance with Police Department Policy, PERSONNEL 02.03-RETIREMENT Item 5, which has been the historical past practice of the Department.

10. Acceptance of **Corrections to Prairie Wind Cove Addition Final Plat** due to Scrivener's Errors.

*11. Acknowledgement of **Receipt of DEQ Permit** No. WL000009170678, to Construct Water Lines for Crystal Springs Addition.

*12. Acknowledgement of **Receipt of DEQ Permit** No. SL000009170679, to Construct Sewer Lines for Crystal Springs Addition.

G. INFORMATION/REPORTS

1. City Manager

   a. **Oath of Office** for Ward I Councilmember Mark Quigley.

      At this time, the newly appointed Councilmember will take his seat

   b. City Manager Report

2. City Council

   a. City Council Reports

H. DISCUSSION ITEMS

1. **Public Hearing, Discussion, Consideration and Possible Action** regarding Approval of **Ordinance No. 1155**, an Ordinance of the City of Mustang, Oklahoma, Amending the Zoning Ordinance of the City of Mustang, Oklahoma, as Amended, to Change Certain Property Located in Canadian County, Oklahoma, from "C-3" Commercial General District to "C-3 PUD" Commercial General Planned Unit Development District; and, Declaring Repealer; Providing for Severability; and Declaring an Emergency. (Rezoning Application PUD-7-28-17-2-33, Mark Grubbs, Grubbs Consulting on behalf of Gary Owens, Superior Investments, LLC & Gary Owens Construction, LLC, 800 Block W. State Highway 152).

2. **Public Hearing, Discussion, Consideration and Possible Action** regarding Approval of Conditional Use Permit Application CUP-8-30-17-1-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 1H-30-31.

3. **Public Hearing, Discussion, Consideration and Possible Action** regarding Approval of Conditional Use Permit Application CUP-8-30-17-2-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 2H-30-19.

4. **Discussion, Consideration and Possible Action** regarding Approval of **Resolution No. 18-030** a Resolution of the City Council of the City of Mustang Calling for a Municipal Election for the City of Mustang, Oklahoma, pursuant to Article 6 of the Charter of the City of Mustang, Oklahoma and Providing for Dates for Elections and Filing Periods; Providing for Qualifications; and Providing for the Election to be Conducted by the Canadian County Election Board.

5. **Discussion, Consideration and Possible Action** regarding Approval of **Resolution No. 18-031**, a Resolution of the City Council of the City of Mustang, Oklahoma, Amending Resolution No. 16-037; Changing the Rental Rates for Town Center Banquet and Meeting Room Facilities; Declaring Repealer; Establishing Severability; and Declaring an Effective Date.

J. CITY ATTORNEY'S REPORT

None.

K. ADJOURNMENT

***Items Considered Concurrently on the MIA Agenda.**

MUSTANG CITY COUNCIL
OCTOBER 17, 2017

The Mustang City Council met in regular session on Tuesday, October 17, 2017, at 7:00 p.m. in the Mustang Municipal Building Council Chambers. Notice of the meeting was posted on the Bulletin Board outside the Mustang Municipal Building on Friday, October 13, 2017, at 3:10 p.m. in compliance with the Open Meeting Law, 25 O.S., Section 301, et. seq.

A. CALL TO ORDER

Mayor Adams called the meeting to order at **7:00 p.m.**

B. PLEDGE OF ALLEGIANCE/INVOCATION (Brett Armstrong, Pastor, The Church of the Nazarene).

Pastor Armstrong led the assembly in the Pledge and Invocation. He shared information regarding Crossfit RWOL (Restoring Wholeness of Life) which partners with the church, but is its own entity stating they not only serve the physical needs, but emotional, relationship, financial and spiritual needs as well. He stated classes such as marriage enrichment and partner work out are provided and try to incorporate therapy, counseling and group sessions as an option too.

C. ROLL CALL

Councilmembers Present:	**Ward I - Vacant**
	Leete
	Grider
	Jones
	Hagan
	Adams
Councilmembers Absent:	**Schweinberg**

D. INTRODUCTION OF GUESTS/HEARING OF CITIZENS OR DELEGATES

None.

E. NEW BUSINESS, DELETIONS OR CONTINUANCES TO THE AGENDA

None.

F. CONSENT AGENDA

1. Approval of **10/03/2017** City Council Minutes.
*2. Claims List for **FY 2018**.
3. Approval to **Deny Tort Claim** by Joyel Frank, Date of Incident August 12, 2017, in the Amount of $6,500.

MOTION was made by **Councilman Grider,** seconded by **Councilman Leete**, to approve Items F-1 through F-3 of the Consent Agenda.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

G. INFORMATION/REPORTS

1. City Manager

City Manager Rooney introduced *Captain Craig Carruth* as the new City of Mustang Fire Chief replacing *Chief Carl Hickman* who is retiring November 30, 2017.

Fire Chief Hickman introduced Mr. Yogi Cole, ISO Field Coordinator, with the Oklahoma State Insurance Department who presented to *Mayor Adams* a "Citation of Congratulations" from the Oklahoma State Insurance Board. He provided background regarding the City's ISO rating as well as other cities stating the City of Mustang is in the top 1% by having a Class 2 rating.

2. City Council

Mayor Adams asked the Councilmembers if they had anything to report in

Councilman Leete congratulated *Captain Carruth* for being named the new Fire Chief and thanked *Fire Chief Hickman* as well for his service.

Councilman Grider congratulated *Captain Carruth* as well. He stated he had the privilege to attend one of the Fire Department's Fire Safety programs at the elementary schools stating it was great to watch. He stated it was on YouTube and currently has over 10.5 million views.

Councilman Jones did not have anything to report at this time.

Councilwoman Hagan did not have anything to report at this time.

Mayor Adams stated he was thankful for the big trash pick-up service provided by the City.

H. DISCUSSION ITEMS

1. **Public Hearing, Discussion, Consideration and Possible Action** regarding Approval of Conditional Use Permit Application CUP-8-30-17-1-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 1H-30-31.

   Community Development Director Helsel stated the applicant, Citizens Energy II, LLC, is submitting an application for (1) a Conditional Use Permit and (2) a Permit to drill a production well at the corner of SW 59th Street and Frisco Road. She provided background information regarding the well and stated two items were not provided with the application packet, but were provided to her this evening, (1) name of agent in Canadian County and (2) naming the City of Mustang as an additional insured on their insurance, stating they would be reviewed and a permit would not be granted without all requirements being met. She stated the applicant had posted surety and the application packet contains the details of the site and they are in compliance stating the Code requires oil & gas well sites be 300 feet from homes.

   Discussion was held as to whether or not the item could be discussed if all documents had not been received with **City Attorney Miller** stating Council could table the item, but would encourage them to go through the Public Hearing process.

   Helsel stated the Planning Commission voted 3:1 on a motion to recommend approval at their October 10, 2017 meeting with the corrections indicated by the City Attorney; however, motion was not approved as four yay votes were needed.

   Mayor Adams stated he reviewed the survey map and found several errors stating the map would need to be redone.

   Wayne Smith, on behalf of the applicant, stated the map came from the survey company and would take it up with them.

MOTION was made by **Mayor Adams,** seconded by **Councilman Grider**, to Open the Matter for Public Hearing.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

The following individuals addressed the Council in opposition to the permits:

- Karen Stone, 800 N. Frisco Road
- Brandi Combs, 321 E. Twelve Oaks Terrace
- Rachel Anderson, 2064 SW 59th Street
- Mary Huntington, 14001 SW 62nd Street
- JoAnne Levine, 334 W. Birch Dr. on behalf of herself and Mr. Jim Hughes, founders of the Canadian County Safe Water Coalition
- William Pope, 13601 SW 59th Street
- Darrell Sharp, 402 S. Ebeling Drive
- Jeff Chappell, 5200 S. Frisco Road
- George Cicoria, 620 N. Frisco Road
- Andy Pryor, 5400 S. Frisco Road
- Michael Griswold, 5350 S. Frisco Road
- Rebecca Pryor, 5400 S. Frisco Road

They stated they had many concerns including, but not limited to:

- Road damage;
- Heavy truck traffic and speeding;
- Noise issues;
- Safety of children at bus stops - eight bus stops on route suggested;
- Well site possibly located on historic Chisholm Trail;
- House and property damage;
- Health concerns (which some state are already happening from other wells) such as:
    - Rashes;
    - Nose bleeds;
    - Asthma;
- Lights 24 hours;
- Two wells already built in area;
- Water contamination as most property owners have well water;
- Lack of regulation for issues such as leaks – was stated DEQ had required oil company to repair tanks that were leaking at current sites;
- Black substance from faucet;
- Terrible smell;
- Breathing difficulties;
- Oppose fracking;
- Oil company in and out and leave property owners and City with damage and cost;
- City code violations;
- Generator noise and vibration, and diesel generators;
- Decrease in property values;
- Danger to animals and pets

It was stated Mustang was voted in top 100 places to live and the City needs to respect and protect our resources.

Requests were made that if the permits were granted, the oil company would be required to install speed limit signs, bus stop signs, be responsible for the payment for road repair, place sound barriers around the well site, and change the truck route where there would not be so many bus stops.

Mayor Adams declared a brief recess at 8:02 pm and called the meeting back into session at 8:10 pm.

MOTION was made by **Mayor Adams**, seconded by **Councilman Grider**, to close the Public Hearing.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

Wayne Smith, on behalf of applicant, stated safeguards are in place in regards to ground water and explained that process. He also had a map prepared in 1933 regarding the Chisholm Trail stating the trail splits and the well site is not located on the Trail.

Curtis Johnson, on behalf of the applicant, stated Citizens Energy cares about the citizens of Mustang and is committed to road and child safety stating he has two small children of his own and safety would be a priority. He stated the well pads would not be on the Chisholm Trail stating a lot of research had been completed to make sure this did not happen. He also stated the company could not put up road signs, but would pay for the signs and would also be willing to change the truck route if there was an alternative route with less bus routes and was safer.

Discussion was held concerning State Statute limiting the City's authority in regards to what can be governed in these areas with it being stated the City cannot tell an oil company if they can or cannot frack even if it is a concern. It was also stated the City cannot say no to drilling or fracking as it would be overturned by the Corporation Commission or a lawsuit stating the City is allowed, however, to place conditional uses such as truck route, noise, odors, fencing, set-backs, etc.

Discussion was held regarding application meeting all Mustang ordinances and requirements. **Helsel** stated *City Attorney Miller* and she reviewed the application packet very carefully and it does meet all Mustang ordinances. It was stated some of the conditions that could be added to the CUP are (1) applicant provide proper survey map; and (2) truck route adjusted.

Discussion was held concerning the well site being in contradiction to the City's noise ordinance, especially with the well site being in operation 24/7. **Johnson** stated the oil company would work with the City to the best of their ability regarding the noise, lights, traffic and any other complaints. Sound barriers were also discussed.

Mayor Adams requested *City Attorney Miller* research what conditions can be placed on the permit such as, but not limited to, sound barriers, truck routes, etc. He stated two of the documents discussed earlier were not submitted with the application, but instead, were submitted this evening; therefore, the City has not had time to review them. **Johnson** stated the two documents were minor and could be reviewed quickly. He stated he had been in constant contact with *Community Development Director Helsel* and *City Attorney Miller* stating they have complied with requests, one being today with documents provided to the City this evening, and done all they could to follow the rules.

Councilman Leete stated the Council was here for the people by the people and their concerns had been heard stating he needed an opportunity to figure out the restrictions, statute limitations, etc. and do all he can to take care of the people.

MOTION was made by **Mayor Adams**, seconded by **Councilman Jones**, to Table the Conditional Use Permit Application CUP-8-30-17-1-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 1H-30-31, in order to Verify the two documents submitted this evening meet City requirements, and Research what can be required under the Conditional User Permit.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

2. **Public Hearing, Discussion, Consideration and Possible Action** regarding Approval of Conditional Use Permit Application CUP-8-30-17-2-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 2H-30-19.

Community Development Director Helsel stated the applicant, Citizens Energy II, LLC, is submitting an application for (1) a Conditional Use Permit and (2) a Permit to drill a production well at the corner of SW 59th Street and Frisco Road. She provided background information regarding the well and stated two items were not provided with the application packet, but were provided to her this evening, (1) name of agent in Canadian County and (2) naming the City of Mustang as an additional insured on their insurance, stating they would be reviewed and a permit would not be granted without all requirements being met. She stated the applicant had posted surety and the application packet contains the details of the site and they are in compliance stating the Code requires oil & gas well sites be 300 feet from homes.

Helsel stated the Planning Commission voted 3:1 on a motion to recommend approval at their October 10, 2017 meeting with the corrections indicated by the City Attorney; however, motion was not approved as four yay votes were needed.

Mayor Adams asked if the two documents provided this evening pertain to this item as well with **Helsel** replying yes.

Mayor Adams opened the matter for Public Hearing.

Brandi Combs, 321 E. Twelve Oaks Terrace, played a recording of one of the well sites currently in that area stating her phone would not play it as loud as it actually is.

Andy Pryor, 5400 S. Frisco Road, asked if the oil company breaks municipal codes and continues to break them, can it be escalated beyond just being fined. **Adams** stated they would mostly be fined, but if the CUP was broken, the permit could be revoked. He stated noise is a nuisance abatement issue.

Other discussion included the truck traffic, speeding and safety.

Curtis Johnson, on behalf of the applicant, stated he does care about the children, but cannot be out there 24 hours a day. He stated the current trucking problems are not from their trucks and they would do all they could to work with the City.

William Huffman, on behalf of the applicant, stated a lot had been said that oil companies do not do anything for the City. He stated he disagreed with this as mineral owners, the City of Mustang being one of them, would receive revenue once produced. He also stated people here would benefit as it brings revenue into the community and hires a lot of contractors that operate out of this area.

JoAnne Levine, 334 W. Birch Dr., stated this issue was about the total environment and not just noise stating it was terrifying that the State is bullying over these communities. She stated the people have the right to say these resources belong to us.

MOTION was made by **Mayor Adams**, seconded by **Councilman Grider**, to close the Public Hearing.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

MOTION was made by **Mayor Adams,** seconded by **Councilman Jones**, to Table the Conditional Use Permit Application CUP-8-30-17-1-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 1H-30-31, in order to Verify the two documents submitted this evening meet City requirements, and Research what can be required under the Conditional Use Permit.

AYE: **Leete, Grider, Jones, Hagan, Schweinberg, Adams**
NAY: **None**

3. **Discussion, Consideration and Possible Action** regarding Approval of **Resolution No. 18-025**, a Joint Resolution of the City Council of the City of Mustang, Oklahoma and the Mustang Improvement Authority Establishing a Water Consumption Rate for Residential Users Establishing New Service who do not have a Winter Period Consumption Base Established at their Current Residential or Housekeeping Unit; Providing Effective Date; and Providing for Repealer.

City Manager Rooney stated the Resolution would formalize action taken by City Council in the October 3, 2017 meeting establishing sanitary sewer rates for new customers prior to the Winter Period Consumption Base being established.

MOTION was made by **Councilman Grider,** seconded by **Councilman Jones**, to Approve **Resolution No. 18-025**, a Joint Resolution of the City Council of the City of Mustang, Oklahoma and the Mustang Improvement Authority Establishing a Water Consumption Rate for Residential Users Establishing New Service who do not have a Winter Period Consumption Base Established at their Current Residential or Housekeeping Unit; Providing Effective Date; and Providing for Repealer.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

4. **Discussion, Consideration and Possible Action** regarding Approval of **Ordinance No. 1154**, an Ordinance of the City of Mustang, Oklahoma, Amending Chapter 118, Article III, of the Municipal Code by Adding New Subsection 118-135(9) to Establish a Sewer Rate for Residential Customers Establishing New Service where No Winter Period Consumption Bases has been Established for such Residential User; Declaring a Repealer; Providing for Severability; and Declaring an Emergency.

   City Manager Rooney stated the Ordinance would also formalize action taken by City Council in the October 3, 2017 meeting establishing sanitary sewer rates for new customers prior to the Winter Period Consumption Base being established. He also informed Council that an Emergency could not be declared as it required six yes votes and there were only five in attendance this evening.

MOTION was made by **Councilman Grider,** seconded by **Councilman Leete**, to Approve **Ordinance No. 1154**, an Ordinance of the City of Mustang, Oklahoma, Amending Chapter 118, Article III, of the Municipal Code by Adding New Subsection 118-135(9) to Establish a Sewer Rate for Residential Customers Establishing New Service where No Winter Period Consumption Bases has been Established for such Residential User; Declaring a Repealer; Providing for Severability.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

No vote was taken to Declare an Emergency as six "Aye" votes are required for passage and only five members were in attendance.

5. **Discussion, Consideration and Possible** Action regarding Approval of **Resolution No. 18-026**, A Resolution of the City Council of the City of Mustang, Oklahoma Adopting a Policy and Conditions for the Implementation and Use of Speed Tables within the City of Mustang in Response to Requests from Residents; Providing Effective Date; and Providing for Repealer.

   City Manager Rooney stated the Resolution would formalize action taken by City Council in the October 3, 2017 meeting allowing for an application process for installation of neighborhood speed tables under certain conditions.

MOTION was made by **Councilman Grider,** seconded by **Councilman Jones,** to Approve **Resolution No. 18-026**, A Resolution of the City Council of the City of Mustang, Oklahoma Adopting a Policy and Conditions for the Implementation and Use of Speed Tables within the City of Mustang in Response to Requests from Residents; Providing Effective Date; and Providing for Repealer.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

6. **Discussion, Consideration and Possible Action** regarding Approval of **Resolution No. 18-027**, a Resolution of the City Council of the City of Mustang Establishing the Fees for Public Cardiopulmonary Resuscitation (CPR) Classes Instructed by the Mustang Fire Department.

   City Manager Rooney stated the Fire Department began providing CPR classes about 10 years ago stating the goal was to provide them for free. He stated the cost of instructional materials and class supplies caused the need for the Fire Department to collect a modest fee to help offset the cost.

MOTION was made by **Councilman Grider,** seconded by **Councilman Jones,** to Approve **Resolution No. 18-027**, a Resolution of the City Council of the City of Mustang Establishing the Fees for Public Cardiopulmonary Resuscitation (CPR) Classes Instructed by the Mustang Fire Department.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

7. **Discussion, Consideration and Possible Action** regarding Appointment of Councilmember to Represent Ward I.

   City Manager Rooney stated the City Clerk's office received one letter of interest from a resident residing in Ward I, Mr. Mark Quigley, stating he has resided in Ward 1 for over 5 years and lives at 664 E Amelia Terrace. **Rooney** stated if approved, he will be issued the Oath of Office at the first meeting in November and he would fill the current term through April, 2018.

MOTION was made by **Councilwoman Hagan,** seconded by **Councilman Grider,** to Approve the Appointment of Mr. Mark Quigley as Councilmember to Represent Ward I.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

J. CITY ATTORNEY'S REPORT

1. **Discussion** regarding *Dietra Bradsher v. City of Mustang and Severn Trent Services*, Case No. CJ-2017-504, District Court, Oklahoma County, State of Oklahoma; and, **proposed Executive Session as authorized by 25 Okla. Stat. §307(B)(4).**

2. **Discussion, Consideration and Possible Action** regarding *In re Citizen Energy II, LLC*, Cause No. 201705077T, Oklahoma Corporation Commission; and, proposed Executive Session as authorized by 25 Okla. Stat. §307(B)(4).

3. **Discussion, Consideration and Possible Action** on potential lease of mineral interests owned by the City of Mustang; and, proposed Executive Session as authorized by 25 Okla. Stat. §307(B)(3).

4. **Discussion** regarding City Manager's Evaluation; and, proposed Executive Session as authorized by 25 Okla. Stat. 307(B)(1).

MOTION was made by **Mayor Adams,** seconded by **Councilman Grider** to adjourn to executive session.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

TIME ADJOURNED to Executive Session: **9:30 p.m.**

Mayor Adams called the meeting back in session at **9:51 p.m.**

In reference to Item J-1 –

Informational purposes only.

In reference to Item J-2 –

Informational purposes only.

In reference to Item J-3 –

MOTION was made by **Councilman Grider**, seconded by **Councilman Jones**, to Approve as discussed.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

In reference to Item J-4 –

MOTION was made by **Councilman Grider**, seconded by **Councilman Leete**, to Approve Contract Terms as discussed.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

K. ADJOURNMENT

MOTION was made by **Councilman Grider**, seconded by **Councilman Jones**, to adjourn.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

The meeting was adjourned at **9:52 p.m.**

_____
Jay Adams, Mayor

Attest:

_____
Lisa Martin, City Clerk

FUND: 01 - GENERAL FUND SUMMARY REPORT

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 01		MAYOR AND COUNCIL				
18-0007	01-H0045	RALPH STEVEN HUDDLESTON	COURT APPEARANCES	11/2017	201710306327	1,600.00
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	20.00
18-0874	01-Y0040	YUKON TROPHY & AWARDS INC	NAME PLATE FOR COUNCILMAN	10/2017	1017325	10.75
					DEPARTMENT TOTAL:	1,630.75
DEPARTMENT: 11		CITY MANAGER				
18-0053	01-A0122	ALLIANCE MAINTENANCE, INC	JANITORIAL SERVICES	11/2017	97670	675.00
18-0207	01-I0104	INVESTIGATIVE CONCEPTS, INC	BACKGROUND PRE-EMPLOYMENT	11/2017	201711026375	39.00
18-0116	01-M0180	MUSTANG CHAMBER OF COMMER	CHAMBER LUNCHEONS	10/2017	14151	24.00
18-0120	01-M0234	MUSTANG TIMES	LEGAL PUBLICATIONS	10/2017	MT603859	46.90
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	60.00
18-0203	01-W0009	WORKERS ASSISTANCE PROGRAM,	EMPLOYEE ASSISTANCE PROGR	10/2017	201710306319	338.20
					DEPARTMENT TOTAL:	1,183.10
DEPARTMENT: 12		LIBRARY				
18-0317	01-B1023	BTAC ACQUISITION CORP.	ADULT FICTION	10/2017	5014737608	117.94
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	10.00
					DEPARTMENT TOTAL:	127.94
DEPARTMENT: 13		PARKS AND RECREATION				
18-0002	01-A0114	PHIL & HELEN SCHUMINSKY MUS	STORAGE SERVICES	11/2017	201710306333	87.00
18-0758	01-B0186	JUSTIN BATTLES	EMERGENCY FLIGHT	10/2017	201710306338	367.58
18-0844	01-B1019	BEN E. KEITH COMPANY	SNACKS FOR ASP	10/2017	63690525	612.62
18-0273	01-C1562	RUTH ELAINE COUTS	BELL CHOIR LESSONS	10/2017	201710306340	75.00
18-0771	01-D0081	DALLAS RICHARDSON	UPLIGHTS FOR SPECIAL EVEN	10/2017	3983	325.00
18-0681	01-F1049	FORE WHEEL GOLF CARS, LLC	CARTS FOR WESTERN DAYS	10/2017	15707	775.00
18-0843	01-I0046	SKYGROUP INVESTMENTS, LLC	WINTER BREAK FIELD TRIP	10/2017	7896	349.50
18-0139	01-O0055	OG&E COMPANY	ELECTRIC SERVICE	10/2017	201710306346	25.68
18-0139	01-O0055	OG&E COMPANY	ELECTRIC SERVICE	11/2017	201711016358	233.13
18-0831	01-O0150	OK REC & PARK SOCIETY	OK PARK & REC. CONFERENCE	11/2017	430	1,375.00
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	125.00
18-0505	01-V0050	CELLCO PARTNERSHIP	JET PACK & PHONE	10/2017	9794956777	173.53
18-0777	01-W0020	WALMART COMMUNITY BRC	CANDY & SUPPLIES FOR SPOO	10/2017	201710306352	228.48
					DEPARTMENT TOTAL:	4,752.52

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 15		GENERAL GOVERNMENT				
18-0002	01-A0114	PHIL & HELEN SCHUMINSKY MUS	STORAGE SERVICES	11/2017	201710306333	133.00
18-0075	01-C0278	COX COMMUNICATIONS, INC.	TELEPHONE/INTERNET	10/2017	201710306339	6,734.33
18-0709	01-D0088	STATE OF OKLAHOMA	INMATE LABOR	10/2017	5161	840.00
18-0094	01-F0078	DAIOHS USA, INC	COFFEE SERVICES	10/2017	192677	35.50
18-0008	01-I0015	TYLER TECHNOLOGIES, INC	UB, COURT, ONLINE COMPONE	10/2017	025-205124	250.00
18-0011	01-K0053	KG HOLDINGS, LP/WEP LAND HOS	TAGE PAYBACK INCENTIVE	11/2017	201710306328	4,833.34
18-0010	01-K0127	KG SC HOLDINGS, LLC	CASH SAVER PAYBACK INCENT	11/2017	201710306329	5,000.00
18-0131	01-O0010	ONE GAS, INC.	GAS SERVICES	10/2017	201710306344	98.03
18-0894	01-O0014	OK MUNICIPAL ASSURANCE GROU	DEDUCTIBLE ON TORT CLAIM	10/2017	201710306354	1,000.00
18-0144	01-P0151	PB EQUIPMENT MANAGEMENT, IN	LEASE ON MAIL MACHINE	11/2017	3304759280	452.73
18-0146	01-P1051	PITNEY BOWES BANK, INC	BULK POSTAGE	10/2017	201710306347	4,537.01
18-0808	01-S0093	SMART TECHNOLOGIES, INC	NEW FIREWALL FOR CITY	10/2017	717456	3,340.00
18-0159	01-S0173	STANDLEY SYSTEMS, LLC	COPIER LEASE/USAGE	10/2017	770246	2,878.80
18-0156	01-S0306	SETH B SHAY	PEST CONTROL SERVICE	10/2017	201710306351	600.00
18-0161	01-S0330	STREETS LLC	HVAC MAINTENANCE	10/2017	s44-1017	3,269.25
					DEPARTMENT TOTAL:	34,001.99
DEPARTMENT: 18		TOWN CENTER				
18-0345	01-C2231	CORY'S AUDIO VISUAL SERVICE	REPAIRS TO AV SYSTEM	10/2017	184914	250.00
18-0478	01-L0052	LOCKE SUPPLY CO	LIGHTS & ELECTRICAL SUPPL	11/2017	32776895-00	97.61
18-0259	01-M0128	MAC FIRE SYSTEMS, INC	MONITORING AGREEMENT	10/2017	19788	435.00
18-0131	01-O0010	ONE GAS, INC.	GAS SERVICES	10/2017	201710306342	116.61
18-0717	01-P0055	PLUMBCO, INC	REPAIRS TO FAUCET & HEATE	10/2017	201710306349	400.00
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	25.00
18-0353	01-S1002	STERLING J. BEECROFT, LLC	REPAIRS TO LIGHTS	10/2017	3424-	384.00
18-0614	01-S1002	STERLING J. BEECROFT, LLC	REPAIRS TO LIGHTS	10/2017	3424	68.00
18-0514	01-S1165	INTERLINE BRANDS, INC	JANITORIAL SUPPLIES	10/2017	415958206	1,214.52
18-0514	01-S1165	INTERLINE BRANDS, INC	JANITORIAL SUPPLIES	11/2017	417437167	608.43
					DEPARTMENT TOTAL:	3,599.17
DEPARTMENT: 19		BALL COMPLEX				
18-0236	01-A0131	JAMES HILLIS	PORT A POTTIES	10/2017	19903	385.00
18-0236	01-A0131	JAMES HILLIS	PORT A POTTIES	11/2017	19975	147.00
18-0737	01-B1019	BEN E. KEITH COMPANY	FOOD FOR CONCESSION	10/2017	63690527	1,946.65
18-0231	01-F0078	DAIOHS USA, INC	DRINKS FOR CONCESSION	10/2017	192678	176.45
18-0230	01-I1119	STEPHEN WHOLESALE CO, INC.	FOOD FOR CONCESSION	10/2017	4800901	171.80
18-0574	01-I1119	STEPHEN WHOLESALE CO, INC.	FOOD FOR CONCESSION	10/2017	6797480	310.06
18-0865	01-M0086	MOODY SCOREBOARDS, LLC	MOVING OF SCOREBOARD	10/2017	4136	500.00
18-0873	01-M0086	MOODY SCOREBOARDS, LLC	CONNECT SCOREBOARD	10/2017	4137	50.00
18-0222	01-M1000	MAZZIO'S MUSTANG INC	PIZZA FOR CONCESSION	10/2017	471688	60.48
18-0139	01-O0055	OG&E COMPANY	ELECTRIC SERVICE	11/2017	201711016358	256.18
18-0221	01-P0144	BOTTLING GROUP, LLC	DRINKS FOR CONCESSION	10/2017	33764059-	231.41
18-0575	01-P0144	BOTTLING GROUP, LLC	FOOD FOR CONCESSION	10/2017	33764059	974.19
18-0824	01-P0163	PIONEER MANUFACTURING COMPA	PAINT FOR SPORTS COMPLEX	10/2017	660478	292.95
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	60.00
18-0225	01-S1165	INTERLINE BRANDS, INC	JANITORIAL SUPPLIES FOR C	10/2017	415958180	285.00
					DEPARTMENT TOTAL:	5,847.17

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 20		AQUATICS				
18-0720	01-P0055	PLUMBCO, INC	PLUMBING REPAIRS	10/2017	201710306348	80.00
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	20.00
					DEPARTMENT TOTAL:	100.00
DEPARTMENT: 21		FINANCE				
18-0877	01-P0045	PETTY CASH	CASH FOR COURT TILL	10/2017	201710306350	250.00
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	45.00
					DEPARTMENT TOTAL:	295.00
DEPARTMENT: 31		COMMUNITY DEVELOPMENT				
18-0069	01-C0020	CANADIAN COUNTY CLERK	FILING FEES FOR ABATEMENT	10/2017	R532077	52.00
18-0124	01-M0286	JIMANI VENTURES INC.	OIL CHANGES	10/2017	261357	31.99
18-0800	01-O0096	OKLAHOMA UNIFORM BUILDING C	COLLECTION OF STATE FEES	11/2017	201711016359	516.00
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	75.00
18-0649	01-V0050	CELLCO PARTNERSHIP	CELL PHONE SERVICE	11/2017	9794956777d	177.20
18-0382	01-X0004	JOHN RYCZKOWSKI	MOWING & ABATEMENTS	10/2017	201710306353	165.00
18-0382	01-X0004	JOHN RYCZKOWSKI	MOWING & ABATEMENTS	11/2017	201711016357	460.00
					DEPARTMENT TOTAL:	1,477.19
DEPARTMENT: 41		POLICE				
18-0781	01-B0119	BOLAY MOBILECOM INC	CUSTOM RADIO CABLES	10/2017	78970	594.95
18-0839	01-C0011	CHICKASAW TELECOM, INC.	PHONE LINE DROP IN DISPAT	10/2017	82442	128.00
18-0760	01-C0258	COLLISION WORKS OF OKLAHOMA	DAMAGE TO VEHICLE	10/2017	555109	1,356.03
18-0772	01-C1190	CHRIS MUNDELL	PAINT DISPATCH	11/2017	54	1,800.00
18-0084	01-D0090	STATE OF OKLAHOMA	OLETS USER FEES	10/2017	01-1800399	350.00
18-0097	01-F0078	DAIOHS USA, INC	COFFEE SERVICE	10/2017	192685	270.55
18-0097	01-F0078	DAIOHS USA, INC	COFFEE SERVICE	11/2017	193448	135.00
18-0096	01-F4474	FIRETROL PROTECTION SYSTEMS	MISC. REPAIRS	11/2017	100499210	86.25
18-0866	01-J0145	JOHNSON AUTO GLASS	ROCK CHIP REPAIR	10/2017	723268	45.00
18-0402	01-K0059	KINGSTON FLOORING LLC	DISPATCH FLOORING	10/2017	2457	3,000.00
18-0114	01-L0096	WILLIAM A AND LAURA L RIDLE	JAIL & SHELTER LAUNDRY	10/2017	2601	372.50
18-0114	01-L0096	WILLIAM A AND LAURA L RIDLE	JAIL & SHELTER LAUNDRY	11/2017	2956	70.00
18-0125	01-M0055	SANTIAGO BRENNAN'S MCDONALD	PRISONER MEALS	10/2017	5881-5937	358.79
18-0126	01-M0170	DAVID L. MORRIS	VEHICLE REPAIRS	10/2017	36237	176.00
18-0131	01-O0010	ONE GAS, INC.	GAS SERVICES	10/2017	201710306342	179.02
18-0833	01-O1277	OK TAX COMMISSION	REGISTRATION FOR TAHOES	10/2017	201710306318	270.00
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	745.00
18-0892	01-S0088	SPECIAL OPS UNIFORMS, INC	5 FLASHLIGHTS	11/2017	270085	784.95
18-0150	01-S0330	STREETS LLC	HEAT & AIR ANNUAL AGREEME	10/2017	S43/43B-1017	5,130.00
18-0834	01-S1002	STERLING J. BEECROFT, LLC	ELECTRICAL WORK	10/2017	3422	380.00
18-0754	01-S1224	SPRINT PRINT INC	CALL FOR SERVICE CARDS	10/2017	71666	275.00
18-0166	01-V0050	CELLCO PARTNERSHIP	MOBILE DATA TERMINAL USAG	10/2017	9793453613	520.15
18-0166	01-V0050	CELLCO PARTNERSHIP	MOBILE DATA TERMINAL USAG	11/2017	9794956777A	550.11
					DEPARTMENT TOTAL:	17,577.30

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 42		ANIMAL CONTROL				
18-0789	01-C0050	KING ENTERPRISES, L.L.C.	SINK & TOILET REPAIRS	10/2017	L-1009	540.00
18-0114	01-L0096	WILLIAM A AND LAURA L RIDLE	JAIL & SHELTER LAUNDRY	10/2017	2601	109.53
18-0114	01-L0096	WILLIAM A AND LAURA L RIDLE	JAIL & SHELTER LAUNDRY	11/2017	7093	57.00
18-0128	01-M0236	MUSTANG VETERINARY HOSPITAL	VETERINARY SERVICES	11/2017	201711026381	235.00
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	10.00
18-0166	01-V0050	CELLCO PARTNERSHIP	MOBILE DATA TERMINAL USAG	11/2017	9794956777A	29.98
					DEPARTMENT TOTAL:	981.51
DEPARTMENT: 51		FIRE				
18-0916	01-01600	O.F.C.A.	MEMBERSHIP TO OFCA -CARRU	11/2017	201711026372	18.00
18-0798	01-A0110	ALL SEASON BUILDING SUPPLY,	BUILDING REPAIR & MAINT.	10/2017	122765	95.40
18-0846	01-A0194	AIRGAS, INC.	OXYGEN SUPPLIES	10/2017	9069110682	243.46
18-0334	01-B0137	BOUNDTREE MEDICAL	EMS SUPPLIES	10/2017	38602053A	152.45
18-0691	01-B0137	BOUNDTREE MEDICAL	EMS SUPPLIES	10/2017	38626688B	32.46
18-0747	01-B0260	WILLIAM DON PERDUE	SMOKE DETECTOR IN TRAININ	11/2017	201711026384	60.00
18-0563	01-C0065	CASCO INDUSTRIES, INCORPORA	UNIFORM NOMEX PANTS, SHIR	10/2017	185864	3,936.00
18-0677	01-C0065	CASCO INDUSTRIES, INCORPORA	FIRE HOSE	11/2017	187895	3,100.00
18-0886	01-C1004	CAR CAB WRECKER SERVICE, IN	WINCHED BRUSH PUMPER 2	10/2017	180385	180.00
18-0847	01-G0086	W.W. GRAINGER, INC.	SHORELINE PLUG FOR SQ-1	10/2017	9588448465	25.87
18-0861	01-J1061	WILLIAM A. JUSTICE	CPR AND FIRST AID	10/2017	130	72.00
18-0131	01-O0010	ONE GAS, INC.	GAS SERVICES	10/2017	201710306344	131.68
18-0797	01-O0025	O'REILLY AUTOMOTIVE STORES,	VEHICLE REPAIR & MAINTENA	10/2017	0309-223878	45.83
18-0139	01-O0055	OG&E COMPANY	ELECTRIC SERVICE	11/2017	201711026382	1,407.51
18-0884	01-O0160	OKLAHOMA STATE FIREFIGHTERS	DEPT. MEMBERSHIP DUES	10/2017	201710306341	1,624.00
18-0289	01-O0215	OKLAHOMA STATE UNIVERSITY	FIRE OFFICER 1 CLASS	10/2017	65133	300.00
18-0864	01-P0161	PHYSIO CONTROL, INC	AED 1000 PED. PATCHES	10/2017	117083635	284.13
18-0018	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306332	890.00
18-0713	01-S0093	SMART TECHNOLOGIES, INC	SMART BOOK HP FOR TRAININ	10/2017	717445	1,800.00
18-0564	01-S1015	S&S TEXTILES, INC	DEPARTMENT UNIFORMS	10/2017	46562	2,255.36
18-0191	01-U0055	UNIFIRST HOLDINGS, INC.	SHOP TOWEL SERVICE	10/2017	825 1224238	41.93
					DEPARTMENT TOTAL:	16,696.08

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 61		STREETS				
18-0139	01-00055	OG&E COMPANY	ELECTRIC SERVICE	10/2017	201710306346	138.02
18-0139	01-00055	OG&E COMPANY	ELECTRIC SERVICE	11/2017	201711026373	14,497.37
					DEPARTMENT TOTAL:	14,635.39
					FUND TOTAL:	102,905.11

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 07		ADMINISTRATION				
18-0838	01-D0073	LINDSEY DIANE DUESMAN	TEEN NIGHT SPRING POP & P	10/2017	201710306320	40.00
					DEPARTMENT TOTAL:	40.00
					FUND TOTAL:	40.00

FUND: 08 - PD TRAFFIC ENFORCEMENT

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 41		POLICE ENFORCEMENT				
18-0753	01-C5250	COMTECH DESIGN, PRINT & MAI	CONTACT REPORT WARNING FO	10/2017	201361	175.00
					DEPARTMENT TOTAL:	175.00
					FUND TOTAL:	175.00

FUND: 11 - PARK & REC DONATION

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 00		ADMINISTRATION				
18-0867	01-A1069	ANYTIME INFLATABLES LLC	INFLATABLES FOR SPOOKTACU	10/2017	201710316355	450.00
18-0805	01-J0069	JUSTICE GOLF CAR CO, INC.	GOLF CARTS FOR SPOOKTACUL	10/2017	204091	475.00
					DEPARTMENT TOTAL:	925.00
					FUND TOTAL:	925.00

FUND: 13 - POLICE TECHNOLOGY FEE SUMMARY REPORT

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 41		POLICE TECHNOLOGY				
18-0287	01-T0029	WEST PUBLISHING CORPORATION	CLEAR FOR LAW ENFORCEMENT	10/2017	836941480	200.00
					DEPARTMENT TOTAL:	200.00
					FUND TOTAL:	200.00

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 08		G O BONDS				
18-0061	01-B0042	BANK OF OKLAHOMA	2012 GO BOND PAYMENTS	11/2017	201710306337	24,468.75
					DEPARTMENT TOTAL:	24,468.75
					FUND TOTAL:	24,468.75

FUND: 39 - LIMITED PURPOSE SUMMARY REPORT

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 41		POLICE				
18-0763	01-S1002	STERLING J. BEECROFT, LLC	CHANGE OUT LIGHT FIXTURE	10/2017	3414	144.00
18-0700	01-V0028	DIGITALMARKETS, INC	UPGRADE AUDIO RECORDER	11/2017	4984	6,361.85
18-0400	01-X0007	ERGOFLEX SYSTEMS, INC.	DISPATCH FURNITURE	10/2017	30587	39,016.50
					DEPARTMENT TOTAL:	45,522.35
DEPARTMENT: 51		FIRE				
18-0329	01-V0040	J.L. HEIN SERVICE, INC.	AUDIO VISUAL EQUIPMENT	10/2017	25986	11,600.39
					DEPARTMENT TOTAL:	11,600.39
DEPARTMENT: 61		STREETS				
18-0912	01-W0120	WHITNEY MFG	METAL BUILDING	11/2017	2015749	3,570.00
					DEPARTMENT TOTAL:	3,570.00
					FUND TOTAL:	60,692.74

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 00		ADMINISTRATION				
18-0920	01-B0048	BARNUM & CLINTON, P.L.L.C.	WORKERS COMP CLAIM	11/2017	201711026379	300.00
18-0854	01-E0063	EXCEL THERAPY SPECIALISTS-O	WORKERS COMP CLAIM	10/2017	201710306334	331.35
18-0921	01-I1030	INTEGRIS CANADIAN VALLEY RE	WORKERS COMP CLAIM	11/2017	201711026380	4,054.50
18-0918	01-M0240	HEALTHSMART BENEFITS SOLUTI	WORKERS COMP CLAIM	11/2017	201711026377	450.00
18-0856	01-M0265	INDEPENDENT MEDICAL EXAMINA	WORKERS COMP CLAIM	10/2017	201710306336	484.82
18-0855	01-M1044	MODERN MEDICAL, INC	WORKERS COMP CLAIM	10/2017	201710306335	178.24
18-0917	01-T1027	JAMES A TOTORO, MD, PLLC	WORKERS COMP CLAIM	11/2017	201711026376	365.08
18-0919	01-V0106	VALIR OUTPATIENT CLINICS MA	WORKERS COMP CLAIM	11/2017	201711026378	267.90
					DEPARTMENT TOTAL:	6,431.89
					FUND TOTAL:	6,431.89

OCTOBER 2017 VISA

DEPT		
511	CITY MANAGER	$ 500.00
512	LIBRARY	$ 4,000.00
513	PARKS & RECREATION	$ 6,000.00
515	GENERAL GOVERNMENT	$ 4,000.00
518	TOWN CENTER	$ 4,000.00
521	FINANCE	$ 200.00
531	COMM. DEV.	$ 1,500.00
541	POLICE	$ 2,000.00
551	FIRE	$ 2,000.00
TOTAL		$ 24,200.00

October 2017 PAYROLL

DEPT		
501	CITY ATTORNEY	$ 11,577.09
511	CITY MANAGER	$ 32,339.40
512	LIBRARY	$ 24,009.76
513	PARKS & RECREATION	$ 67,760.08
518	TOWN CENTER	$ 4,962.58
519	BALL COMPLEX	$ 17,189.80
520	AQUATICS	$ 1,920.92
521	FINANCE	$ 39,949.04
531	COMMUNITY DEVELOPMENT	$ 35,368.06
541	POLICE	$ 203,891.50
542	ANIMAL CONTROL	$ 3,035.65
543	OHSO GRANT	$ 1,901.62
551	FIRE	$ 149,531.08
TOTAL		$ 593,436.58

CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. **ITEM NO.** F-3

2. **DATE:** November 7, 2017

3. **TITLE:** Approval to turn past due utility accounts over to the collection agency

4. **COUNCIL ACTION:** Approve or Deny

5. **INITIATOR:** Janet Watts, Finance Director

6. **BACKGROUND:** The attached utility accounts are past due and need to be sent to collections. Total balance is $2,989.56 excluding collection agency fees.

7. **STAFF SOURCE:** Janet Watts, Finance Director

8. **FINANCIAL IMPACT:** Bad debt write-off of $2,989.56

9. **STAFF COMMENTS:** Recommends turning accounts over to collections.

10. **CITY ATTORNEY'S COMMENTS:**

11. **RESOLUTION/ORDINANCE NO.** N/A

JANA FERRELL - COLLECTIONS

11/07/2017

ACCOUNT NUMBER	NAME	SERVICE ADDRESS	MAILING ADDRESS	BALANCE	TOTAL FEE	AGENCY FEE	TOTAL FEE
04-0375-07	ACUFF, KENNY	621 N WHITE TAIL WAY MUSTANG, OK 73064	513 CONESTOGA DR YUKON, OK 73099	$ 186.70	$ 252.05		
START DATE:							
FINAL DATE:							
11-0033-11	ARMSTRONG, TIMOTHY JR	351 W ELDER DR MUSTANG, OK 73064	351 W ELDER DR MUSTANG, OK 73064	$ 179.49	$ 242.31		
START DATE:							
FINAL DATE:							
12-0053-07	COKER, KIM	108 W DOWDEN DR MUSTANG, OK 73064	3312 NW 28TH OKC, OK 73109	$ 192.25	$ 259.54		
START DATE:	PISTOLE, BRANDY						
FINAL DATE:							
05-0148-08	CUSAC, CHRISTINE	1236 W HUNTINGTON WAY MUSTANG, OK 73064	PO BOX 1317 MUSTANG, OK 73064	$ 12.99	$ 17.54		
START DATE:							
FINAL DATE:							
11-0035-02	DANIEL, ROBBY	343 W ELDER DR MUSTANG, OK 73064	1301 MACALPINE ST MOORE, OK 3160	$ 195.67	$ 264.15		
START DATE:							
FINAL DATE:							
13-0176-11	DUGAN, BRIAN	437 W MAPLE BRANCH WAY MUSTANG, OK 73064	32930 HIGHWAY 9 TACUMSEH, OK 74873	$ 27.41	$ 37.00		
START DATE:							
FINAL DATE:							
08-0001-06	GIRLILNGHOUSE, WILLIE	410 S SHEPHERD DR MUSTANG, OK 73064	410 S SHEPHERD DR MUSTANG, OK 73064	$ 88.21	$ 119.08		
START DATE:							
FINAL DATE:							
13-0535-09	HENDRIX, TREVOR & KASEY	439 W PINES WAY MUSTANG, OK 73064	11308 SW 5TH ST APT#5514 YUKON, OK 73099	$ 19.56	$ 26.41		
START DATE:							
FINAL DATE:							
50-0246-00	HILBERN, DONALD	401 S OWEN DR MUSTANG, OK 73064	401 S OWEN DR MUSTANG, OK 73064	$ 78.14	$ 105.49		
FINAL DATE:							
FINAL DATE:							
01-0094-08	JOHNSON, JESSICA	1507 W SH 152 MUSTANG, OK 73064	1507 W SH 152 MUSTANG, OK 73064	$ 89.14	$ 120.34		
START DATE:							
FINAL DATE:							
13-0450-09	JOHNSON, MIKESHA	305 W APPLE BRANCH WAY MUSTANG, OK 73064	375 E PEBBLE CREEK TERR #216 MUSTANG, OK 73064	$ 208.01	$ 280.81		
START DATE:							
FINAL DATE:							
11-0147-05	MANGHAM, JAMES P JR	401 W HILLCREST DR MUSTANG, OK 73064	2730 SW 60TH ST OKC, OK 3159	$ 66.74	$ 90.10		
START DATE:							
FINAL DATE:							
06-0265-01	MEZA, ISABEL	1142 W GRIGGS WAY MUSTANG, OK 73064	230 N PEBBLE CREEK TERR #104 MUSTANG, OK 73064	$ 224.60	$ 303.21		
START DATE:							
FINAL DATE:							
09-0129-04	NICHOLSON, PATRICK	602 S HIGHLAND DR MUSTANG, OK 73064	2080 E ROBERTS AVE KINGFISHER, OK 73750	$ 161.12	$ 217.51		
START DATE:							
FINAL DATE:							
23-0102-03	OWEN, SHANNON	501 N GERONIMO WAY MUSTANG, OK 73064	PO BOX 720622 NORMAN, OK 73070	$ 122.73	$ 165.69		
START DATE:							
FINAL DATE:							
13-0331-08	PRICE, COY	411 W BRANCHES WAY MUSTANG, OK 73064	11308 SW 5TH ST APT #5324 YUKON, OK 73099	$ 169.57	$ 228.92		
START DATE:							
FINAL DATE:							
07-0045-04	ROSNER, JENNIFER	741 W ELDER DR MUSTANG, OK 73064	615 PECAN CLIFTON, TX 76634	$ 29.64	$ 40.01		
START DATE:							
FINAL DATE:							
16-0070-04	SPRINGER, ASHLEY	1032 S BROOKVIEW LN MUSTANG, OK 73064	1502 FOREST RIDGE WAY YUKON, OK 73099	$ 126.96	$ 171.40		
START DATE:	SCHENK, TY						
FINAL DATE:							
01-9920-01	SHADOW RIDGE HOA	661-681 W SH 152 MUSTANG, OK 73064	PO BOX 202 EDMOND, OK 73083	$ 138.79	$ 187.37		
START DATE:							
FINAL DATE:							
15-0192-04	SHIRLEY, CHARLES	301 S CASTLEROCK LN MUSTANG, OK 73064	301 S CASTLEROCK LN MUSTANG, OK 73064	$ 322.39	$ 435.23		
START DATE:							
FINAL DATE:							
06-0181-05	SNEED, JAMES	1021 W GLADYS WAY MUSTANG, OK 73064	1021 W GLADYS WAY MUSTANG, OK 73064	$ 209.10	$ 282.29		
START DATE:							
FINAL DATE:							
13-0531-05	TEETERS, ANN	435 W PINES WAY MUSTANG, OK 73064	530 W GERONIMO COURT WAY MUSTANG, OK 73064	$ 140.35	$ 189.47		
START DATE:							
FINAL DATE:							
			TOTALS:	$ 2.989.56		$ 1.046.35	$ 4.035.91

ACCOUNTS: 22

CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. **ITEM NO.** F-4
2. **MEETING DATE:** November 7, 2017
3. **TITLE:** Approval to turn past due library accounts over to collection agency.
4. **COUNCIL ACTION:** Approve/Deny
5. **INITIATOR:** Janet Watts, Finance Director
6. **BACKGROUND:**
   The attached library accounts are past due and need to be sent to collections. The total balance is $479.06 excluding collection agency fees.
7. **FINANCIAL IMPACT:**
   Inventory loss of $479.06
8. **STAFF COMMENTS:** Recommend Approval
9. **STAFF SOURCE:** Julie Slupe, Library Director
10. **CITY ATTORNEY COMMENTS:**
11. **RESOLUTION/ORDINANCE NO.** N/A

Council Copy
Accounts Sent to Collections
for October, 2017

	A	B	C	D	E
1	**Acct #**	**NAME/RESPONSIBLE PARTY**	**CITY, STATE, ZIP**	**BOOK BALANCE**	
2	0071647	Lauren Marie Kruszewski	Yukon, OK 73099	$100.48	
3	0071630	Leslie Deann Beard	Blanchard, OK 73010	$155.75	
4	0071523	Delana J. Secondi	Yukon, OK 73099	$43.98	
5	0071524	Delana J. Secondi	Yukon, OK 73099	$29.99	
6	0070936	Katherine Anne Butler	Mustang, OK 73064	$55.95	
7	0070937	Katherine Anne Butler	Mustang, OK 73064	$16.99	
8	0071264	Erika Jean Wilson	Mustang, OK 73064	$44.97	
9	0071263	Erika Jean Wilson	Mustang, OK 73064	$30.95	
10					
11					
12					
13					
14					
15					
16					
17			TOTAL FOR INDIVIDUALS	$479.06	
18					
19			TOTAL FOR ILL	0.00	
20					
21			OVERALL TOTAL	479.06	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					

CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. **ITEM NO.** F-5

2. **MEETING DATE:** November 7, 2017

3. **TITLE:** Discussion, Consideration and Possible Action to Approve Resolution No. 18-028 for a Budget Supplemental in the Park & Recreation Donation Fund for Fiscal Year 2017-2018.

4. **COUNCIL ACTION:** Approve/Deny

5. **INITIATOR:** Janet Watts, Finance Director

6. **BACKGROUND:**
   The Parks and Recreation Department receives donation(s) from area businesses for programs and activities.

   A supplemental appropriation to increase the Park & Recreation Donation Fund in the amount of $9,000 to be appropriated in fiscal year 2017-2018.

7. **FINANCIAL IMPACT:**

8. **STAFF COMMENTS:**

9. **STAFF SOURCE:** Jean Heasley, Assistant Parks & Recreation Director

10. **ORDINANCE /RESOLUTION NO.** **18-028**

RESOLUTION NO. 18-028

A RESOLUTION TO MAKE CHANGES IN THE PARK & RECREATION DONATION FUND BUDGET BY MAKING A SUPPLEMENTAL APPROPRIATION TO INCREASE THE 2017-2018 FISCAL YEAR BUDGET BY $9,000.

WHEREAS, The Parks and Recreation Department receives donation(s) from area businesses for programs and activities;

WHEREAS, the Council desires to appropriate funds;

NOW THEREFORE, BE IT RESOLVED, by the Council that the following supplemental appropriation be made:

SUPPLEMENTAL APPROPRIATION

Revenues:	
Other (11-45100)	$ 9,000
Expenditures:	
Special Events (11-500-5302)	$ 9,000
Total	$ 9,000

This is to certify that the above and foregoing Resolution was dully **ADOPTED** and

APPROVED by the Mayor and City Council this the **7th day of November 2017.**

_____

Mayor

ATTEST:

_____

City Clerk

CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. **ITEM NO.** F-6

2. **MEETING DATE:** November 7, 2017

3. **TITLE:** Discussion, Consideration and Possible Action to Approve Resolution No. 18-029 for a Budget Supplemental in the General Fund for Fiscal Year 2017-2018.

4. **COUNCIL ACTION:** Approve/Deny

5. **INITIATOR:** Janet Watts, Finance Director

6. **BACKGROUND:**
The Police Department received transmittal documents of acceptance from the 2018 Oklahoma Highway Safety Office awarding grant (PT-18-03-15-04) for general traffic enforcement in the amount of $21,500 spanning from October 1, 2017 through September 30, 2018. The project goals are to reduce the number of KAB crashes in the City of Mustang by 3% annually from 59 in 2015 to 54 in 2018 (OSHO Crash Data). The grant will allow the City to have compensation reimbursed, for officers working overtime shifts targeting general traffic enforcement.

A supplemental appropriation to increase the General Fund in the amount of $21,500 to be appropriated in fiscal year 2017-2018.

7. **FINANCIAL IMPACT:**

8. **STAFF COMMENTS:**

9. **STAFF SOURCE:** Robert Groseclose, Police Chief

10. **ORDINANCE /RESOLUTION NO.** **18-029**

RESOLUTION NO. 18-029

A RESOLUTION TO MAKE CHANGES IN THE GENERAL FUND BUDGET BY MAKING A SUPPLEMENTAL APPROPRIATION TO INCREASE THE 2017-2018 FISCAL YEAR BUDGET BY $21,500.

WHEREAS, The Police Department received transmittal documents of acceptance from the 2018 Oklahoma Highway Safety Office awarding grant (PT-18-03-15-04) for general traffic enforcement in the amount of $21,500 spanning from October 1, 2017 through September 30, 2018. The project goals are to reduce the number of KAB crashes in the City of Mustang by 3% annually from 59 in 2015 to 54 in 2018 (OSHO Crash Data). The grant will allow the City to have compensation reimbursed, for officers working overtime shifts targeting general traffic enforcement;

WHEREAS, the Council desires to appropriate funds;

NOW THEREFORE, BE IT RESOLVED, by the Council that the following supplemental appropriation be made:

SUPPLEMENTAL APPROPRIATION

Revenues:	
Highway Safety Grant (01-45112)	$21,500
Expenditures:	
Overtime (01-543-5102)	$19,972
Social Security (01-543-5108)	1,528
Total	$21,500

This is to certify that the above and foregoing Resolution was dully **ADOPTED** and **APPROVED** by the Mayor and City Council this **7th** day of **November 2017**.

_____

Mayor

ATTEST:

_____

City Clerk

City of Mustang
City Council
Agenda Item Commentary

1. ITEM NO. F-7
2. MEETING DATE: November 7, 2017
3. TITLE: Acceptance of New Dining and Game Room Chairs Donated to the Senior Center.
4. COUNCIL ACTION: Approve/Deny
5. INITIATOR: Jean Heasley, Assistant Parks and Recreation Director
6. BACKGROUND: Mustang Senior Supporters and American Legion Post #363 purchased 160 dining room chairs for use in the Senior Center.
7. FINANCIAL IMPACT: None
8. STAFF COMMENTS: Recommend Approval
9. STAFF SOURCE: Jean Heasley, Assistant Parks and Recreation Director
10. RESOLUTION / ORDINANCE NO.

City of Mustang
City Council
Agenda Item Commentary

1. ITEM NO. F. 8
2. MEETING DATE: November 7, 2017
3. TITLE: Declaring 140 Dining Chairs as Surplus, and Authorizing Disposal of Those Items.
4. COUNCIL ACTION: Approve/Deny
5. INITIATOR: Jean Heasley, Assistant Parks and Recreation Director
6. BACKGROUND: The Senior Center recently received a donation of 160 new chairs to replace current chairs. The chairs no longer serve any purpose for the Center. A member of the Enid Funeral Board requested the chairs for funerals held in the cemetery.
7. FINANCIAL IMPACT: None
8. STAFF COMMENTS: Recommend Approval of declaring chairs surplus and donating to the Enid Funeral/Cemetery Board.
9. STAFF SOURCE: Jean Heasley, Assistant Parks and Recreation Director
10. RESOLUTION / ORDINANCE NO.

CITY OF MUSTANG

AGENDA COMMENTARY

1. **ITEM:** E-9

2. **MEETING DATE:** November 7, 2017

3. **TITLE:** Declaring city property; Glock Mod. 23 C .40 Caliber S/N HMV238, transferred to Chief Carl Hickman, Comm.# 600 upon his honorable retirement effective November 30, 2017, in compliance with Police Department Policy, PERSONNEL 02.03-RETIREMENT item 5, which has been the historical past practice of the department

4. **COUNCIL ACTION:** Approve/Deny

5. **INITIATOR:** Rob Groseclose, Chief of Police

6. **BACKGROUND:** This is an established policy of the department and has been practiced since at least 2009, the last revision date on this policy.

   Staff recommends approval of this item.

7. **FINANCIAL IMPACT:** Estimated Loss = $500.00

8. **STAFF'S COMMENTS:** Recommend Approval

9. **STAFF SOURCE** Rob Groseclose, Chief of Police

10. **CITY ATTORNEY'S COMMENTS:**

11. **RESOLUTION NO./ORDINANCE NO.** _____

CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. ITEM NO. F-10

2. MEETING DATE: December 6, 2016

3. TITLE: CORRECTION OF PLAT FOR PRAIRIE WIND COVE ADDITION DUE TO SCRIVENER'S ERRORS.

4. COUNCIL ACTION: Acceptance of Corrections to Prairie Wind Cove Addition Final Plat Due to Scrivener's Errors.

5. INITIATOR: Community Development Department

6. PROJECT DESCRIPTION: The Canadian County Land Records Department discovered some scrivener's errors in the curve table on the Prairie Wind Cove Addition Final Plat. They asked the developer to have a surveyor correct these errors.

Attached is the corrected curve table and the certificate to be filed to officially correct the errors in the table.

7. FINANCIAL IMPACT: None

8. STAFF COMMENTS: Staff recommends approval of these changes. The scrivener's errors will be corrected by the attached certificate and exhibit. This subdivision has been developed and these corrections will be helpful as land changes hands.

9. STAFF SOURCE: Melissa Helsel, Community Development Director

10. CITY ATTORNEY'S COMMENTS:

11. RESOLUTION/ORDINANCE NO. _____

CERTIFICATE OF LICENSED LAND SURVEYOR
CORRECTION OF PLAT

STATE OF OKLAHOMA)
) SS:
COUNTY OF CANADIAN)

1. The undersigned, Damon K. Durham, the Licensed Professional Land Surveyor who executed the subdivision plat of PRAIRIE WIND COVE, an addition to the City of Mustang, Canadian County, Oklahoma, being a part of the Southeast Quarter (SE/4) of Section Twenty-nine (29), Township Eleven (11) North, Range Five (5) West of the Indian Meridian, Canadian County, Oklahoma, certifies that said Plat was duly filed and recorded in Plat 9 Book, Page 231 of the records in the office of the County Clerk of Canadian County, Oklahoma.

2. That said instrument contained an error in the Curve Table, as shown on said Plat, which are amended and corrected by this instrument pursuant to the provisions of Section 41-115 of Title 11 of the Oklahoma Statutes.

3. The Surveyor hereby certifies that the Length, Delta, Chord Bearing and Chord Distances for curve numbers identified as C1, C2, C4, C5 and C6 in said Curve Table, as shown on said Plat, contain an error of the scrivener and the curve numbers should read as shown on the attached revised Curve Table, see **Exhibit A**. This error is hereby amended and corrected by the certificate pursuant to the provisions of Section 41-115 of Title 11 of Oklahoma Statutes.

Dated this 28 day of September, 2017.

REGISTERED PROFESSIONAL LAND SURVEYOR
DAMON K. DURHAM
1521
OKLAHOMA

Damon K. Durham, P.L.S. No. 1521

STATE OF OKLAHOMA)
) SS:
COUNTY OF CANADIAN)

Before me, the undersigned Notary Public, in and for said County and State, on this 28TH day of SEPTEMBER, 2017, personally appeared Damon K. Durham, to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My Commission Expires: 12/1/17

My Commission No.: 09009831

Notary Public

MARK C. GRUBBS
NOTARY PUBLIC
No. 09009831
EXP. 12/01/2017
IN AND
FOR
STATE OF OKLAHOMA

Be it resolved by The Council of the City of Mustang the plat corrections of PRAIRIE WIND COVE, an addition to the City of Mustang, Canadian County, Oklahoma, shown hereon are approved by the City of Mustang, this _____ day of _____, 2017.

ATTEST

CITY OF MUSTANG

City Clerk

Mayor

APPROVED as to form only this _____ day of _____, 2017.

[redacted] Municipal Counselor

Exhibit 'A'

CORRECTION OF PLAT

PRAIRIE WIND COVE
CURVE TABLE

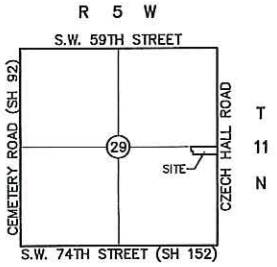
PART OF SECTION 29, T11N, R5W, I.M.
OKLAHOMA CITY, CANADIAN CO., OKLAHOMA

CURVE TABLE ON FILED PLAT

Curve Table					
Curve #	Radius	Length	Delta	Chord Bearing	Chord Distance
C1	25.00	30.77	70°31'44"	S54°44'08"W	28.87'
C2	25.00	30.77	70°31'44"	S54°44'08"W	28.87'
C3	50.00	131.38	150°33'21"	N85°15'03"W	96.72'
C4	50.00	69.75	79°55'38"	N50°02'11"E	64.23'
C5	50.00	69.75	79°55'38"	N50°02'11"E	64.23'
C6	50.00	69.75	79°55'38"	N50°02'11"E	64.23'

CORRECTION CURVE TABLE

Curve Table					
Curve #	Radius	Length	Delta	Chord Bearing	Chord Distance
C1	25.00'	11.39'	26°06'14"	S76°56'53"W	11.29'
C2	25.00'	19.38'	44°25'30"	S41°41'01"W	18.90'
C3	50.00'	131.38'	150°33'21"	N85°15'03"W	96.72'
C4	50.00'	27.81'	31°52'17"	N26°00'31"E	27.46'
C5	50.00'	27.81'	31°52'17"	N57°52'48"E	27.46'
C6	50.00'	14.12'	16°11'03"	N81°54'29"E	14.08'



Location Map
SCALE: 1"=4000'

9/28/2017

DURHAM SURVEYING, INC.
1819 SOUTH MORGAN ROAD
OKLAHOMA CITY, OKLAHOMA 73128
Ph. (405) 265-3404 Fax (405) 265-0649
CERTIFICATE OF AUTHORIZATION NO. 5313, EXP. DATE 06/30/2018

CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. ITEM NO. F-11

2. MEETING DATE: November 7, 2017

3. TITLE: Department of Environmental Quality Permit to Construct Water Lines and Appurtenances – Crystal Springs Addition.

4. COUNCIL ACTION: Acknowledgement of Receipt of DEQ Permit No. WL000009170678, to Construct Water Lines for Crystal Springs Addition.

5. INITIATOR: Community Development Department

COMMENTS & FACTS: As part of the development of Crystal Springs Addition, plans for water lines and appurtenances as approved by the city engineer were submitted to the Department of Environmental Quality. The plans were approved by DEQ on October 2, 2017.

The Department of Environmental Quality requests that the City Council acknowledge receipt of the Permit, which will thereby become part of the permanent public record.

7. FINANCIAL IMPACT: None

8. STAFF COMMENTS: Staff recommends acceptance.

9. STAFF SOURCE: Melissa Helsel, Community Development Director

10. CITY ATTORNEY'S COMMENTS:

11. RESOLUTION/ORDINANCE NO. _____

SCOTT A. THOMPSON
Executive Director

OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY

MARY FALLIN
Governor

October 2, 2017

Melissa A. Helsel, City Manager
City of Mustang
1501 N. Mustang Road
Mustang, Oklahoma 73064

Re: Permit No.: WL000009170678
Crystal Springs Addition
Water Line Extension Project
PWSID No.: 2000922

Dear Ms. Helsel:

Enclosed is Permit No.: WL000009170678 for the construction of approximately 3,595 L. F. of six (6) inch and 3,200 L. F. of twelve (12) inch water lines and appurtenances to serve the City of Mustang Crystal Springs Addition Water Line Extension Project, Canadian County, Oklahoma.

The project authorized by this permit should be constructed in accordance with the plans approved by this Department on September 29, 2017. Any deviations from the approved plans and specifications affecting capacity, flow or operation of units must be approved, in writing, by the Department before changes are made.

Receipt of this permit should be noted in the minutes of the next regular meeting of the City of Mustang, after which it should be made a matter of permanent record.

We are returning one (1) set of the approved plans to you, one (1) set to your engineer and retaining one (1) set for our files.

Respectfully,

Robert B. Walker
Construction Permit Section
Water Quality Division

RBW/RC/ag

Enclosure

c: Bruce Vande Lune, R. S., Regional Manager, DEQ
Mark Grubbs, P. E., Grubbs Consulting, LLC
Oklahoma City DEQ Office

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SCOTT A. THOMPSON
Executive Director

OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY

MARY FALLIN
Governor

PERMIT NO.: WL000009170678

WATER LINES

PWSID NO.: 2000922

PERMIT TO CONSTRUCT

October 2, 2017

Pursuant to O.S. 27A 2-6-304, the City of Mustang is hereby granted this Tier I Permit to construct approximately 3,595 L. F. of six (6) inch and 3,200 L. F. of twelve (12) inch water lines and appurtenances to serve the City of Mustang Crystal Springs Addition Water Line Extension Project, located in part of NE-1/4, NE-1/4, Section 30, T-11-N, R-5-W, I. M., Canadian County, Oklahoma, in accordance with the plans approved on September 29, 2017.

By acceptance of this permit, the permittee agrees to operate and maintain the facility in accordance with the Public Water Supply Operation rules (OAC 252:631) and to comply with the State Certification laws, Title 59, Section 1101-1116 O.S. and the rules and regulations adopted thereunder regarding the requirements for certified operators.

This permit is issued subject to the following provisions and conditions.

1) Based on review of the submitted limited hydraulic analysis information, this water line design is deemed adequate to provide the 2015 International Fire Code (IFC), Appendix B, Table B105.1 minimum reduced fire flow of 1,000-gpm for proposed residential housing having a fire surface area on not greater than 3,600-sf.

2) That the recipient of the permit is responsible that the project receives supervision and inspection by competent and qualified personnel.

3) That construction of all phases of the project will be started within one year of the date of approval or the phases not under construction will be resubmitted for approval as a new project.

4) That no significant information necessary for a proper evaluation of the project has been omitted or no invalid information has been presented in applying for the permit.

5) That the Oklahoma Department of Environmental Quality shall be kept informed on occurrences which may affect the eventual performance of the works or that will unduly delay the progress of the project.

6) That before placing this facility into service, at least two samples of the water, taken on different days, shall be tested for bacteria to show that it is safe for drinking purposes.

7) That any deviations from approved plans or specifications affecting capacity, flow or operation of units must be approved by the Department before any such deviations are made in the construction of this project.

707 NORTH ROBINSON, P.O. BOX 1677, OKLAHOMA CITY, OKLAHOMA 73101-1677

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PERMIT NO.: WL000009170678

WATER LINES

PWSID NO.: 2000922

PERMIT TO CONSTRUCT

8) That the recipient of the permit is responsible for the continued operation and maintenance of these facilities in accordance with rules and regulations adopted by the Environmental Quality Board, and that this Department will be notified in writing of any sale or transfer of ownership of these facilities.

9) The issuance of this permit does not relieve the responsible parties of any obligations or liabilities which the permittee may be under pursuant to prior enforcement action taken by the Department.

10) That the permittee is required to inform the developer/builder that a DEQ Storm Water Construction Permit is required for a construction site that will disturb one (1) acre or more in accordance with OPDES, 27A O.S. Section 2-6-201 *et seq.* For information or a copy of the GENERAL PERMIT (OKR10) FOR STORM WATER DISCHARGES FROM CONSTRUCTION ACTIVITIES, Notice of Intent (NOI) form, Notice of Termination (NOT) form, or guidance on preparation of a Pollution Prevention Plan, contact the Storm Water Unit of the Water Quality Division at P.O. Box 1677, Oklahoma City, OK 73101-1677 or by phone at (405) 702-8100.

11) That any notations or changes recorded on the official set of plans and specifications in the Oklahoma Department of Environmental Quality files shall be part of the plans as approved.

12) That whenever plastic pipe is approved and used for potable water, it shall bear the seal of the National Sanitation Foundation and meet the appropriate commercial standards.

13) That when it is impossible to obtain proper 10-foot horizontal and 2-foot vertical separation between water and sewer lines as stipulated in Public Water Supply Construction Standards OAC 252:626-19-2(h)(1) and OAC 252:626-19-2(h)(2), respectively, design and construct the sewer line pipe equal to water line pipe and pressure test in accordance with OAC 252:626-19-2(h)(3).

Failure to appeal the conditions of this permit in writing within 30 days from the date of issue will constitute acceptance of the permit and all conditions and provisions.

Rocky Chen, P.E., Engineering Manager, Construction Permit Section
Water Quality Division

707 NORTH ROBINSON, P.O. BOX 1677, OKLAHOMA CITY, OKLAHOMA 73101-1677

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CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. ITEM NO. F-12

2. MEETING DATE: November 7, 2017

3. TITLE: Department of Environmental Quality Permit to Construct Sewer Lines and Appurtenances – Crystal Springs Addition.

4. COUNCIL ACTION: Acknowledgement of Receipt of DEQ Permit No. SL000009170679, to Construct Sewer Line for Crystal Springs Addition.

5. INITIATOR: Community Development Department

COMMENTS & FACTS: As part of the development of Crystal Springs Addition, plans for sewer lines and appurtenances as approved by the city engineer were submitted to the Department of Environmental Quality. The plans were approved by DEQ on September 29, 2017.

The Department of Environmental Quality requests that the City Council acknowledge receipt of the Permit, which will thereby become part of the permanent public record.

7. FINANCIAL IMPACT: None

8. STAFF COMMENTS: Staff recommends acceptance.

9. STAFF SOURCE: Melissa Helsel, Community Development Director

10. CITY ATTORNEY'S COMMENTS:

11. RESOLUTION/ORDINANCE NO. _____

SCOTT A. THOMPSON
Executive Director

OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY

MARY FALLIN
Governor

September 29, 2017

Melissa A. Helsel, City Manager
City of Mustang
1501 N. Mustang Road
Mustang, Oklahoma 73064

Re: Permit No. SL000009170679
Crystal Springs Addition
Sewer Line Extension, Lift Station,
and Offsite Force Main Project
Facility No.: S-23543

Dear Ms. Helsel:

Enclosed is Permit No.: SL000009170679 for the construction of approximately 6,760 L. F. of eight (8) inch sewer lines; new lift station with two 100-gpm at approximately 27-feet TDH submersible pumps and approximately 725 L. F. of four (4) inch force main; and appurtenances to serve the City of Mustang Crystal Springs Addition Sewer Line Extension, Lift Station, and Offsite Force Main Project, Canadian County, Oklahoma.

The project authorized by this permit should be constructed in accordance with the plans approved by this Department on September 29, 2017. Any deviations from the approved plans and specifications affecting capacity, flow, or operation of units must be approved, in writing, by the Department before changes are made.

Receipt of this permit should be noted in the minutes of the next regular meeting of the City of Mustang, after which it should be made a matter of permanent record.

We are returning one (1) set of the approved plans to you, one (1) set to your engineer and retaining one (1) set for our files.

Respectfully,

Robert B. Walker
Construction Permit Section
Water Quality Division

RBW/RC/ag

Enclosure

c: Bruce Vande Lune, R. S., Regional Manager, DEQ
Mark Grubbs, P. E., Grubbs Consulting, LLC
Oklahoma City DEQ Office

SCOTT A. THOMPSON
Executive Director

OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY

MARY FALLIN
Governor

PERMIT NO.: SL000009170679

SEWER LINES

FACILITY NO.: S-23543

PERMIT TO CONSTRUCT

September 29, 2017

Pursuant to O.S. 27A 2-6-304, the City of Mustang is hereby granted this Tier I Permit to construct approximately 6,760 L. F. of eight (8) inch sewer lines; new lift station with two 100-gpm at approximately 27-feet TDH submersible pumps and approximately 725 L. F. of four (4) inch force main; and appurtenances to serve the City of Mustang Crystal Springs Addition Sewer Line Extension, Lift Station, and Offsite Force Main Project, located in part of NE-1/4, NE-1/4, Section 30, T-11-N, R-5-W, I. M., Canadian County, Oklahoma, in accordance with the plans approved on September 29, 2017.

By acceptance of this permit, the permittee agrees to operate and maintain the facilities in accordance with the "Oklahoma Pollutant Discharge Elimination System Standards - OPDES" (OAC 252:606) rules and to comply with the state certification laws, Title 59, Section 1101-1116 O.S. and the rules and regulations adopted thereunder regarding the requirements for certified operators.

This permit is issued subject to the following provisions and conditions.

1) That the recipient of the permit is responsible that the project receives supervision and inspection by competent and qualified personnel.

2) That construction of all phases of the project will be started within one year of the date of approval, or the phases not under construction will be resubmitted for approval as a new project.

3) That no significant information necessary for a proper evaluation of the project has been omitted, or invalid information has been presented in applying for the permit.

4) That tests will be conducted as necessary to insure that the construction of the sewer lines will prevent excessive infiltration and that the leakage will not exceed 10 gallons per inch of pipe diameter per mile per day.

5) That the Oklahoma Department of Environmental Quality shall be kept informed of occurrences which may affect the eventual performance of the works or that will unduly delay the progress of the project.

6) That the permittee will take steps to assure that the connection of house services to the sewers is done in such a manner that the functioning of the sewers will not be impaired and that earth and ground water will be excluded from the sewers when the connection is completed.

707 NORTH ROBINSON, P.O. BOX 1677, OKLAHOMA CITY, OKLAHOMA 73101-1677

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PERMIT NO.: SL000009170679

SEWER LINES

FACILITY NO.: S-23543

PERMIT TO CONSTRUCT

7) The issuance of this permit does not relieve the responsible parties of any obligations or liabilities which the permittee may be under pursuant to prior enforcement action taken by the Department.

8) That any deviations from approved plans or specifications affecting capacity, flow or operation of units must be approved by the Department before any such deviations are made in the construction of this project.

9) That the recipient of the permit is responsible for the continued operation and maintenance of these facilities in accordance with rules and regulations adopted by the Environmental Quality Board, and that this Department will be notified in writing of any sale or transfer of ownership of these facilities.

10) That the permittee is required to inform the developer/builder that a DEQ Storm Water Construction Permit is required for a construction site that will disturb one (1) acre or more in accordance with OPDES, 27A O.S. 2-6-201 *et. seq.* For information or a copy of the GENERAL PERMIT (OKR10) FOR STORM WATER DISCHARGES FROM CONSTRUCTION ACTIVITIES, Notice of Intent (NOI) form, Notice of Termination (NOT) form, or guidance on preparation of a Pollution Prevention Plan, contact the Storm Water Unit of the Water Quality Division at P.O. Box 1677, Oklahoma City, OK 73101-1677 or by phone at (405) 702-8100.

11) That all manholes shall be constructed in accordance with the standards for Water Pollution Control Facility Construction (OAC 252:656-5-3), as adopted by the Oklahoma Department of Environmental Quality.

12) That any notations or changes recorded on the official set of plans and specifications in the Oklahoma Department of Environmental Quality files shall be part of the plans as approved.

13) That when it is impossible to obtain proper 10-foot horizontal and 2-foot vertical separation between water mains and sewer lines as stipulated in Water Pollution Control Facility Construction OAC 252:656-5-4(c)(1) and OAC 252:656-5-4(c)(2), respectively, the sewer shall be designed and constructed equal to water pipe, and shall be pressure tested in accordance with the ASTM standard for the sewer line leakage test used, with no detectable leakage prior to backfilling, in accordance OAC 252:656-5-4(c)(3).

Failure to appeal the conditions of this permit in writing within 30 days from the date of issue will constitute acceptance of the permit and all conditions and provisions.

Rocky Chen, P.E., Engineering Manager, Construction Permit Section
Water Quality Division

707 NORTH ROBINSON, P.O. BOX 1677, OKLAHOMA CITY, OKLAHOMA 73101-1677

printed on recycled paper with soy ink

CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. ITEM NO. H-1

2. MEETING DATE: November 7, 2017

3. TITLE: Rezoning Application PUD-7-28-17-2-33, 800 Block W. State Highway 152, Mark Grubbs, Grubbs Consulting on behalf of Gary Owens, Superior Investments, LLC & Gary Owens Construction, LLC, C-3 Commercial General District to C-3 PUD, Commercial Intensive Planned Unit Development District.

4. COUNCIL ACTION: Public Hearing, Discussion, and Possible Action Regarding Rezoning Application.

5. INITIATOR: Community Development Department

6. BACKGROUND RECOMMENDATION:

Project Description: The applicant, Mark Grubbs, has submitted an application to amend the zoning in the 800 Block of W State Highway 152 from C-3 to a C-3 PUD. There are approximately 9.62 acres.

The attached Master Development Plan and Master Design Statement indicate the owner's plans for the parcel. They plan commercial/retail development on the entire site. Following are the exceptions requested from the municipal code:

1. The applicant intends to keep the overall C-3 zoning with some added uses, and some deleted and modified uses.
2. They have prohibited several uses in the south 300 feet of the development.
3. They will create a 30-foot buffer between buildings and neighboring properties.
4. They will abide by the existing fencing regulations.
5. They will plat the property.
6. Lots will be permitted to have shared access, and will not be required to have 100 feet of street frontage. Lots will also be exempt from providing on-site parking, but utilize shared parking agreements.
7. Access shall be permitted from a private drive/access easement.

There is a petition attached, and several letters from neighboring property owners protesting the original C-5 PUD. **These were received before the changes were made to the PUD regarding uses permitted and fencing requirements. Since the PUD has been modified, there have been no new petitions or letters submitted.**

Character of Neighborhood: This is an area of commercial use along State Highway 152, and Single Family Residential use to the south.

Zoning and Uses of Property Nearby: Property to the north is zoned PUD and C-5, to the east is R-2, to the west is zoned R-E and to the south is R-1.

Conformance with Long-Range Plan: The long-range plan calls for commercial/retail development in this area. This request is in conformity with the comprehensive plan.

Utilities and Services: Public water and sewer are available to this property.

Professional Staff Recommendation: Staff recommends approval of this PUD application. The owners and neighboring property owners have worked together to come up with a compromise that suits all parties, although some citizens are still not content with the results. The original PUD was not satisfactory to citizens or staff. They have changed their plans significantly in response to staff comments and the comments of neighboring citizens.

The applicant has agreed to comply with all city fencing regulations, which require a masonry well wherever the commercial lot abuts a residential property. They have deleted several of the uses they had proposed in response to citizen comments.

Planning Commission Recommendation: The Mustang Planning Commission voted 4:2 to recommend approval of this application at their October 24, 2017 meeting. Please see attached minutes. Please note: These minutes were not yet formally approved by the Mustang Planning Commission.

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7. FINANCIAL IMPACT: None

8. STAFF SOURCE: Melissa Helsel, Community Development Director

9. CITY ATTORNEY'S COMMENTS:

10. RESOLUTION/ORDINANCE NO. 1155

ORDINANCE NO. 1155

AN ORDINANCE OF THE CITY OF MUSTANG, OKLAHOMA AMENDING THE ZONING ORDINANCE OF THE CITY OF MUSTANG, OKLAHOMA, AS AMENDED, TO CHANGE CERTAIN PROPERTY LOCATED IN CANADIAN COUNTY, OKLAHOMA, FROM "C-3" COMMERCIAL GENERAL DISTRICT TO "C-3 PUD" COMMERCIAL GENERAL PLANNED UNIT DEVELOPMENT DISTRICT AND, DECLARING REPEALER; PROVIDING FOR SEVERABILITY; AND DECLARING AN EMERGENCY.

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF MUSTANG, OKLAHOMA:

Section 1. That the Zoning Ordinance of the City of Mustang, Oklahoma, as amended, is hereby amended to change the Official Zoning Map, to include therein the following described property in the City of Mustang, Canadian County, State of Oklahoma from "C-3" Commercial General District to "C-3 PUD" Commercial General Planned Unit Development District.

LEGAL DESCRIPTION OF COMPLETE PROPERTY FOR REZONING:

Part of the Northwest Quarter of Section 33, Township 11 North, Range 5 West of the Indian Meridian, Canadian County, Oklahoma, more particularly described as follows:

Commencing at the Northwest Corner of the NW/4 of said Section 33; thence S 89°48'19" E along the North line of said NW/4 a distance of 1322.92 feet; thence S 0°06'00" E a distance of 60.00 feet to a point on the South right-of-way line of State Highway 152 for the point of beginning; thence continuing S 0°06'00" E along the West line of Block 26 in the Mustang Heights Section 4 Addition to the City of Mustang a distance of 700.34 feet to the Northeast Corner of Lot 7, Block 50 in the Mustang Heights Section 6 Addition to the City of Mustang; thence N 89°49'20" W along the North line of Blocks 50 and 52 a distance of 661.22 feet to the Northwest Corner of Lot 8, Block 52; thence N 0°06'44" W a distance of 700.54 feet to a point on the South right-of-way of State Highway 152; thence S 89°48'19" E along the South right-of-way line of State Highway 152 a distance of 661.38 feet to the point of beginning;

LESS AND EXCEPT the following described property: A part of the Northwest Quarter of Section 33, Township 11 North, Range 5 West of the Indian Meridian, Canadian County, Oklahoma, more particularly described as follows: Commencing at the Northwest Corner of the NW/4 of said Section 33; thence S 89°48'19" E along the North line of said NW/4 a distance of 1322.92 feet; thence S 0°06'00" E a distance of 60.00 feet to a point on the South right-of-way line of State Highway 152 & the Point of Beginning; thence continuing S 0°06'00" E along the West line of Block 26 in the Mustang Heights Section 4 Addition to the City of Mustang a distance of 256.00 feet; thence N 89°48'19" W and parallel with the North line of said NW/4 a distance of 170.00 feet; thence N 0°06'00" W and parallel with the West line of said Block 26 in the Mustang Heights Section 4 Addition to the City of Mustang a distance of 256 feet to a point on the South right-of-way line of State Highway 152; thence S 89°48'19" E along the South right-of-way line of State Highway 152 170.00 feet to the Point of Beginning.

Section 2. REPEALER

All former ordinances or parts of Ordinances conflicting or inconsistent with the provisions of this Ordinance are hereby repealed.

Section 3. SEVERABILITY

If any section, subsection, sentence, clause, phrase or portion of this Ordinance is for any reason held invalid or unconstitutional by any Court of competent jurisdiction, said portion shall be deemed a separate, distinct and independent provision and such holding shall not affect the validity of the remaining portions of this Ordinance.

Section 4. EMERGENCY

It being immediately necessary for the preservation of the public health, peace and safety of the City of Mustang and the inhabitants thereof, and emergency is hereby declared to exist by reason whereof, this Ordinance shall be in full force and effect from and after its passage and approval, as provided by law.

PASSED AND APPROVED and the Emergency Clause voted upon separately and passed and approved this _____ day of _____, 2017.

_____

Mayor

ATTEST:

_____

City Clerk

APPROVED as to form this _____ day of _____, 2017.

_____

City Attorney

PLANNING COMMISSION MEETING

MINUTES OCTOBER 24, 2017

The Mustang Planning Commission met in a regular session on Tuesday, October 24, 2017 at 7:00 p.m. at the Mustang Municipal Building, City Council Chambers at 1501 N. Mustang Road. Notification of the meeting was posted Thursday, October 19, 2017 in the foyer of the Mustang Municipal Building in compliance with the Open Meeting Act (25 OAS, Section 301, et. seq.)

I. **CALL MEETING TO ORDER: Chairman Billy McDaniel** called the meeting to order at 7:00 p.m.

II **PLEDGE OF ALLEGIANCE**

III. **ROLL CALL**

MEMBERS PRESENT:

Commissioner **Jan Yakish**
Commissioner **Dan Hix**
Commissioner **Jesse Bratton**
Commissioner **Billy McDaniel**, Chairman
Commissioner **Brad Homer**, Vice-Chairman
Commissioner **Jerry Brown**

MEMBERS ABSENT:

STAFF PRESENT:

Melissa Helsel, Community Development Director
Radika Wheeler, Office Administrator
Jerry Calloway, Audio Visual Systems Operator
Morgan Shepard, City Planner

CITY ATTORNEY:

City Attorney, **Jonathan Miller**, was in attendance.

V. **APPROVAL OF MINUTES**: Approval of Minutes from the October 10, 2017 Planning Commission Meeting. **Mr. Bratton** made a motion to approve the minutes, **Mr. Homer** seconded the motion. The motion was approved unanimously.

VI. **INTRODUCTION OF GUESTS AND VISITORS/HEARING OF CITIZENS AND DELEGATES:**

VII. **PUBLIC HEARING, DISCUSSION, CONSIDERATION AND RECOMMENDATION ON:**

1. **Rezoning Application PUD-7-28-17-2-33, 800 Block W. State Highway 152, Mark Grubbs, Grubbs Consulting on behalf of Gary Owens, Superior Investments, LLC &**

Gary Owens Construction, LLC, C-3 Commercial General District to C-3 PUD, Commercial Intensive Planned Unit Development District.

Community Development Director, Melissa Helsel, delivered the staff report. The applicant, Mark Grubbs, has submitted an application to amend the zoning in the 800 Block of W State Highway 152 from C-3 to a C-3 PUD. There are approximately 9.62 acres.

The Master Development Plan and Master Design Statement indicate the owner's plans for the parcel. They plan commercial/retail development on the entire site. Following are the exceptions requested from the municipal code, they have prohibited several uses in the south 300 feet of the development. They will abide by the existing fencing regulations, but ask that they will only have to install fencing if development occurs within 150 feet of existing residential property lines. Lots will be permitted to have shared access, and will not be required to have 100 feet of street frontage. Lots will also be exempt from providing on-site parking, but utilize shared parking agreements. Access shall be permitted from a private drive/access easement.

The applicant intends to keep the overall C-3 zoning with some added uses, and some deleted and modified uses. **Ms. Helsel** read the list of uses that would be permitted by right, more intense uses are prohibited in the south 300 feet of the development. **Ms. Helsel** listed uses, which would be permitted in straight C-3 zoning districts but are prohibited in this PUD. **Ms. Helsel** added that in C-3 zoning, metal buildings are allowed 300 feet from any section line road. The developers wrote in the PUD that they will not have any metal buildings, all buildings will be 70% masonry facade. **Ms. Helsel** stated this is an amenity for the city.

This is an area of commercial use along State Highway 152, and Single Family Residential use to the south. Property to the north is zoned PUD and C-5, to the east is R-2, to the west is zoned R-E and to the south is R-1. The long-range plan calls for commercial/retail development in this area. This request is in conformity with the comprehensive plan. Public water and sewer are available to this property.

Staff has concerns about the fencing variance. Neighboring residents have expressed concerns that the property can be developed with no masonry fence if they are not within 150 feet of their property lines.

Mr. Homer asked if the petition created by the residents was still valid because it was created as an objection to rezoning from C-3 to a C-5 PUD and the revised document is a C-3 PUD. **Mr. Miller** responded the petition still serves as an objection.

Mr. McDaniel opened the public hearing.

David Box, 522 Colcord Drive, representing the applicant. He stated a meeting was held for the neighbors to voice their concerns, nine people attended. After this meeting they developed a list of uses that would be permitted and one of prohibited uses. The developer has agreed to comply with the requirements of the city's fence ordinance and will also increase the setbacks on the east and south side to 30 feet.

Ms. Helsel stated that based on information discussed, the widening of the setbacks and the agreement to comply with commercial fence requirements, staff would recommend approval.

Clyde Langston, 741 W Shepherd Drive, stated he still had concerns about the uses that would be permitted and requested the zoning be kept at C-3.

Sam Curatola, 304 S Silver Drive, expressed his complaints about the PUD and its impact on property values.

Michael Vogle, 127 S Silver Drive, asked if the considerations for the resident's south of the development would apply to those to the east as well. He appreciates the fence but has concerns about noise.

David Box, 522 Colcord Drive, responded that the 30-foot setback would apply for the east side of the property.

Pamela Ferguson, 315 S Silver Drive, stated she appreciates the fence but wants the zoning kept at C-3.

Gary Owens, 13300 SW 38th Street, the applicant. Mr. Owens stated the required setbacks would be extended and all the buildings would have a masonry façade, no steel. He stated he builds quality buildings.

Arthur Christopher, 209 S Silver Drive, stated there are three uses listed as permitted that he is not comfortable with, storage buildings, restaurants that serve alcohol and hotels or motels.

David Box, 522 Colcord Drive, agreed to remove the three items from the permitted uses.

Clyde Langston, 741 W Shepherd Drive, responded he still had concerns about the view from his yard and the noise. Mr. Langston stated that the view behind rogue and repair auto shops is horrendous, there are cars, motorcycles and parts stored.

David Box, 522 Colcord Drive, replied outside storage is not allowed in C-3.

Hearing no further comments, **Mr. McDaniel** closed the public hearing.

Mr. Brown asked how this would be enforced. **Ms. Helsel** responded that no Certificate of Occupancy will be granted without the fence and the use will be enforced in plan review for each building.

Mr. McDaniel asked if it will be platted. **Ms. Helsel** replied that the plat will go before Planning Commission and City Council for approval.

Ms. Yakish expressed her concerns and asked Clyde Langston to approach the podium to ask his opinion.

Clyde Langston, 741 W Shepherd Drive, asked the Commissioners about a similar situation on Morgan Road and Highway 152 that was voted down.

Mr. Miller advised the Commissioners against responding.

Mr. Homer and **Mr. Brown** discussed the PUD.

Mr. Brown made a motion to approve to rezoning request with the addition of the 30-foot setback on east and south sides of property, amend Section 10.2 of the Master Design Statement to will comply with Mustang Code of Ordinances, modify the language of Section 12 and remove the following from permitted uses, eating establishment with alcohol (18), hotel and motel (32) and mini-storage (36). **Mr. Bratton** seconded the motion.

A roll call vote was taken:

Jan Yakish	**No**
Dan Hix	**Yes**
Jesse Bratton	**Yes**
Billy McDaniel	**Yes**
Brad Homer	**No**
Jerry Brown	**Yes**

The motion passed 4-2.

VI. NEW BUSINESS: No new business was declared.

VII. COMMISSIONER, STAFF COMMENTS:

Ms. Helsel stated beginning in January 2018, City Council will meet once a month. At the next Planning Commission meeting, the Commissioners will discuss and vote on changing to one meeting a month also.

VII. ADJOURNMENT:

Mr. Bratton made a motion to adjourn. **Ms. Yakish** seconded the motion, the motion was approved unanimously. The meeting was adjourned at 7:55 p.m.

_____ _____

CHAIRMAN **DATE**

_____

SECRETARY

PLANNED UNIT DEVELOPMENT

PUD - _____

DESIGN STATEMENT

FOR

OWENS BUSINESS PARK

PREPARED FOR:

Gary Owens
P. O. Box 283
Mustang, OK 73064

PREPARED BY:

Grubbs Consulting LLC
1819 S Morgan Rd
Oklahoma City, OK 73128
Phone: (405) 265-0641
Fax: (405) 265-0649
mark.grubbs@gc-okc.com

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SECTION 1.0 INTRODUCTION

The Planned Unit Development of Owens Business Park consists of 9.62 acres and is located within the Northwest Quarter of Section 33, Township 11 North, Range 5 West, of the Indian Meridian, Canadian County, Oklahoma. The subject property is located east of Czech Hall Road and south of State Highway 152.

SECTION 2.0 LEGAL DESCRIPTION

The legal description of the property is described in Exhibit A, attached and made a part of this Design Statement.

SECTION 3.0 OWNER/DEVELOPER

The owner/developer of this property is Superior Investments, LLC & Gary Owens Construction, LLC.

SECTION 4.0 SITE AND SURROUNDING AREA

The subject property is zoned C-3. The property is currently vacant. Surrounding properties are zoned and used for:

North: PUD/retirement village
East: R-2/residences
South: R-1/residences
West: C-3/personal storage

SECTION 5.0 PHYSICAL CHARACTERISTICS

The subject property drains from the southeast to the northwest.

SECTION 6.0 CONCEPT

The concept for this PUD is to provide for retail commercial activities.

SECTION 7.0 SERVICE AVAILABILITY

7.1 STREETS

Access to the property will be from the existing section line road/highway, State Highway 152.

7.2 SANITARY SEWER

Sanitary sewer will be provided to the site from gravity sanitary sewer mains adjacent to the site.

7.3 WATER

Public water will be provided for the development from the existing water mains adjacent to the property.

7.4 GAS SERVICE, ELECTRICAL SERVICE, AND TELEPHONE SERVICE

Proper coordination with the various utility companies will be made in conjunction with this development.

7.5 DRAINAGE

No portion of the property within this Planned Unit Development is located within the FEMA 100 year floodplain.

SECTION 8.0 SPECIAL DEVELOPMENT REGULATIONS

The following Special Development Regulations and/or limitations are placed upon the development of the PUD. Planning and zoning regulations will be those which are in effect at the time of development of this PUD, provided, however, that the density and or intensity of the PUD shall not be increased. Development is when a permit is issued for any construction or addition to any structure on a development tract. The C-3 Commercial General Zoning District is referred to as a part of the Special Development Regulations of this PUD. For purposes of interpretation of these Special Development Regulations, the operative and controlling language and regulations of such zoning district shall be the language and regulations applicable to the referenced zoning district as contained in the City of Mustang's Municipal Code as such exists at the time of development of this PUD. In the event of conflict between provisions of this PUD and any of the provisions of the Mustang Municipal Code, as amended ("Code"), in effect at the time a permit is applied for with respect to any lot, block, tract and/or parcel of land subject to this PUD, the provisions of the Code shall prevail and be controlling; provided however, that in the event of a conflict between the Special Use and Development Regulations specifically negotiated as a part of this PUD and the provisions of the Code in effect at the time a permit is applied for with respect to any lot, block, tract and/or parcel of land subject to this PUD, such Special Use and Development Regulations of this PUD shall prevail and be controlling.

8.1 USE AND DEVELOPMENT REGULATIONS

8.1.1 The use and development regulations of the C-3 Commercial General District shall apply to the development, except as modified below and in Section 9.0 Special Conditions.

A. THE FOLLOWING ADDITIONAL USES SHALL BE PERMITTED BY RIGHT:

1) Auto & truck rental ***(prohibited in South 300 feet)***
2) Auto body repair shop ***(prohibited in South 300 feet)***

3) Auto painting & body work ***(prohibited in South 300 feet)***
4) Auto parts & supply
5) Auto repair ***(prohibited in South 300 feet)***
6) Auto sales (new & used) ***(prohibited in South 300 feet)***
7) Auto service ***(prohibited in South 300 feet)***
8) Boat repair, service, rental or sales ***(prohibited in South 300 feet)***
9) Building supplies, sales
10) Car rental ***(prohibited in South 300 feet)***
11) Carpenter & cabinet shop
12) Carpeting sales & service
13) Catering establishment
14) Ceramic shop
15) Delivery service
16) Department store
17) Drive-In restaurant ***(prohibited in South 300 feet)***
18) Electrical repair shop
19) Electrical supplies
20) Equipment sales, service, rental, repair ***(prohibited in South 300 feet)***
21) Exterminator service
22) Farm store
23) Feed & fertilizer sales
24) Fencing company
25) Fire Extinguisher service
26) Furniture repair & upholstery
27) Furniture store
28) Garden supply store
29) Glass shop
30) Heating, air conditioning or plumbing shop & supplies
31) Import/export office
32) Landscape & nursery, retail
33) Machinery sales & service ***(prohibited in South 300 feet)***
34) Motorcycle sales & repair ***(prohibited in South 300 feet)***
35) Muffler shop ***(prohibited in South 300 feet)***
36) Museums
37) Paint & decorating shop
38) Photo finishing service
39) Pottery shop
40) Rental Center
41) Saddlery or tack shop
42) Safe & vault sales
43) Small engine sales ***(prohibited in South 300 feet)***
44) Souvenir sales
45) Sweeper sales
46) Swimming pool supply & sales
47) Tool sales
48) Truck sales & service ***(prohibited in South 300 feet)***
49) Upholstery sales & service

50) Used goods, retail
51) Variety store
52) Vending sales & service
53) Warehouse, inside storage
54) Wholesale establishment

B. THE FOLLOWING USES SHALL NOT BE PERMITTED:

1) Ambulance service, office or garage
2) Amusement, Outdoor
3) Amusement place, indoor
4) Armored Car Service
5) Art school, gallery or museum
6) Auction House
7) Bait Shop
8) Battery Service
9) Bed & bath store
10) Bicycle shop
11) Billiards or pool hall
12) Book Binders
13) Book or stationery store
14) Book store
15) Bowling Alley
16) Broadcasting or recording studio
17) Broker (stocks & bonds)
18) Bus Terminal
19) Cafeterias
20) Camera shop
21) Candy store
22) Card shop
23) Collection agency
24) College or university
25) Contractor's plant or storage yard
26) Data processing
27) Dating service
28) Detective or protective service
29) Drinking establishment, alcoholic
30) Drive-In Theater
31) Dry cleaning, laundry, plant
32) Eating establishment with alcohol
33) Electric regulating substation
34) Fabric store
35) Fine arts studio
36) Firewood Sales
37) Fraternal organizations
38) Frozen food locker
39) Fruit or vegetable shop

40) Fuel service
41) Funeral home, mortuary
42) Fur repair and storage
43) Golf course
44) Golf, miniature or driving
45) Gun Shop
46) Gun Smith
47) Hospital
48) Hotel & motel
49) Ice Plant
50) Impoundment yard
51) Indian goods store
52) Laboratory, testing & experimental
53) Leather goods shop
54) Library
55) Lumber or building material
56) Lumber or building material, retail
57) Mail order house
58) Meat market
59) Mini-storage
60) Mobile, manufactured homes, trailer sales & service
61) Monument sales
62) Movie sales
63) Music store
64) Newspaper office
65) Newsstand sales
66) Oriental goods store
67) Pawn shop
68) Pet shop
69) Plant nursery
70) School
71) Storage building or company
72) Super center
73) Telephone company
74) Theater
75) Tobacco store
76) Toy shop
77) Utility company
78) Veterinarian hospital or office
79) Veterans hall

SECTION 9.0 SPECIAL CONDITIONS

The following special conditions shall be made a part of this PUD:

9.1 Exterior building wall finish on all structures, exclusive of windows and doors, shall consist of a minimum 70% brick veneer, masonry (including pre-cast concrete and tilt slab construction), drivet, rock, stone, stucco or wood.

9.2 Building height shall be governed by the zoning district height regulations.

9.3 A building setback of thirty feet (30') shall be required along the south and east boundaries of the PUD adjacent to residential zoning.

SECTION 10.0 LANDSCAPING & SCREENING REGULATIONS

10.1 Landscaping and screening shall conform to current ordinance requirements, except as noted below.

10.2 Sight proof screening shall be required per Code.

SECTION 11.0 DRAINAGE REGULATIONS

11.1 Drainage improvements, if required, will be in accordance to applicable sections of the Mustang Code of Ordinances. Private drainage-ways are allowed within this PUD.

SECTION 12.0 ACCESS REGULATIONS

12.1 Individual lots, tracts and/or parcels within this PUD are not required to have frontage on an approved street. Individual lots, tracts and/or parcels are allowed cross access for the purpose of parking and maneuvering via common access driveways pursuant to Section 122-473 of the Mustang Code.

12.2 An individual platted lot, tract and/or parcel are not required to provide on-site parking. Required parking may be provided within a common area/private driveway or garage. A shared parking agreement between property owners must be submitted to and approved by the City Council. The required number of parking spaces for commercial developments under Section 122-927 of the Mustang Code shall be met.

12.3 Platted lots, tracts and/or parcels are permitted to have shared access via common access driveways pursuant to Section 122-473 of the Mustang Code.

12.4 Access to individual lots, tracts and/or parcels within this PUD shall be permitted from common access driveways pursuant to Section 122-473 of the Mustang Code. The private drive shall be placed within a common area or access easement designated for access purposes. The property owner and/or the property owners association shall be responsible for maintenance of a private drive.

SECTION 13.0 SIGN REGULATIONS

Free-standing signs shall conform to current ordinance requirements.

SECTION 14.0 PLATTING

Platting of the property shall be required.

SECTION 15.0 COMMON AREA MAINTENANCE

All current owners within the PUD shall be members of a property owners association. The property owners association is responsible for maintenance of all common areas, including, but not limited to, all common access driveways. This maintenance requirement shall benefit and may be enforced by the City of Mustang against any one or more property owners.

SECTION 16.0 EXHIBITS

The following exhibits are hereby attached and incorporated into this PUD. These exhibits are:

EXHIBIT A: LEGAL DESCRIPTION OF SUBJECT PROPERTY

EXHIBIT B: MASTER DEVELOPMENT PLAN

EXHIBIT C: ZONING MAP

EXHIBIT D: TOPOGRAPHIC MAP

EXHIBIT E: SOIL MAP

EXHIBIT F: AERIAL MAP

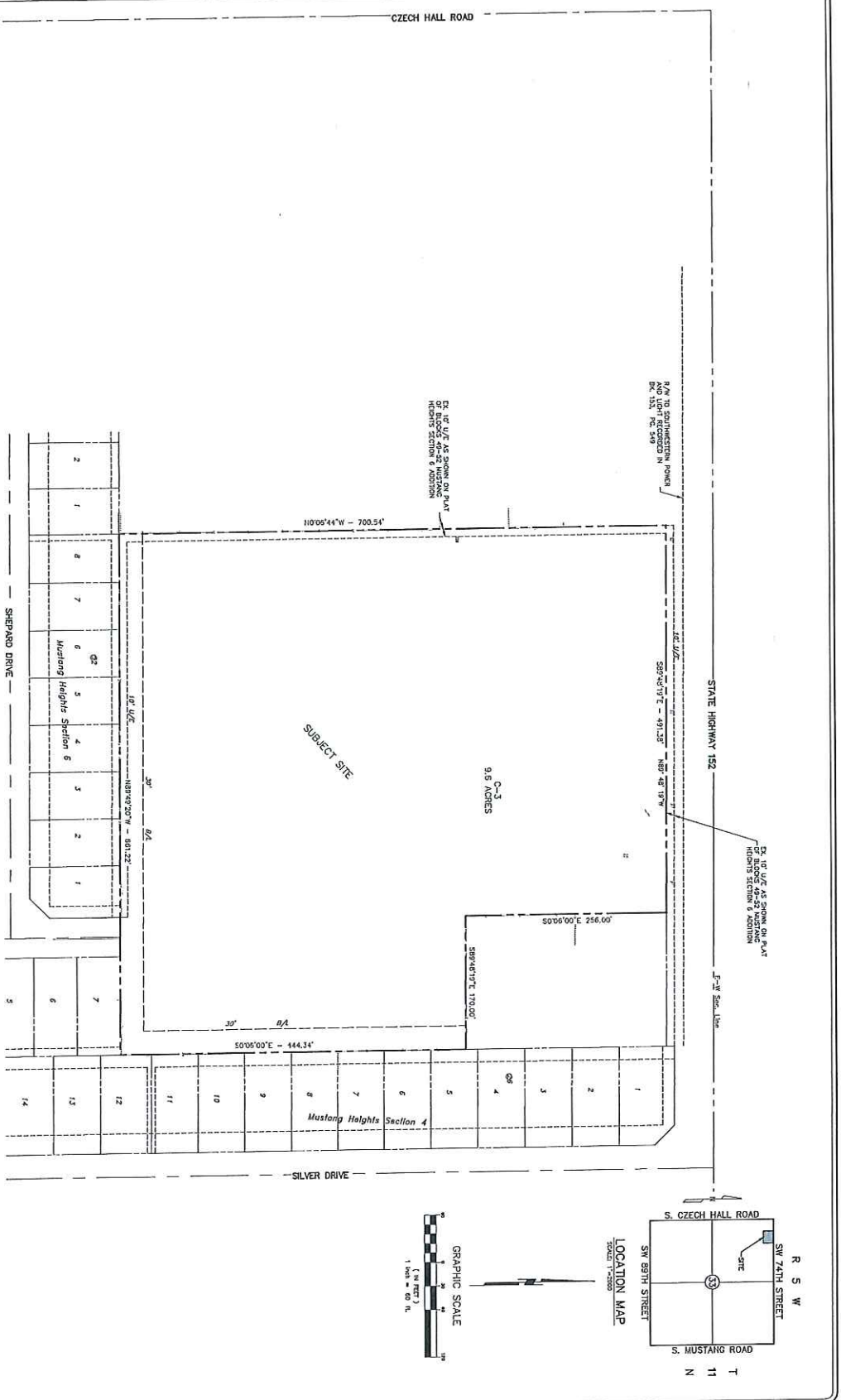
EXHIBIT A
LEGAL DESCRIPTION

Part of the Northwest Quarter of Section 33, Township 11 North, Range 5 West of the Indian Meridian, Canadian County, Oklahoma, more particularly described as follows:

Commencing at the Northwest Corner of the NW/4 of said Section 33; thence S 89°48'19" E along the North line of said NW/4 a distance of 1322.92 feet; thence S 0°06'00" E a distance of 60.00 feet to a point on the South right-of-way line of State Highway 152 for the point of beginning; thence continuing S 0°06'00" E along the West line of Block 26 in the Mustang Heights Section 4 Addition to the City of Mustang a distance of 700.34 feet to the Northeast Corner of Lot 7, Block 50 in the Mustang Heights Section 6 Addition to the City of Mustang; thence N 89°49'20" W along the North line of Blocks 50 and 52 a distance of 661.22 feet to the Northwest Corner of Lot 8, Block 52; thence N 0°06'44" W a distance of 700.54 feet to a point on the South right-of-way of State Highway 152; thence S 89°48'19" E along the South right-of-way line of State Highway 152 a distance of 661.38 feet to the point of beginning;

LESS AND EXCEPT the following described property:

A part of the Northwest Quarter of Section 33, Township 11 North, Range 5 West of the Indian Meridian, Canadian County, Oklahoma, more particularly described as follows: Commencing at the Northwest Corner of the NW/4 of said Section 33; thence S 89°48'19" E along the North line of said NW/4 a distance of 1322.92 feet; thence S 0°06'00" E a distance of 60.00 feet to a point on the South right-of-way line of State Highway 152 & the Point of Beginning; thence continuing S 0°06'00" E along the West line of Block 26 in the Mustang Heights Section 4 Addition to the City of Mustang a distance of 256.00 feet; thence N 89°48'19" W and parallel with the North line of said NW/4 a distance of 170.00 feet; thence N 0°06'00" W and parallel with the West line of said Block 26 in the Mustang Heights Section 4 Addition to the City of Mustang a distance of 256 feet to a point on the South right-of-way line of State Highway 152; thence S 89°48'19" E along the South right-of-way line of State Highway 152 170.00 feet to the Point of Beginning.



OWENS BUSINESS PARK

EXH-B

SHEET NUMBER

17-036

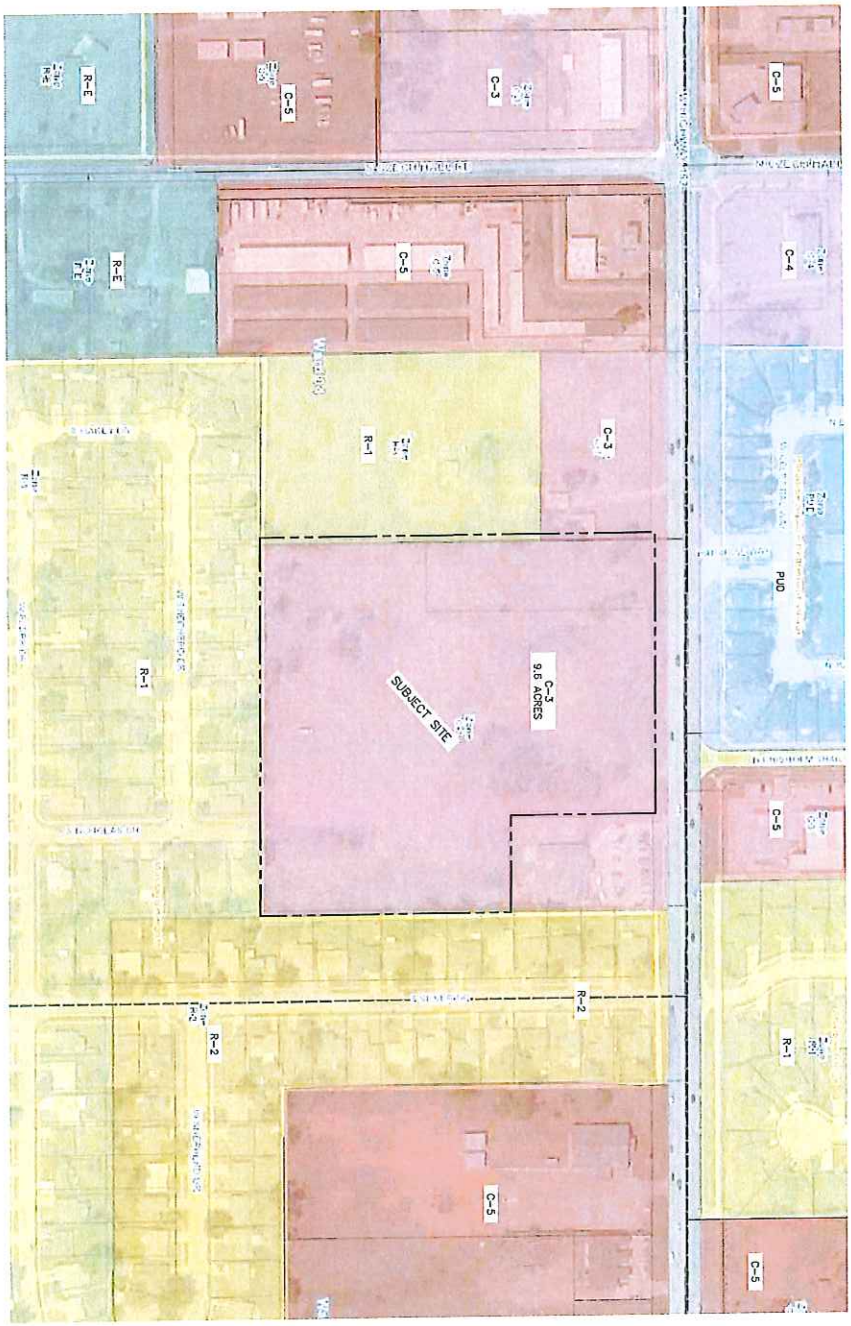
Proj. No.: 17-036	REVISIONS		
Date: 10-25-17	NO.	DESCRIPTION	DATE
Scale: (Horiz.) 1"=60'			
(Vert.) N/A			
Drawn By: HJT			
Checked By: MDD			
Approved By: MDD			

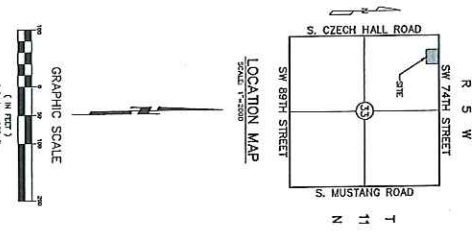
OWENS BUSINESS PARK

MUSTANG, OKLAHOMA

MASTER DEVELOPMENT PLAN

RUBBS CONSULTING, LLC
CIVIL ENGINEERING & LAND PLANNING
1519 S. Mayan Road
Oklahoma City, OK 73128
Phone: (405) 265-0641
Fax: (405) 265-0643
RUBBS CONSULTING, LLC CERTIFICATE OF AUTHORIZATION NO. CA 5115 EXP. 06/30/18





OWENS BUSINESS PARK

EXH-C

SHEET NUMBER

17-035

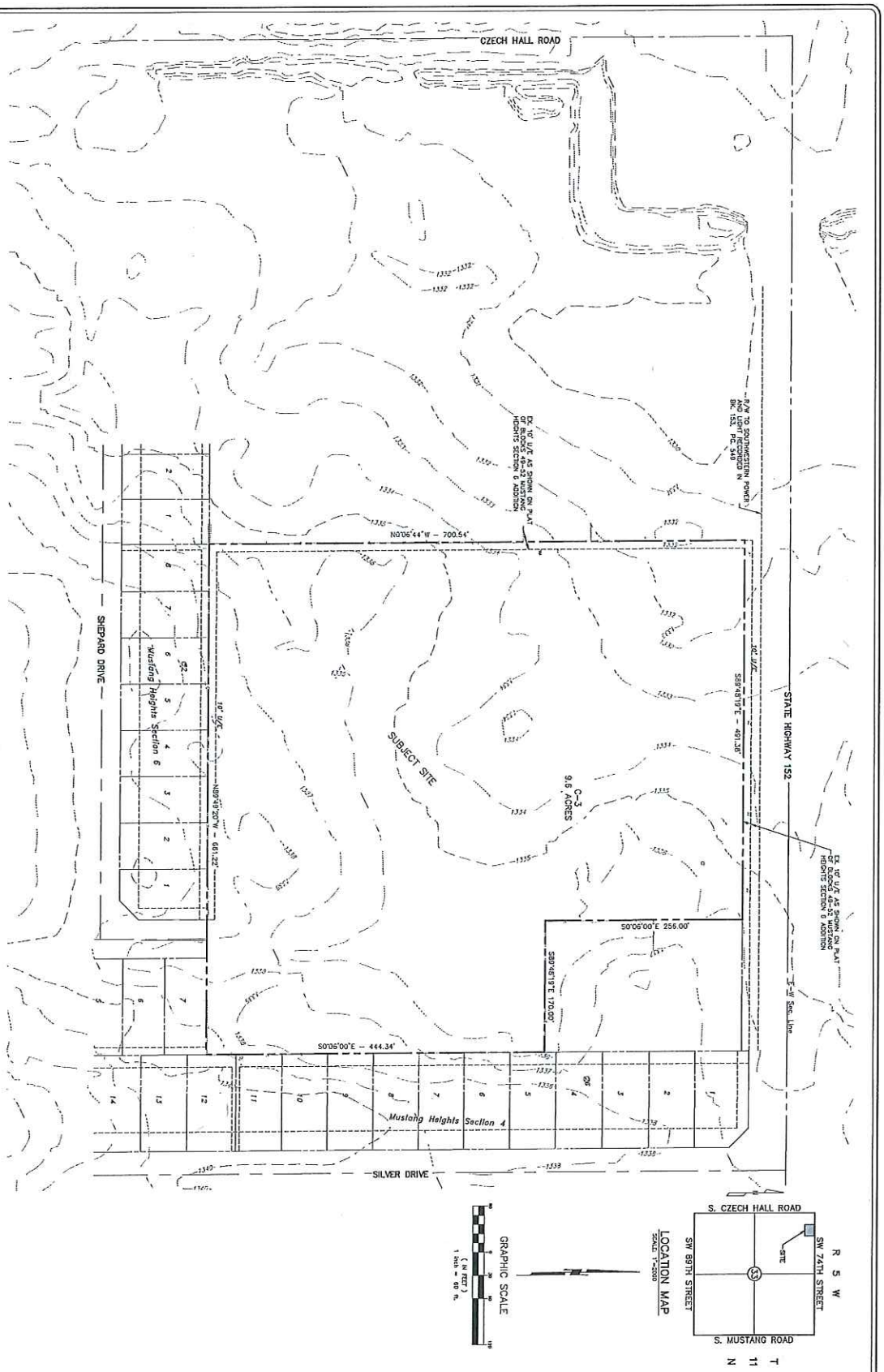
Proj. No.: 17-035	REVISIONS		
Date: 10-10-17	NO.	DESCRIPTION	DATE
Scale: (Horiz.) 1"=100'			
(Vert.) N/A			
Drawn By: KST			
Checked By: MCG			
Approved By: MCG			

OWENS BUSINESS PARK

MUSTANG, OKLAHOMA

ZONING MAP

RUBBS CONSULTING, LLC
CIVIL ENGINEERING & LAND PLANNING
1519 S. Morgan Road
Oklahoma City, OK 73128
Phone: (405) 265-0441
Fax: (405) 265-0449
RUBBS CONSULTING, LLC CERTIFICATE OF AUTHORIZATION NO. CA 5155 EXP. 06/30/19



OWENS BUSINESS PARK

EXH-D

SHEET NUMBER 17-036

Proj. No.: 17-036	REVISIONS		
Date: 10-10-17	NO.	DESCRIPTION	DATE
Scale: (Horiz.) 1"=60'			
(Vert.) N/A			
Drawn By: MJT			
Checked By: MCG			
Approved By: MCG			

OWENS BUSINESS PARK

MUSTANG, OKLAHOMA

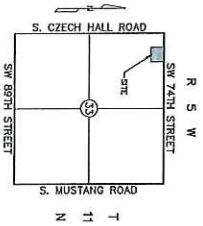
TOPOGRAPHIC MAP

RUBBS CONSULTING, LLC
CIVIL ENGINEERING & LAND PLANNING
1519 S. Harvan Road
Oklahoma City, OK 73128
Phone: (405) 265-0641
Fax: (405) 265-0649
RUBBS CONSULTING, LLC CERTIFICATE OF AUTHORIZATION NO. CA 5115 EXP. 06/2018



GRAPHIC SCALE

LOCATION MAP
SCALE: 1"=2000'



OWENS BUSINESS PARK

EXH-E

SHEET NUMBER 17-038

REVISIONS		
NO.	DESCRIPTION	DATE

Proj. No.: 17-036
Date: 10-10-17
Scale: (Horiz.) 1"=100'
(Vert.) N/A
Drawn By: KLT
Checked By: MCO
Approved By: MCO

OWENS BUSINESS PARK

MUSTANG, OKLAHOMA

SOIL MAP

GRUBBS CONSULTING, LLC
CIVIL ENGINEERING & LAND PLANNING
1519 S. Meadow Road
Oklahoma City, OK 73128
Phone: (405) 265-0441
Fax: (405) 265-0643
GRUBBS CONSULTING, LLC. CERTIFICATE OF AUTHORIZATION NO. CA 5115 EXP. 06/30/18



GRAPHIC SCALE
(IN FEET)
1 Inch = 100 ft.

LOCATION MAP
SCALE: 1"=2000'



OWENS BUSINESS PARK

EXH-F

SHEET NUMBER

17-036

Proj. No.: 17-036	REVISIONS		
Date: 10-10-17	NO.	DESCRIPTION	DATE
Scale: (Horiz.) 1"=100'			
(Vert.) N/A			
Drawn By: KLT			
Checked By: MCG			
Approved By: MCG			

OWENS BUSINESS PARK

MUSTANG, OKLAHOMA

AERIAL MAP

RUBBS CONSULTING, LLC
CIVIL ENGINEERING & LAND PLANNING
1810 S. Morgan Road
Oklahoma City, OK 73128
Phone: (405) 265-0441
Fax: (405) 265-0449
RUBBS CONSULTING LLC CERTIFICATE OF AUTHORIZATION NO. CA 5115 EXP. 6/30/18

September 11, 2017

Ms. Helsel

Good afternoon my name is Mike Love, Sr., my wife Kay and I reside at 805 West Shepherd Drive. I am writing this document to address the redistricting of the 800 block of West Highway 152 from a C-3 Commercial General District to C-5 PUD Commercial Intensive Planned Unit Development. We oppose this request as well as the developer being granted a variance from the city code that requires a masonry fence to be built where commercial property borders residential property. Please think of our situation as if you lived here, would you want to have multiple commercial usages including alcoholic drinking establishments, gun shops, pawn shops, impoundment yards, contractor's plant or storage yards and many more butted up to your property. Think of sitting on your patio trying to enjoy your morning cup of coffee or having a family cookout looking at businesses and people looking back at you. Allowing this developer not to erect a masonry fence between the property and the neighborhood is wrong. I believe allowing this rezoning and variance request to be approved could drastically affect our neighborhood's quality of life and property value. It is our hope this proposed redistricting and code variance **NOT BE APPROVED**.

Sincerely,

Kay & Mike Love
805 W. Shepherd Dr.
(405)388-3609 Cell
(405)376-6172 Home

CLYDE L. LANGSTON
741 West Shepherd Drive
Mustang, Oklahoma 73064

August 30, 2017

City of Mustang
ATTN: Ms. Melissa Helsel
1501 N. Mustang Road
Mustang, OK 73064

Dear Community Planning Director, Planning Commission and City Council,

This letter is in regards to the proposed redistricting of the 800 block of West Highway 152 by Gary Owens, c/o Mark Grubbs, Grubbs Consulting, LLC from C-3 Commercial General District ("C-3") to C-5 PUD Commercial Intensive Planned Unit Development District ("C-5") known as the Owens Business Park PUD. After the conclusion of the Mustang Planning Commission meeting on August 22, 2017 in regards to this development it is still unclear as to the applicant's purposed usage or even the need for the requested redistricting from C-3 to C-5. It was also unclear if the proposal, as it stands, even meets the required city code and restrictions. What did appear clear to me is the applicant seeks city approval to develop the property with as few commercial usage restrictions as possible and little to no regard for the surrounding residential community, its quality of life or the effect such development/usage will have on surrounding property values. Case in point, in addition to the C-5 redistricting request the applicant also seeks a variance from city code which would exempt him from having to construct the required masonry wall around the commercial development where it contacts residential property. This would mean surrounding resident's back doors and windows would be approximately fifty (50) feet from intensive commercial activity with only a wood stockade fence as a buffer. This whole scenario is unacceptable to our neighborhood.

As you know, this proposed development is bordered by an older residential area, the Heights Addition. As such, the current zoning of C-3 appears to be appropriate as this type of zoning district anticipates the possibility that commercial activity would also border a residential community. In fact, this type of zoning restricts certain commercial uses that would adversely affect the residential area in which it resides. Additionally, it requires a developer to acquire special zoning considerations known as Conditional Use Permits ("CUP") for certain other activities before a given usage would be granted by the city. "CUPs allow limited flexibility within current zoning laws since zoning cannot account for every situation, and exceptions such as the CUP gives the zoning authority discretion to allow uses otherwise prohibited in the specific district for the benefit of the neighborhood." (City of Mustang Website) Once a CUP application is received by the city an advertisement must be sent to all property owners within 300 feet of the purposed development/usage, the Planning Commission would hold a public hearing, review the proposed usage, receive community input and then make a recommendation to the City Council. The City Council would make a final decision whether to allow the usage or not. This avenue of "limited flexibility" not only allows the residents input into matters that involve their wellbeing,

but also gives the Planning Commission and City Council a means to restrict certain usages for the "benefit of the neighborhood".

In contrast, the commercial usages allowed in a C-5 zoning district are not commercial usages normally allowed within a residential community. Comparing a C-3 to a C-5 zoning district on the "Permitted Uses By Right or Upon Review" list obtained from the City of Mustang, the C-5 zone allows a developer the right for thirty-one (31) additional commercial usages not allowed under a C-3 zoning. Such activities include bus terminals, car rentals, impoundment yards, etc. Obviously these types of commercial activities are not beneficial to a neighborhood when in close proximity to the residential area. Additionally, seventy-one (71) of the commercial activities which would require a CUP under a C-3 zone are replaced with the developer's right to engage in any of these uses without further review or limitations. These commercial activities include alcoholic drinking establishments, gun shops, pawn shops, etc. In fact, per this list the only commercial use restrictions denoted for a C-5 district are detoxification facilities and sexually oriented business. All other commercial activities listed are granted to the developer as a right. Obviously, many of these commercial activities are not "for the benefit of the neighborhood" or conducive to the residents quality of life or property value.

In Mustang's 2017 Comprehensive Plan known as Imagine Mustang, the city places the following as one of its primary vision and goals: "Establish Neighborhood Improvement Plans for older residential neighborhoods to create a comprehensive set of recommendations to support, upgrade and improve property values." (RN-3 Imagine Mustang Pg. 39) Additionally, Mayor Jay Adams' cover letter attached to this comprehensive plan states the strategies included within this comprehensive plan are to "help protect our family-friendly residential neighborhoods" and "to protect the quality of life for all members of our community". It is difficult for me to see how the above redistricting from C-3 to C-5 accomplishes any part of this city vision for the older Heights Addition, especially for those owners whose property borders this proposed development. While I am obviously not adverse to the development of this property, I am opposed to allowing a developer the right to develop as they see fit with little to no restrictions or limitations as to its commercial use. A C-5 redistricting would allow the developer to do just that. I am also opposed to allowing the developer a variance to city code which mandates a masonry wall be constructed where commercial property borders residential property. This is the only buffer that would separate commercial development from our residential neighborhood. I am in favor of the zoning district remaining C-3 which would require the developer to limit its commercial activity to such zoning restrictions or apply for a CUP or amendment as more detailed development plans are made available. This would allow the city and affected residents transparency as to future development, input as to intended commercial uses and more informed approval of same. This process would help ensure future commercial activity on the property not only meets the city's vision and goals, but also helps protect resident's interests in regard to their quality of life and property value.

In summary, we know our fate rests in the decisions made by the Community Development Director, Planning Commission and City Council. Our desire is that you carefully consider and make your decisions as if it is your back yard that borders this proposed redistricting. Envision your back door and windows about fifty feet from intensive commercial activity with only a

CLYDE L. LANGSTON
741 West Shepherd Drive
Mustang, Oklahoma 73064

stockade fence as a buffer. I feel confident you would want your voice to be heard as to the type of commercial activity, lack of buffer as well as other inherent issues that would affect not only your life, but also that of all your neighbors. To use the words of Mayor Jay Adams cover letter to the city's comprehensive plan, "Let us all work together to bring this vision to reality." Thank you in advance for your careful consideration to protect our family-friendly neighborhood, our quality of life and our property values in regards to this current redistricting proposal.

Respectfully,



Clyde L. Langston

Melissa Helsel

From: Veronica McLane <vmclane@welchsmith.com>
Sent: Wednesday, September 06, 2017 9:47 AM
To: Melissa Helsel
Subject: Redistricting of 800 block of West Highway 152

Ms. Helsel,

I am a home owner of property that backs up to the 800 block of West Highway 152. It has come to my attention that there is a proposal to redistrict that block from C-3 Commercial General to C-5 PUD Commercial Intensive. My husband and I have owned our home on W. Shepherd Drive for the past 9 years and adamantly oppose such redistricting. Should the 800 block of West Highway 152 be changed to C-5 PUD Commercial Intensive, numerous homeowners such as ourselves will lose considerable property value and quality of life.

Allowing 1 single property owner "free range" to build almost any type of commercial usage is detrimental to our community as a whole. My neighborhood is full of young families working to build equity and raise children in a peaceful environment. There is no foreseeable benefit to the City allowing the property owner of the 800 block of West Highway 152 freedom to build as he pleases unchecked by any authority. His further request to waive the variance requiring a masonry fence further concerns me, as there will be no buffer between our homes and children and whatever he decides to build. Please imagine a bar or pawn shop being built in your back yard. How would you feel to have inebriated persons just feet away from the fence where your children play? Or about people buying guns and ammo just steps from your back yard and home?

I have not been able to attend planning meetings due to work schedules and child care but I implore you not to allow such freedom in commercial planning not only within our city, but adjacent to one of the longer standing neighborhoods filled with young families. If the property remains as C-3 Commercial General there is still opportunity for commercial usage but it will be regulated as it should be. Please assist your fellow citizens in maintaining some authority about what is built and where in our fine city and most importantly, in our own back yards. Thank you.

--

Veronica McLane-DeLaRosa
Certified Legal Assistant
Welch & Smith, P.C.
6440 Avondale Drive, Suite 206
Oklahoma City, Oklahoma 73116
Phone: 405-286-0801
Fax: 405-286-0301

This transmission contains information that may be confidential and that may also be privileged. Unless you are the intended recipient of the message (or authorized to receive it or the intended recipient) you may not copy, forward, or otherwise use it, or disclose its contents to anyone else. If you have received this transmission in error, please notify the sender immediately and delete it from your system.

PETITION TO REDISTRICTING FROM C-3 TO C-5
"OWENS BUSINESS PARK PUD"

This petition is in regards to the proposed redistricting of the 800 block of West Highway 152 by Gary Owens, c/o Mark Grubbs, Grubbs Consulting, LLC from C-3 Commercial General District ("C-3") to C-5 PUD Commercial Intensive Planned Unit Development District ("C-5") known as the Owens Business Park PUD. We, the undersigned, are opposed to this proposed redistricting. We believe the current C-3 zoning to be the appropriate districting where commercial usage/development borders our residential neighborhood. This type zoning district, which restricts certain commercial usages entirely and requires Conditional Use Permits for others, not only allows the affected residents input into future commercial development/usages that involve their wellbeing, but also gives the Community Planning Director, Planning Commission and City Council a means to restrict certain commercial usages for the benefit of our neighborhood. According to the "Permitted Uses By Right or Upon Review" list provided by the City of Mustang, the only commercial usage restrictions under the proposed redistricting to C-5 zoning would be detoxification facilities and sexually oriented business. This redistricting would allow the developer the right to develop the property as he sees fit with little to no restrictions or limitations as to its commercial use. This is not acceptable to us. Nor is it acceptable that the developer be granted the requested variance to city code which mandates a masonry wall be built where commercial property borders residential neighborhoods.

We respectfully request the Planning Commission/City Council leave the current zoning of C-3 in place to help our neighborhood safe guard its quality of life and property values in accordance with the primary goals and visions detailed in Mustang's 2017 Comprehensive Plan known as Imagine Mustang. Additional, we request there be no variance granted and the mandated masonry wall be required prior to any future commercial development of this property.

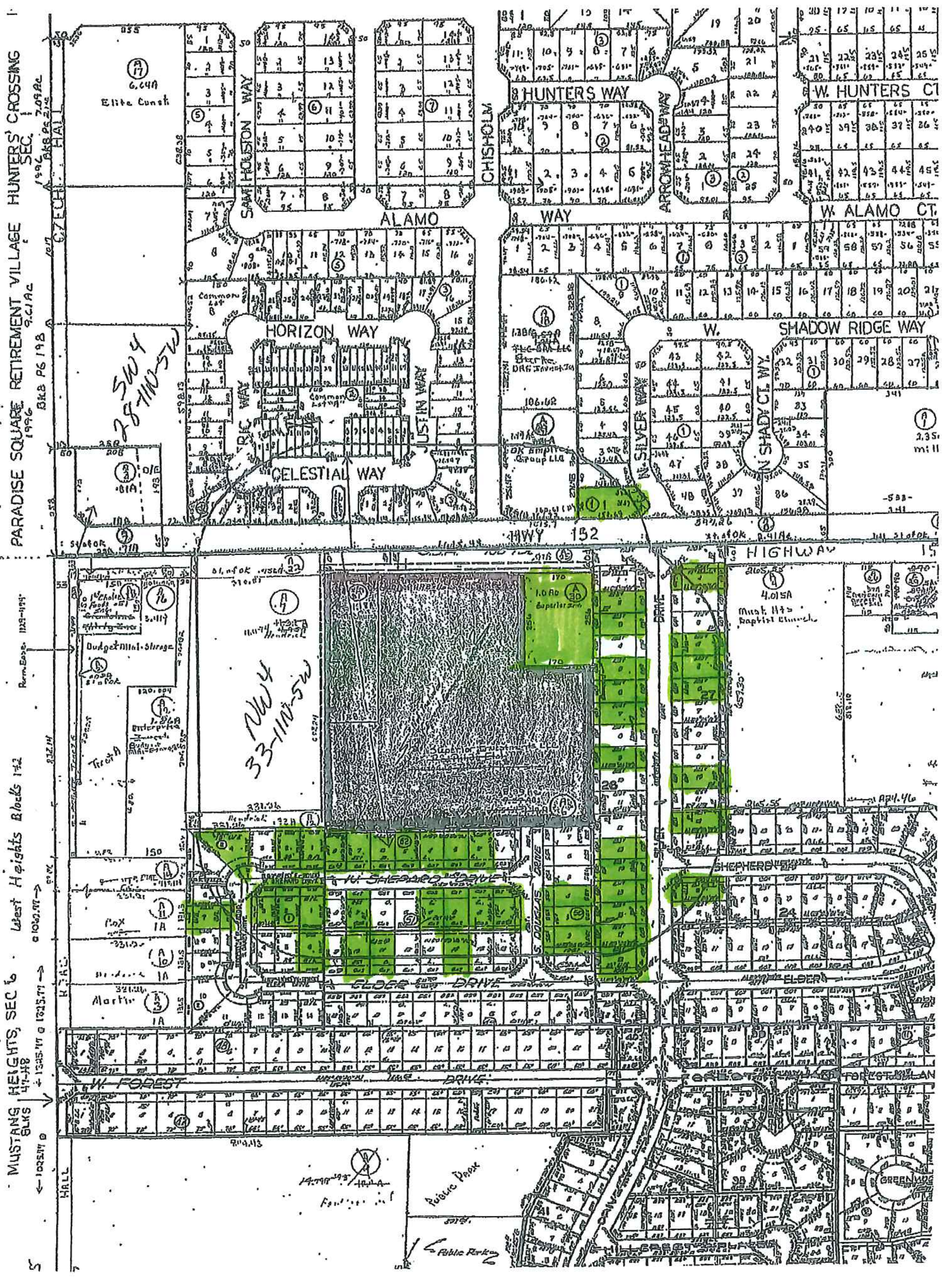
NAME	ADDRESS	PHONE
Toni Pearson Toni K Pears	737 W. Shepherd Dr.	405-570-0517
Mary ~~Esfandiari~~ Rasoolzadeh	316 S Shepherd	405 376 6874
Melba Cox	320 S. DOUGLAS DR	405-374-2028
FRANK Melendrez	404 S. Douglas Dr.	405 2233855
Chris Rachel	740 W. Skyland Dr	405-532-9302
GERALD RITTEN	748 W. SHEPHERD DR	405 820-4771
Brad Bilbrey	800 W Shepherd Dr	405 826-1028
Douglas Ball	804 W. Shepherd Dr	405-595-8160
Christian Rust	323 S. Oakley Dr.	405-413-7155
Robbie Lusta	813 W. Shepherd Dr	405-921-1065

PETITION TO REDISTRICTING FROM C-3 TO C-5
"OWENS BUSINESS PARK PUD"

NAME	ADDRESS	PHONE
Jean E. Jordan	808 W. Shepherd Dr.	(405)464-3669
KAY Love	805 W. Shepherd D	405 376-6172
Billye Fox Jr	757 W. Shepherd Dr	405-534-8799
~~Bob Hawkins~~	~~736 W Shepherd Dr~~	~~405-379-0805~~
Linda Kimbell	324 S. Douglas Dr	405-584-5800
Merrill Brown	733 w shepherd	405-9050012
Clyde Langston	741 W. SHEPHERD DR.	405-249-6953
Rodney Newman	753 W. Shepherd Dr	405-693-3386
Kim Spikes (Williams)	801 W Shepherd DR	(405)512.8319
Patrick Kinsey	728 W Shepherd DR	405-376-9567
Pamela Ferguson	315 S. Silver Dr	405-376-2252
Samuel Cunyolu	304 S Silver Dr	405 408 4764
Marie L. Gibson	220 S. Silver Dr.	405204-8629
Rachael D. Miller	210 S. Silver	256-1068
Robert L. Greenwell	123 S. Silver DR	405 376 9219
Diana Pilgrim	130 S. Silver Dr.	405-923-5970
Danny G. Jones	108 S. Silver DR.	405-549-1492
Grayson M. Albert	111 S. Silver Dr.	405-802-1805
Sharon Miller	115 S. Silver Dr.	405-850-6181
Frances Bradstreet	124 S. Silver Dr.	405-254-0023
Beverly Bow	127 S. Silver Dr	4053760434
Michael Burrell	303 S. Silver Drive	405 823-2942
Machado	728 WSH 152 Mustang OK 73064	405 376-0800
Antonio Machado	749 Westshepherd drive	405 213 9217
Melin Romerosa	732 W. Shepherd Dr.	405-740-6782
Stella Davis	752 W. Shepherd Dr	405-376-9220

PETITION TO REDISTRICTING FROM C-3 TO C-5
"OWENS BUSINESS PARK PUD"

NAME	ADDRESS	PHONE
Brandon & Emily Allison	205 S. Silver Dr.	405-414-0042
Sheila Chamberlain	131 S. Silver Dr	405-243-2855
Arthur Christopher	209 S. Silver Dr.	(405)532-9562
William D. Slattery	221 S. Silver Dr.	405-203-1162 (Cell)
Gladis Alvarenga	311. S. Silver Dr	405 5496537
Lester Straight	737 W. Elder Dr	(405) 426-0517
Steve Archer	749 W Elder Dr	405-642-5385
Betty Bradley	753 W Elder Dr.	918-968-5026
Brenda Neighm	801 W Elder Dr	405-376-6422
Samantha Fowler	736 W. Shepherd Dr.	405-306-1845
Chris Clark	319 S Silver Dr.	405-830-8614
ALFRED Lester	101 N. SILVER WAY	405-255-3580


HUNTERS' CROSSING SEC. 1
PARADISE SQUARE RETIREMENT VILLAGE
MUSTANG HEIGHTS, SEC 6
CZECH HALL
HUNTERS WAY
W. HUNTERS CT
CHISHOLM
ARROWHEAD WAY
ALAMO
W. ALAMO CT.
HORIZON WAY
CELESTIAL WAY
W. SHADOW RIDGE WAY
HWY 152
HIGHWAY
SHEPHERD
ELDER DRIVE
W FOREST DRIVE
SW4 28-11N-5W
NW4 33-11N-5W
Elite Const
Mustang Hts Baptist Church
Public Park

CERTIFICATE OF BONDED ABSTRACTOR
(300 FEET RADIUS REPORT)

STATE OF OKLAHOMA)
) §:
COUNTY OF CANADIAN)

The undersigned bonded abstractor in and for Canadian County, State of Oklahoma, does hereby certify that the following Ownership is true and correct according to the current year's tax rolls in the office of the County Treasurer of Canadian County, Oklahoma, as updated by the records of the County Clerk of Canadian County, Oklahoma; that the owners, as reflected by said records, are based on the last conveyance or final decree of record of certain properties located within 300 feet in all directions of the following described land:

Part of the Northwest Quarter (NW/4) of Section Thirty-three (33), Township Eleven (11) North, Range Five (5) West of the Indian Meridian, Canadian County, Oklahoma, more particularly described as follows:

Commencing at the Northwest corner of the NW/4 of Section 33, T11N, R5W, I.M., Canadian County, Oklahoma; Thence South 89°48'19" East along the North line of said NW/4 a distance of 1322.92 feet; Thence South 0°06'00" East a distance of 60.00 feet to a point on the South right-of-way line of State Highway 152 for the Point of Beginning; Thence continuing South 0°06'00" East along the West line of Block 26 in the MUSTANG HEIGHTS SECTION 4 ADDITION to the City of Mustang a distance of 700.34 feet to the Northeast corner of Lot 7, Block 50 in the MUSTANG HEIGHTS SECTION 6 ADDITON to the City of Mustang; Thence North 89°49'20" West along the North line of Blocks 50 and 52 a distance of 661.22 feet to the Northwest corner of Lot 8, Block 52; Thence North 0°06'44" West a distance of 700.54 feet to a point on the South right-of-way line of State Highway 152; Thence South 89°48'19" East along the South right-of-way line of State Highway 152 a distance of 661.38 feet to the Point of Beginning.
LESS AND EXCEPT THE FOLLOWING DESCRIBED TRACT OF LAND, to-wit:
A part of the Northwest Quarter (NW/4) of Section Thirty-three (33), Township Eleven (11) North, Range Five (5) West of the Indian Meridian, Canadian County, Oklahoma, more particularly described as follows:
Commencing at the Northwest corner of the NW/4 of Section 33, T11N, R5W, I.M., Canadian County, Oklahoma; Thence South 89°48'19" East along the North line of said NW/4 a distance of 1322.92 feet; Thence South 0°06'00" East a distance of 60.00 feet to a point on the South right-of-way line of State Highway 152 to the Point of Beginning; Thence continuing South 0°06'00" East along the West line of Block 26 in the MUSTANG HEIGHTS SECTION 4 ADDITON to the City of Mustang a distance of 256.00 feet; Thence North 89°48'19" West and parallel with the North line of said NW/4 a distance of 170.00 feet; Thence North 00°06'00" West and parallel with the West line of said Block 26 in the MUSTANG HEIGHTS SECTION 4 ADDITON to the City of Mustang a distance of 256 feet to a point on the South right-of-way line of State Highway 152; Thence South 89°48'19" East along the South right-of-way line of State Highway 152 a distance of 170.00 feet to the Point of Beginning.

and find the following owners, addresses and brief legal descriptions on the attached pages numbered from (1) to (6), both inclusive.

NOTICE TO CUSTOMERS: This report is released with the understanding that the information is strictly confidential. This report contains information from public land records only and is not to be construed as an abstract of title, opinion of title, title commitment, title insurance policy, or environmental research report. As used herein, the term "public land records" means those land records which under the recording laws of the applicable state, impart constructive notice to the third parties with respect to recorded, unreleased or record instruments memorializing legal interests in real estate. The company suggests that you contact your attorney for matters of a legal nature or legal opinion. We have exercised due care and diligence in preparing this report, however, the Abstractor does not guarantee validity of the title and acceptance of this report by the Company or person(s) for whom this report is made, constitutes agreement and confirmation of the limitation of this report.

Dated: May 16, 2017 at 7:30 AM

First American Title & Trust Company



By:
Donna Schmulbach
Abstractor License No. 0290
OAB Certificate of Authority # 0058
File No. 2241624-WA99

SURFACE OWNERSHIP LIST

ORDER NO. 2241624

DATE PREPARED: May 25, 2017
EFFECTIVE DATE: May 16, 2017

OWNER/Address	LOT	BLK	ADDITION OR STR
Superior Investments, LLC P. O. Box 283 Mustang, OK 73064			Part NW/4 Sec. 33, T11N, R5W (A6 on Map) Part of Subject Property
Gary Owens Construction, LLC P. O. Box 283 Mustang, OK 73064			Part NW/4 Sec. 33, T11N, R5W (A31 on Map) Part of Subject Property
Lydia H. Hendrick Living Trust 318 S. Czech Hall Road Mustang, OK 73064-2509			Part NW/4 Sec. 33, T11N, R5W (A7 & 12 on Map)
Building Blocks, Inc. 728 W. Highway 152 Mustang, OK 73064			Part NW/4 Sec. 33, T11N, R5W (A 30 on Map)
Kim Williams 801 W. Shepherd Dr. Mustang, OK 73064	1	2	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Kay Custard and June Sumpter 805 W. Shepherd Dr. Mustang, OK 73064	2	2	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Jill Leigh Warren 809 W. Shepherd Dr. Mustang, OK 73064	3	2	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Bobbie Ann Luster 813 W. Shepherd Dr. Mustang, OK 73064	4	2	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Steven R. Conner 817 W. Shepherd Dr. Mustang, OK 73064	5	2	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Bryan Dwayne Hurst 319 S. Oakey Dr. Mustang, OK 73064	6	2	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Christian West 323 S. Oakey Dr. Mustang, OK 73064	7	2	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Bradley A. Bilbrey and Sara B. 800 W. Shepherd Dr. Mustang, OK 73064	1	1	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Douglas E. Ball 804 W. Shepherd Dr. Mustang, OK 73064	2	1	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Jean E. Jordan 808 W. Shepherd Dr. Mustang, OK 73064	3	1	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Deanna Faye McMillan 809 W. Elder Dr. Mustang, OK 73064	4	1	WEST HEIGHTS ADDITION, BLOCKS 1 & 2

Monty L. Keely and Saundra L. 805 W. Elder Dr. Mustang, OK 73064	5	1	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
Ernst J. Neujahr and Brenda 801 W. Elder Dr. Mustang, OK 73064	6	1	WEST HEIGHTS ADDITION, BLOCKS 1 & 2
William M. Pyron and Betty L. 917 S. Spring Creek Dr. Mustang, OK 73064	1 8	52 51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52 MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Merrill R. Brown, Jr. 723 W. Shepherd Dr. Mustang, OK 73064	2	52	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Timothy L. Pearson and Toni K. 737 W. Shepherd Dr. Mustang, OK 73064	3	52	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Clyde Langston (tax rolls shows & S) 741 W. Shepherd Dr. Mustang, OK 73064	4	52	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Weldon L. Arthur and Juanita 906 E. Willow Place Yukon, OK 73099	5	52	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Antonio Delarosa and Veronica McLane-Delarosa 749 W. Shepherd Dr. Mustang, OK 73064	6	52	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Rodney L. Newman 753 W. Shepherd Dr. Mustang, OK 73064	7	52	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Billye L. Fowler 757 W. Shepherd Dr. Mustang, OK 73064	8	52	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Patrick Kinsey and Sherry 728 W. Shepherd Dr. Mustang, OK 73064	1	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Shawn Romesburg and Melissa 732 W. Shepherd Dr. Mustang, OK 73064	2	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Samantha Fowler 736 W. Shepherd Dr. Mustang, OK 73064	3	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Charles C. Rachel 740 W. Shepherd Dr. Mustang, OK 73064	4	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Pfeiffer Properties, L.L.C. 4600 Sky Trail Dr. Yukon, OK 73099	5	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Gerald D. Ritter and Alice L. 748 W. Shepherd Dr. Mustang, OK 73064	6	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Keith L. Taylor and Stella 752 W. Shepherd Dr. Mustang, OK 73064	7	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Deborah Ladd and Kevin 757 W. Elder Dr. Mustang, OK 73064	9	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52

Betty Bradley 753 W. Elder Dr. Mustang, OK 73064	10	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Kathryn Ann Archer 749 W. Elder Dr. Mustang, OK 73064	11	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Randie D. Lee 745 W. Elder Dr. Mustang, OK 73064	12	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Scott A. Pope and Peggy A. Pope, Trustees of the Scott A. Pope and Peggy A. Pope Living Trust dated 21 February, 2013 609 Westbridge Ct. Yukon, OK 73099	13	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Lester E. Straight, Jr. 737 W. Elder Dr. Mustang, OK 73064	14	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Jennifer M. Hlinicky and Mike 733 W. Elder Dr. Mustang, OK 73064	15	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Charles R. Huckabay and Betty G. 729 W. Elder Dr. Mustang, OK 73064	16	51	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Scott Ward and Lori 1927 County RD 1202 Tuttle, OK 73089	1	50	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Frank Melendrez 404 S. Douglas Dr. Mustang, OK 73064	2	50	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Dave W. Kimbell and Linda M. 324 S. Douglas Dr. Mustang, OK 73064	3	50	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Melba M. Cox 320 S. Douglas Dr. Mustang, OK 73064	4	50	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Hesam Rasoolzadeh 316 S. Douglas Dr. Mustang, OK 73064	5	50	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Allen K. Armstrong 14109 Drakes Way Yukon, OK 73099	6	50	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Bryan M. Madden 308 S. Douglas Dr. Mustang, OK 73064	7	50	MUSTANG HEIGHTS SEC. 6, BLOCKS 49-52
Chris Clark and Kelli Hiebert 319 S. Silver Dr. Mustang, OK 73064	18	26	SEC 4, MUSTANGS HEIGHTS
Terral J. Ferguson and Pamela L. 315 S. Silver Dr. Mustang, OK 73064	17	26	SEC 4, MUSTANGS HEIGHTS
Gladis Alvarenga 311 S. Silver Dr. Mustang, OK 73064	16	26	SEC 4, MUSTANGS HEIGHTS

Nelda Gay Meeks P. O. Box 124 Mustang, OK 73064	15	26	SEC 4, MUSTANGS HEIGHTS
Michael Burrell and Michelle A. 303 S. Silver Dr. Mustang, OK 73064	14	26	SEC 4, MUSTANGS HEIGHTS
William D. Slattery 221 S. Silver Dr. Mustang, OK 73064	13	26	SEC 4, MUSTANGS HEIGHTS
Anaa Mansouri 3284 Wright Ave. Boulder, CO 80301	12	26	SEC 4, MUSTANGS HEIGHTS
Pat Lee, Trustee of the Pat Lee Revocable Trust Dated September 30, 2005 213 S. Silver Dr. Mustang, OK 73064	11	26	SEC 4, MUSTANGS HEIGHTS
Arthur Christopher and Amanda 209 S. Silver Dr. Mustang, OK 73064	10	26	SEC 4, MUSTANGS HEIGHTS
Brandon K. Allison and Emily D. 205 S. Silver Dr. Mustang, OK 73099	9	26	SEC 4, MUSTANGS HEIGHTS
Stella L. Morris Young, Trustee of the Stella L. Morris Young Trust 5900 Hidden Meadow Dr. Mustang, OK 73064	8	26	SEC 4, MUSTANGS HEIGHTS
Gerald G. Chamberlin and Sheila L. 131 S. Silver Dr. Mustang, OK 73064	7	26	SEC 4, MUSTANGS HEIGHTS
Michael A. Bow and Beverly H. 127 S. Silver Dr. Mustang, OK 73064	6	26	SEC 4, MUSTANGS HEIGHTS
Robert L. Greenwell and Joyce L. 123 S. Silver Dr. Mustang, OK 73064	5	26	SEC 4, MUSTANGS HEIGHTS
Steven D. Grisham and Donna; Stephen Dale Grisham and Angela Dawn; Shawn D. Grisham and Wendy D. Grisham, Trustees of the Shawn D. Grisham and Wendy D. Grisham Revocable Trust dated February 4, 20033500 Novak Dr. Mustang, OK 73064	4	26	SEC 4, MUSTANGS HEIGHTS
Lowell Douglas Miller and Sharon Ann 115 S. Silver Dr. Mustang, OK 73064	3	26	SEC 4, MUSTANGS HEIGHTS
Albert Grayson 111 S. Silver Dr. Mustang, OK 73064	2	26	SEC 4, MUSTANGS HEIGHTS
Alma J. Rogers 107 S. Silver Dr. Mustang, OK 73064	1	26	SEC 4, MUSTANGS HEIGHTS
Jerry Goodwin Investments, LLC 558 W. Alamo Court Way Mustang, OK 73064	10	24	SEC 4, MUSTANGS HEIGHTS

Richard L. Weathers and Doris J. Weathers 2028 Norwich Pl. Yukon, OK 73099	9	24	SEC 4, MUSTANGS HEIGHTS
Samuel T. Curatola and Denise J. 304 S. Silver Dr. Mustang, OK 73064	8	24	SEC 4, MUSTANGS HEIGHTS
Deborah Perry and Keith 224 S. Silver Dr. Mustang, OK 73064	13	27	SEC 4, MUSTANGS HEIGHTS
Steven L. Gibson and Marie L. 220 S. Silver Dr. Mustang, OK 73064	12	27	SEC 4, MUSTANGS HEIGHTS
Scott Jacob Edwards 5900 Stewart Dr. Mustang, OK 73064	11	27	SEC 4, MUSTANGS HEIGHTS
Richard P. Miller 210 S. Silver Dr. Mustang, OK 73064	10	27	SEC 4, MUSTANGS HEIGHTS
Suzanne Hatcher and Donald 206 S. Silver Dr. Mustang, OK 73064	9	27	SEC 4, MUSTANGS HEIGHTS
Danny L. Arthur and Kathleen 113 W. Meade Dr. Yukon, OK 73099	8	27	SEC 4, MUSTANGS HEIGHTS
DRW, LLC % Darrel Wilkerson, Jr., Mgr 19100 Highway 152 Union City, OK 73090-6104	7	27	SEC 4, MUSTANGS HEIGHTS
William K. McDonald 128 S. Silver Dr. Mustang, OK 7304	6	27	SEC 4, MUSTANGS HEIGHTS
Frances F. Bradstreet 124 S. Silver Dr. Mustang, OK 73064	5	27	SEC 4, MUSTANGS HEIGHTS
Rajan K. Mathew 9313 S.W. 23rd St. Oklahoma City, OK 73128	4	27	SEC 4, MUSTANGS HEIGHTS
Gary D. Gibson 116 S. Silver Dr. Mustang, OK 73064	3	27	SEC 4, MUSTANGS HEIGHTS
Jessica L. Scantlin and Matthew 112 S. Silver Dr. Mustang, OK 73064	2	27	SEC 4, MUSTANGS HEIGHTS
Danny G. Jones and Robin L. 108 S. Silver Dr. Mustang, OK 73064	1	27	SEC 4, MUSTANGS HEIGHTS
Alfred N. Lester, Jr. 101 N. Silver Way Mustang, OK 73064	1	1	SHADOW RIDGE ADDITION
Corey A. Cribbs and Jamie D. 105 N. Silver Way Mustang, OK 73064	2	1	SHADOW RIDGE ADDITION
Paden D. Mooter 109 N. Silver Way Mustang, OK 73064	3	1	SHADOW RIDGE ADDITION

L. C. Ramseyer, L.L.C. 11600 W. Longhorn Tr. Drummond, OK 73735			Part SW/4 Sec. 28, T11N, R5W (A29 on Map)
Joseph J. Roman, Jr., Trustee of the Joseph J. Roman, Jr. Trust 3149 Birch Bark Ln. Oklahoma City, OK 73120-5357	1-6, 9-16 Common Area A 1-8 1-8, 9-16 Common Area C	1 3 2	PARADISE SQUARE RETIREMENT VILLAGE REPLAT OF BLOCK 2 PARADISE SQUARE RETIREMENT VILLAGE
State of Oklahoma Department of Transportation 200 NE 21st Street Oklahoma City, OK 73105			Highway 152 in Study Area (A 22 & 25 in NW/4 33, A8 in SW/4 28 as shown on Map)
City of Mustang Municipal Building Mustang, OK 73064			Dedicated Streets and Easements in Study Area

PUBLIC HEARING NOTICE OF THE
MUSTANG PLANNING COMMISSION

On Tuesday, August 22, 2017, beginning at 7:00 p.m. in the Council Chambers at Mustang City Hall located at 1501 N Mustang Road, Mustang, OK 73064, a Public Hearing will be conducted on the following:

NOTICE OF REDISTRICTING

CURRENTLY ZONED:	**C-3 - Commercial General District**
REQUESTED ZONING:	**C-5 PUD – Commercial Intensive Planned Unit Development District**
APPLICATION BY:	**Gary Owens, c/o Mark Grubbs, Grubbs Consulting, LLC**
PROPERTY OWNER:	**Superior Investments, LLC and Gary Owens Construction, LLC**

GENERAL VICINITY OF PROPERTY: 800 Block of West State Highway 152

LEGAL DESCRIPTION OF COMPLETE PROPERTY FOR REZONING:

Part of the Northwest Quarter of Section 33, Township 11 North, Range 5 West of the Indian Meridian, Canadian County, Oklahoma, more particularly described as follows:

Commencing at the Northwest Corner of the NW/4 of said Section 33; thence S 89°48'19" E along the North line of said NW/4 a distance of 1322.92 feet; thence S 0°06'00" E a distance of 60.00 feet to a point on the South right-of-way line of State Highway 152 for the point of beginning; thence continuing S 0°06'00" E along the West line of Block 26 in the Mustang Heights Section 4 Addition to the City of Mustang a distance of 700.34 feet to the Northeast Corner of Lot 7, Block 50 in the Mustang Heights Section 6 Addition to the City of Mustang; thence N 89°49'20" W along the North line of Blocks 50 and 52 a distance of 661.22 feet to the Northwest Corner of Lot 8, Block 52; thence N 0°06'44" W a distance of 700.54 feet to a point on the South right-of-way of State Highway 152; thence S 89°48'19" E along the South right-of-way line of State Highway 152 a distance of 661.38 feet to the point of beginning;

LESS AND EXCEPT the following described property: A part of the Northwest Quarter of Section 33, Township 11 North, Range 5 West of the Indian Meridian, Canadian County, Oklahoma, more particularly described as follows: Commencing at the Northwest Corner of the NW/4 of said Section 33; thence S 89°48'19" E along the North line of said NW/4 a distance of 1322.92 feet; thence S 0°06'00" E a distance of 60.00 feet to a point on the South right-of-way line of State Highway 152 & the Point of Beginning; thence continuing S 0°06'00" E along the West line of Block 26 in the Mustang Heights Section 4 Addition to the City of Mustang a distance of 256.00 feet; thence N 89°48'19" W and parallel with the North line of said NW/4 a distance of 170.00 feet; thence N 0°06'00" W and parallel with the West line of said Block 26 in the Mustang Heights Section 4 Addition to the City of Mustang a distance of 256 feet to a point on the South right-of-way line of State Highway 152; thence S 89°48'19" E along the South right-of-way line of State Highway 152 170.00 feet to the Point of Beginning.

As an interested property owner your comments are invited at the public hearing for or against the request. You may file a written petition and offer oral argument and evidence for or against granting the request.

Please feel free to call the Community Development Department at 376-9873 between 8:30 a.m. and 5:00 p.m. to make inquiries about the application.

Respectfully,

Melissa Helsel, Community Development Director

CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. ITEM NO. H-2

2. MEETING DATE: November 7, 2017

3. TITLE: Conditional Use Permit Application CUP-8-30-17-1-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 1H-30-31.

4. COUNCIL ACTION: Public Hearing, Discussion, Consideration and Possible Action to Approve Conditional Use Permit and Application to Drill Production Well – Mustang 1H-30-31, Citizens Energy II.

5. INITIATOR: Community Development Department

COMMENTS & FACTS: The applicant seeks a permit to drill a production well in the city limits of the City of Mustang. This well head will be located as indicated on the attached maps. Access will be from Frisco Road, approximately ½ mile south of SW 59th Street. There is at least a 300-foot buffer from any structure. This site will be very close to the Mustang 1H-30-31 location. This well will be done via a directional drill as well. This particular well will be drilled to the south.

The Application by Citizens Energy II meets the requirements of our Municipal Code. Surety has been posted for the wells. The Application Packet contains the details of the site and they are in compliance. The code requires that oil & gas well sites be 300 feet from homes.

The Planning Commission voted 3:1 on a motion to recommend approval at their October 10, 2017 meeting with the corrections indicated by the City Attorney. Therefore, this motion was not approved. Please see the attached minutes of their meeting.

Staff has included information in your packet on sound walls and buffers that can be used to reduce noise during the drilling process. These are being used throughout the country to buffer noise for neighboring property owners. Typically, the sound walls are between 16 and 32 feet in height and can reduce noise between 15 and 22 decibels at 300 feet in distance.

7. FINANCIAL IMPACT: none

8. STAFF COMMENTS: Staff recommends approval of this application. Council may consider putting in place noise-reducing conditions. Drilling of production wells is limited to agricultural zoning districts, and this area is not densely populated. Staff does not see that this would compromise the health, safety and welfare of the community.

9. STAFF SOURCE: Melissa Helsel, Community Development Director

10. CITY ATTORNEY'S COMMENTS:

11. RESOLUTION/ORDINANCE NO. _____

City of Mustang Drilling Application
Citizens Energy II, LLC.
Mustang 1H-30-31

SW SW NW Section 30-T11N-R05W
Canadian County, Oklahoma

Table of Contents

I. Application
Well Drilling Application Form
Oklahoma Corporation Commission Drilling Permit – To follow upon receipt from OCC

II. Maps

300' Radius Ownership Block Map
Water Well Locations Listing
Survey Plat

III. Text

Listing of Offset Surface Owners
Drilling Prognosis
Blanket bond for Mustang
Certificate of insurance
Specific instructions

IV. Schematics

BOP Schematic
Choke Manifold Schematic
Wellbore Schematic

Citizens Energy II, LLC.
City of Mustang Drilling Application
Mustang 1H-30-31
SW SW NW Section 30-T11N-R05W
Canadian County, Oklahoma

Specific Ordinance Requirements:

1. Name and Address of applicant:

   Citizen Energy II, LLC
   320 S. Boston, Suite 1300
   Tulsa, OK 74103

2. Well Name and Operator's Name:

   Mustang 1H-30-31 (Citizens Energy II, LLC.)

3. Location of Well: 2395' FNL and 255' FWL of NW/4 Section 30-T11N-R05W, Canadian County, Oklahoma

   Surface ownership: Michael & Lana Masopust
   1904 Thornton
   Norman, OK 73069

4. Access Road: From the intersection of 59th Street and S. Frisco Road (SH 92) in Mustang, OK, go approximately 1/2 mile South on ~~8302~~ Frisco Rd. to lease road, then East into location.

5. Vehicle information: The largest vehicle requiring access to this well after the drilling will be a service rig which will not exceed the following:

   150,000 lbs gross weight
   80 ft. total length
   15'6" total height
   12 ft. total width
   21,000# maximum axle weight

6. Proposed routes for vehicles: All vehicles will use routed noted in (5.)

7. Legal services may be served to: Curtis Johnson
   Citizen Energy II, LLC
   320 S. Boston, Suite 1300
   Tulsa, Ok 74103
   (918) 949-4680

8. A copy of the Planning Commission and City Council documents which grants approval for the drilling of the subject well will be forward upon receipt.

9. Non-refundable application permit fee included with drilling application.

10. Block map of the wellsite showing all equipment to be used, location of pipeline, access road and distances from the well to any and all fences, public roadways and buildings.

11. Well status for all wells within the project area and within one mile of the proposed well is on file with your office. Information for the subject well is as follows:

Well Name: **Mustang 1H-30-31**

(a) Location: 2395' FNL & 255' FWL of NW/4 Sec 30-T11N-R05W, Canadian County, Oklahoma.

(b) Derrick floor and ground level elevation:
GL: 1,350' KB: 1370'

(c) TD: 17,400' MD

(d) Size depth and quality of surface and production casing:

Surface Casing:

Hole Diameter	12-1/4"
Hole Depth	±1,000'
Length	± 1,000'
Casing Diameter	9-5/8"
Weight	36 #/ft
Grade	J-55
New/Used Casing	New
Guide Shoe used	Yes
Float Collar Used	Yes
Casing Head	3000 psi

Production Casing:

Hole Diameter	8-3/4"
Hole Depth	±17,400'
Length	±17,400'
Casing Diameter	5-1/2"
Weight	20 #/ft
Grade	HCP-110
New/Used Casing	New
Guide Shoe used	Yes
Float Collar Used	Yes
Casing Head	5000 psi

(e) Location of all plugs, packers, cement plugs, tubing anchors, etc. within the wellbore, this information will forwarded upon completion of the well.

(f) Formation name and depth of all perforation and open hole completions. This information will be forwarded upon completion of the well

(g) Volume and type of cement used on surface and production strings. See attachments.

(h) Top of cement will be approximately 1,000' above uppermost pay zone.

12. One copy of cement bond log will be forwarded.

13. One copy of all available drilling and completion work performed on the well will be forwarded.

14. Copy of approved Oklahoma Corporation Commission Notice of Intent to Drill forwarded upon receipt from OCC.

15. Citizens Energy II, LLC, Well Drilling, Completion, and Operation Bond is on file with your office.

16. Proof of insurance attached..

17. Drilling water will be obtained from municipal hydrant or truck transport.

18. Wellbore diagram and a written statement showing the proposed plugging procedures to be used if the well is a dry hole, attached.

19. Diagram of blowout preventer equipment is attached

20. Drilling mud and other deleterious substances will be caught in steel tanks and be hauled off to a commercial facility for disposal.

21. A 10' x 10' x 10' shale pit is requested for cuttings catch basin under the shale shaker. Said pit will be emptied of fluids daily.

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25082

Approval Date: 10/10/2017
Expiration Date: 04/10/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 11N Rge: 5W County: CANADIAN

SPOT LOCATION: SW SW SW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 2365 255

Lease Name: MUSTANG Well No: 1H-30-31 Well will be 255 feet from nearest unit or lease boundary.

Operator Name: CITIZEN ENERGY II LLC Telephone: 9189494680 OTC/OCC Number: 23559 0

CITIZEN ENERGY II LLC
320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

MICHAEL MOSOPUST AND LANA PYLE
1904 THORNTON
NORMAN OK 73069

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	MISSISSIPPIAN	8600	6		
2	WOODFORD	8800	7		
3			8		
4			9		
5			10		

Spacing Orders: No Spacing Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201705077
201705076
201705078

Special Orders:

Total Depth: 17130 Ground Elevation: 1350 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 1140

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: C
Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33268
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201705077	10/10/2017 - G64 - (I.O.) 30 & 31-11N-5W EST MULTIUNIT HORIZONTAL WELL X201705076 MSSP, WDFD (MSSP ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD) 33% 30-11N-5W 67% 31-11N-5W CITIZEN ENERGY II, LLC REC. 10-9-2017 (JOHNSON)
PENDING CD - 201705078	10/10/2017 - G64 - (I.O.) 30 & 31-11N-5W X201705076 MSSP, WDFD SHL (30-11N-5W) 2365' FNL, 255' FWL COMPL. INT. (30-11N-5W) NCT 2640' FSL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (31-11N-5W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL CITIZEN ENERGY II, LLC REC. 10-9-2017 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Affidavit of verification

Citizens Energy II, LLC.
Mustang 1H-30-31
Section 30-T11N-R05W
Canadian County, Oklahoma

I prepared this application and I have personal knowledge reading the facts and information contained in this application. I hereby state that this information is complete and accurate to the best of my knowledge.

Signed: Wayne M. Smith

Date: 8/21/17

Proposed Plugging Procedures

Citizens Energy II, LLC.
Mustang 1H-30-31
Section 30-T11N-R05W
Canadian County, Oklahoma

Plugging procedure if dry hole

1. Set 30 sx cement plug at TD
2. Set 200' cement plug across shallowest producing zone.
3. Set 200' cement plug across surface casing shoe (100' in – 100' out)
4. Set 50' cement plug from 54' to 4'
5. Cut off surface casing 4' below ground level and weld on steel cap identifying the well.

Statement of Water Wells

Citizens Energy II, LLC.
Mustang 1H-30-31
Section 30-T11N-R05W
Canadian County, Oklahoma

Oklahoma Water Resources Board website search results attached.

WRB the water agency

theoklahomawaterresourcesboard

Download Results to CSV (ALT-D) | New Search (ALT-N) | Graph Water Levels (ALT-G) | Save Wells for Graphing (ALT-W)

View Drought Monitoring Map and Water Level Graphs

Help & Search Results Key

Search Results for 30, 10N, 05WI

Displaying Results 1 through 6 of 6.

Well ID	County	Owner Name	Qtrs	SEC-TWP-RGE	Date Const	Well Type	Use	TD (ft)	Static WL	First Zone	Meas. WL	Est. Yld	WL Graph
19381	Grady	Robin Ensminger	SWSWNW	30-10N-05WI	08/11/86	Groundwater Well	Domestic	60	n/a	10	n/a	20	
19382	Grady	O.W. Kuhlman	NESWSW	30-10N-05WI	01/09/86	Groundwater Well	Public Water Supply	180	n/a	45	n/a	30	
84488	Grady	Al Corallo	NENENE	30-10N-05WI	11/04/03	Groundwater Well	Domestic	180	n/a	85	n/a	25	
88652	Grady	Forrest O'hara	SESESE	30-10N-05WI	06/18/04	Groundwater Well	Domestic	80	n/a	n/a	n/a	n/a	
104360	Grady	Merrill Jocob	SESENE	30-10N-05WI	09/05/06	Groundwater Well	Domestic	220	120	120	n/a	20	
159210	Grady	Huffman Const	SWSWNW	30-10N-05WI	03/31/14	Groundwater Well	Domestic	200	85	90	n/a	35	

Help & Search Results Key

This search does not necessarily contain information about all of the water wells within the area of interest. The multi-purpose well completion report database consists of information submitted to the Board for all well data reported by licensed firms since 1982 and monitoring well data reported since 1988. There could be other wells in the area, which are not included in our database. Wells drilled prior to the licensing requirements for well drillers would not necessarily have had a well log submitted to the OWRB. A field survey may need to be conducted to verify the presence or absence of other water wells.

The Oklahoma Water Resources Board does not guarantee the accuracy of the data shown in the well completion records. Data entered into the database are as reported by the well drillers and much of the data have not been field verified for accuracy. If any errors in the records are discovered, please bring them to our attention so that corrections to the database may be made.

contact OWRB | disclaimer

Visit OK.gov, the Official Website of the State of Oklahoma.

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Surface Ownership

Citizens Energy II, LLC.
Mustang 1H-30-31
Section 30-T11N-R05W
Canadian County, Oklahoma

The surface owner for the property on which the well is to be drilled is:

Michael & Lana Masopust
1904 Thornton
Norman, OK 73069

Compliance Statement

Citizens Energy II, LLC.
Mustang 1H-30-31
Section 30-T11N-R05W
Canadian County, Oklahoma

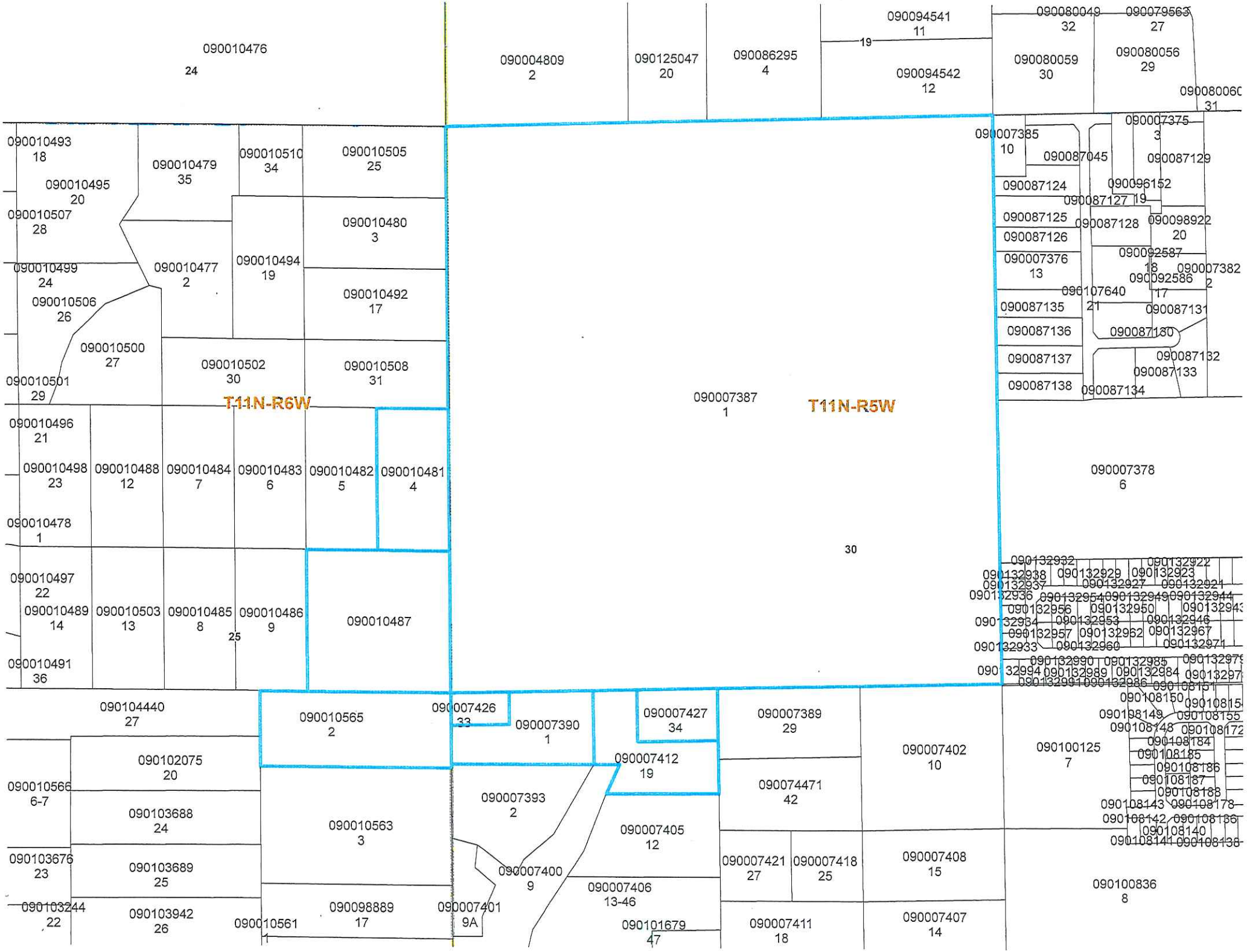
The Operator shall agree to comply with the City's Oil and Gas Ordinance as applicable per state and federal laws; any conditions placed on the permit by the Oil and Gas Inspector; and the directives of the Oil and Gas Inspector or his representatives during the plugging of the well, except the Operator shall have the right to appeal as provided by the Ordinance and applicable state and federal laws.

Agreed:

Operator's Representative

3/21/17

Date


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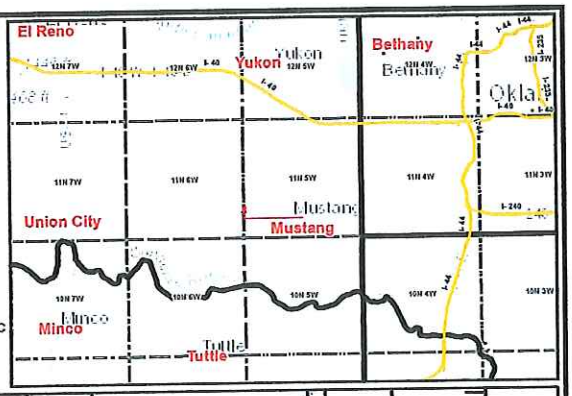
County Highway Vicinity Map

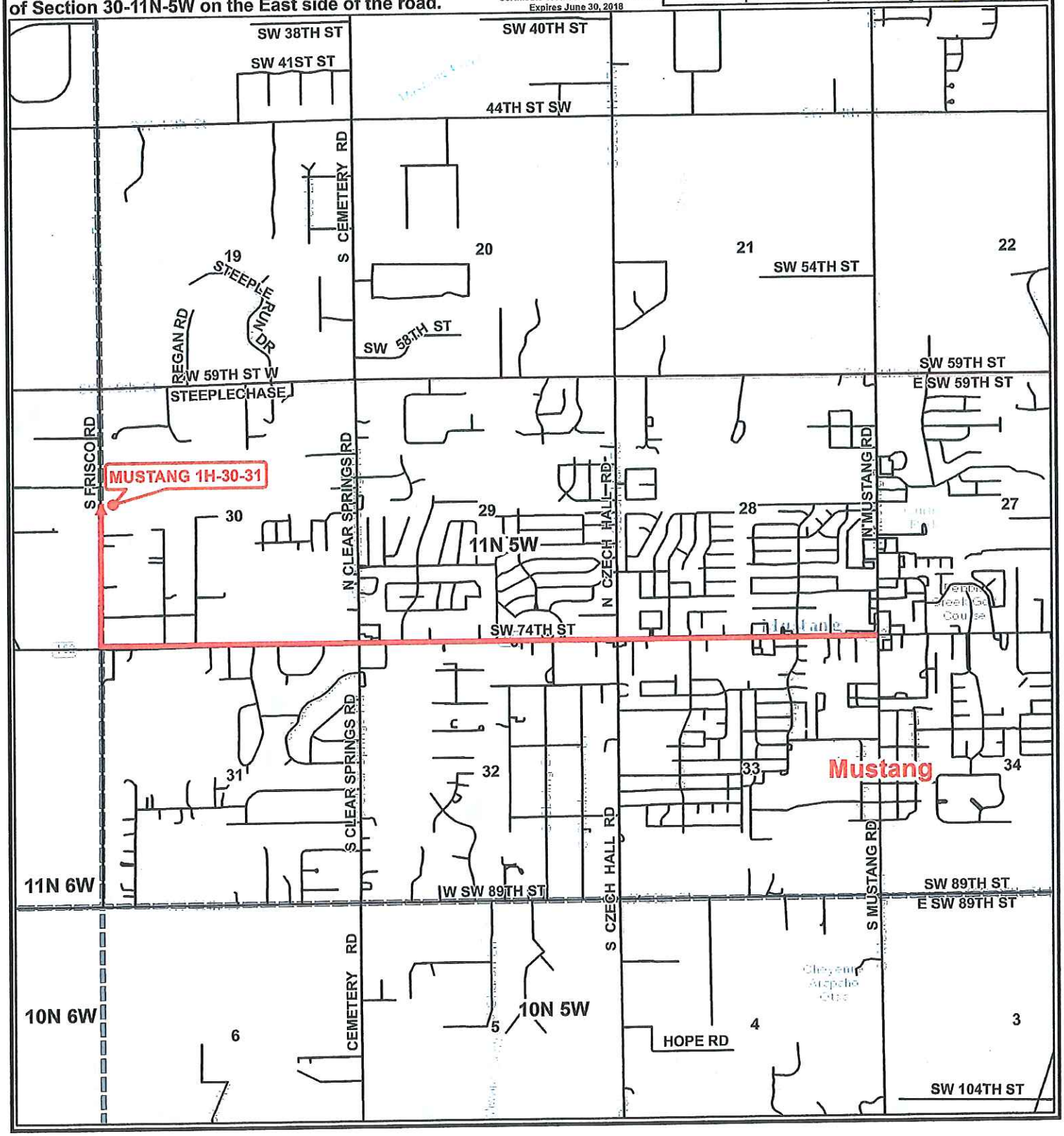
CITIZENENERGY

CITIZEN ENERGY
Job #7265-A: MUSTANG 1H-30-31
Accessibility: From the South.
Directions: From the junction of State HWY 152 & State HWY 4 in the town of Mustang, OK, go 3.0 miles West on State HWY 152, then go 0.6 miles North on "S Frisco Rd." to the Northwest Quarter of Section 30-11N-5W on the East side of the road.

1 inch = 0.5 mile

provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018





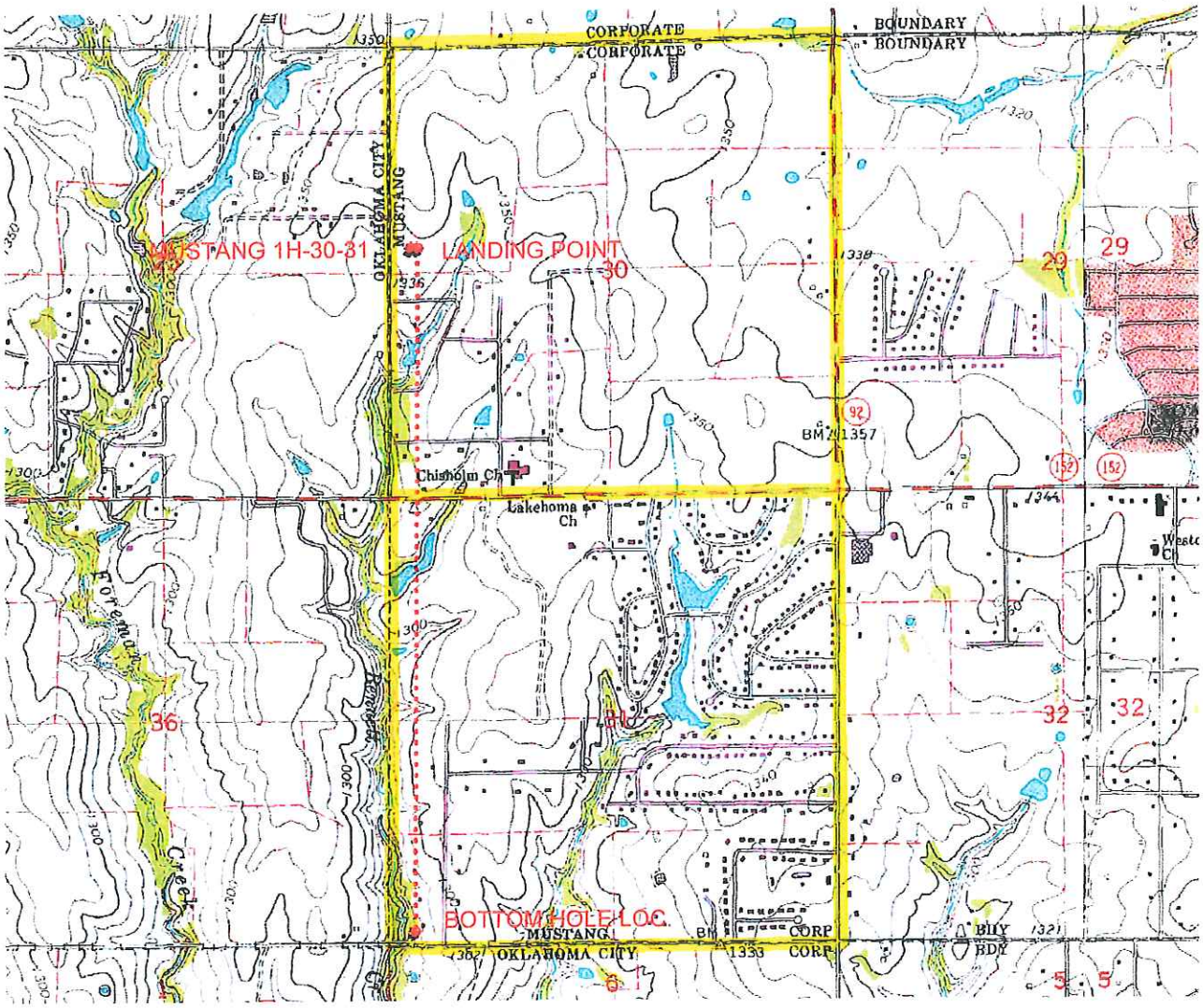
Topographic Vicinity Map

CITIZENENERGY

Staked for : CITIZEN ENERGY, LLC
Lease Name : MUSTANG 1H-30-31
Surface Hole Location : 2365' FNL - 255' FWL
Landing Point : 2365' FNL - 330' FWL
Sec. 30 Twp. 11N Rng. 5W I.M.
Bottom Hole Location : 165' FSL - 330' FWL
Sec. 31 Twp. 11N Rng. 5W I.M.
County : Canadian State of Oklahoma

Ground Elevation at Surface Hole Location : 1350'

Scale 1" = 2000'
Contour Interval: 10'



provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2018

Date Staked : 07/27/17

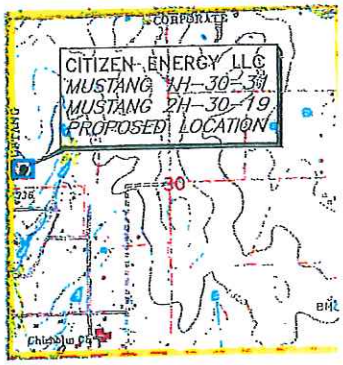
The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

PROPOSED PAD SITE IN A PART OF THE SW/4-NW/4 SECTION 30, T11N-R5W, CANADIAN COUNTY, OKLAHOMA

"MUSTANG 1H-30-31 & 2H-30-19" PROPOSED PAD SITE



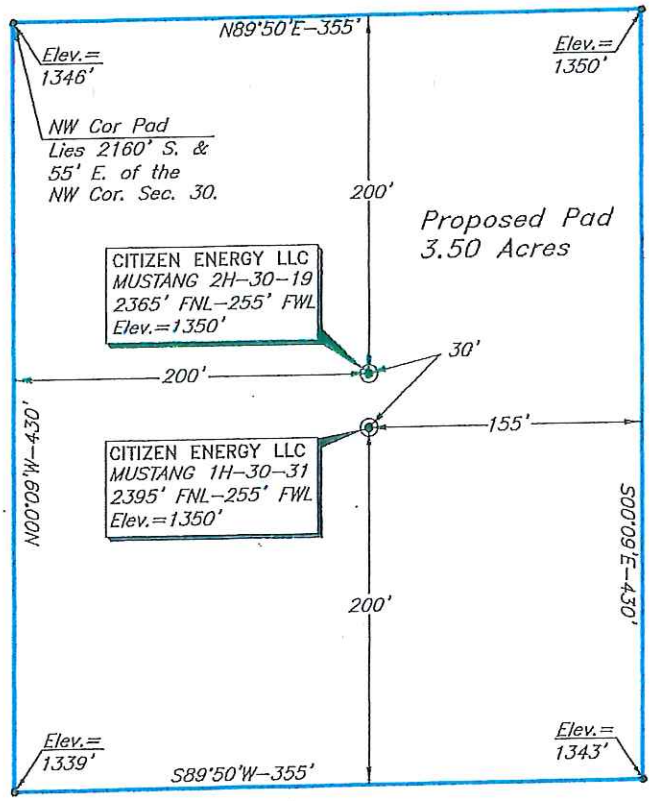
VICINITY MAP
No Scale

GRID NORTH - NAD 83
STATE PLANE - OK NORTH ZONE

SW/4-NW/4 SECTION 30 T 11 N - R 5 W

SW/4-NW/4
SECTION 30-11N-5W
MASOPUST, MICHAEL ETAL

PROPOSED PAD SITE= 3.50 ACRES



25 | 30 — Section Line — "S FRISCO RD."

E-W 1/4 Section Line

-NOTES-

* This Proposed Pad Plat does not represent a true boundary survey.
* The footages and ties shown hereon are from lines of occupation and may not be from actual property corners.
* Ownership shown hereon is provided by and/or verified with client.

CITIZEN ENERGY

CITIZEN ENERGY LLC
Tulsa, Oklahoma

SURV. BY: J.L. 07/27/17	SCALE: 1" = 100'
DRAWN BY: C.K. 08/02/17	JOB NO.: 7265
APPROVED BY: L.G.M	DRAW. NO.: 7265-PAD
SHEET 1 OF 1	SHEET SIZE: 8.5" X 11"

NO.	REVISION DESCRIPTION	DATE	BY

SURVEY & MAPPING BY:
ARKOMA SURVEYING & MAPPING, PLLC
(918)465-5711 P.O. Box 238 C.A. #5348,
(918)465-5030 fax Wilburton, OK 74578 EXP. DATE: 6-30-18

ACORD®

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY): 10/17/2017

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER COMMERCIAL INSURANCE BROKERS, LLC 4200 E. Skelly Dr., Ste. 300 Tulsa, OK 74135-3223	CONTACT NAME: Denise Bergschneider PHONE (A/C, No, Ext): (918) 884-2900 FAX (A/C, No): (918) 884-2999 E-MAIL ADDRESS: denise.bergschneider@cibllc.net
INSURED Citizen Energy II, LLC 320 S. Boston Ave., Ste. 1300 Tulsa, OK 74103	INSURER(S) AFFORDING COVERAGE — NAIC # INSURER A: St. Paul Fire & Marine — 24767 INSURER B: Travelers Property & Casualty — 25674 INSURER C: American Mercury Insurance Company — 22314 INSURER D: Travelers Indemnity Company — 35658 INSURER E: Underwriters @ Lloyds INSURER F:

COVERAGES CERTIFICATE NUMBER: 17/18 ALL LINES REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	X COMMERCIAL GENERAL LIABILITY CLAIMS-MADE X OCCUR X Includes Sudden & Accidental Pollution GEN'L AGGREGATE LIMIT APPLIES PER: X POLICY PRO-JECT LOC OTHER:			ZPP-15T45361-17-N4	6/24/2017	6/24/2018	EACH OCCURRENCE DAMAGE TO RENTED PREMISES (Ea occurrence) MED EXP (Any one person) PERSONAL & ADV INJURY GENERAL AGGREGATE PRODUCTS - COMP/OP AGG Pollution Liability	$ 1,000,000 $ 50,000 $ 10,000 $ 1,000,000 $ 2,000,000 $ 2,000,000 $ 1,000,000
C	AUTOMOBILE LIABILITY X ANY AUTO ALL OWNED AUTOS HIRED AUTOS X SCHEDULED AUTOS NON-OWNED AUTOS			BA350000002843	04/22/2017	04/22/2018	COMBINED SINGLE LIMIT (Ea accident) BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)	$ 1,000,000 $ $ $
A	UMBRELLA LIAB X OCCUR X EXCESS LIAB CLAIMS-MADE DED X RETENTION $ 10,000			ZPP-15T45361-17-N4	6/24/2017	6/24/2018	EACH OCCURRENCE AGGREGATE	$ 9,000,000 $ 9,000,000 $
D	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) Y/N If yes, describe under DESCRIPTION OF OPERATIONS below	N/A		UB-1J58132A-17-N4-G	3/1/2017	3/2/2018	X PER STATUTE OTH-ER E.L. EACH ACCIDENT E.L. DISEASE - EA EMPLOYEE E.L. DISEASE - POLICY LIMIT	$ 1,000,000 $ 1,000,000 $ 1,000,000
E	Control of Well Coverage			UE1724	6/1/2017	6/1/2018	(See Addendum for Coverage Limits)	

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

General Liability policy includes Additional Insured Endorsement CG037 (01-16) in favor of Certifiate Holder. Excess Policy Contains Follow Form Endorsement #OG500 (01-16). Control of Well Policy includes Additional Insured Endorsement #1, in favor of Certificte Holder.

(Continued on Page two)

CERTIFICATE HOLDER

City of Mustang
1501 N. Mustang Rd.
Mustang, OK 73064

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

W Pettit, III - 119/D

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COMMENTS/REMARKS

PAGE TWO-ADDENDUM

Control of Well Policy #UE1724
Limits of Insurance:
$20,000,000 (100% CSL) Any One Occurrence for land wells in Areas I and II for Control of Well, Redrill/Extra Expense, Pollution & Cleanup Any One Occurrence with $150,000 Retention.

Care, Custody & Control-$5,000,000 Limit with $100,000 Retention.

This certificate represents coverage currently in effect and may not be in compliance of any written contract; if applicable.

COPYRIGHT 2000, AMS SERVICES INC.

Citizens Energy II, LLC.
Drilling Prognosis
Mustang 1H-30-31
Canadian County, Oklahoma

Operator: Citizens Energy II, LLC.
320 S. Boston, Suite 1300
Tulsa, Ok 74103

Well Name: Mustang 1H-30-31
SHL: 2395' FNL and 255' FWL of NW/4
Section 30-T11N-R05W

Projected MD: 17,400'

Directions: From the intersection of 59th Street and S. Frisco Road (SH 92) in Mustang, OK, go approximately 1/2 mile South on SH 92 to lease road, then East into location.

Datum: GL: 1350' DF: 1368' KB: 1370'

Drilling Contractor: Rig No. 1

Formation Tops:

Layton	
Hogshooter	
Checkerboard	
Cleveland	
Oswego	
Bartlesville	
Woodford	8,800' TVD
Total Depth	17,400 MD

Casing Program:

Depth	Hole Size	Casing	Pressure Collapse	Pressure Burst
0 – 60'	16"	20" 85#/ft H-40		
0 – 1,000'	12 ¼"	9 ⅝" 36# J-55 ST&C	1370 psi	2950 psi
0 – 17,400' (MD)	8 3/4"	5-1/2" 20# HCP-110 LT&C		

* *Designs subject to change due to pipe availability.*

Wellhead: 11'" 5000 psi X 9 5/8" slip-on-weld with 1 - 2" LPO ball valve and 1 - LPO bull plug

Cement: Conductor: 4 yards of 10 sx grout redi-mix (or as needed to circulate to surface.

Surface Casing: run guide shoe, insert float on top of second joint, 8 centralizers beginning at 20' and 80' above shoe, then every 200'. Cement with 400 sx Lite cement, 300 sx Class A, 2% CaC1, 1/4 lb/sx flocele.

Production Casing: run guide shoe, float collar one joint up, 15 centralizers beginning at 20' and 60' above the shoe, then across zones of interest. Cement with 345 sx 50:50 (Poz H), with 2% Gel, 10% salt, 6 pps Gilsonite, ¼ pps Super Flake.

Miscellaneous:

1. Notify Mustang Oil & Gas Inspector and the Oklahoma Corporation Commission (Duncan office 405-255-0103) prior to spud.

2. Set steel solids and liquid haul off pits. Rig up centrifuge. NU BOP's and test BOP's, manifold, floor safety valves, and pump lines to 250 psi low, 3000 psi high.

3. Drill 12 ¼" hole to 1020' with re-tip bit, 3 – 8" collars and 21- 6 ¼" collars. Lay down 8" collars and trip out for casing. Run 8 5/8" casing with guide shoe, insert float and 8 centralizers at 20', 80', and every 200' to surface.

4. WOC eight hours prior to cutting off 9 5/8"casing. Weld on head and test to 1000 psi. Nipple up 11" 3000 psi double ram BOP, annular preventor and choke manifold. Test all BOP's, manifold, floor safety valves, and pump lines to 250 psi low, 3000 psi high. After 18 hours WOC, run cement bond log on surface casing.

5. Drill 8 3/4" hole to TD of 17,400'. Maintain minimum mud weights utilizing all solids equipment until it becomes necessary to run loss circulation material. Observe good drilling practices, keep pipe moving at all times.

6. Following logging operations, run 5-1/2" casing with guide shoe, float collar one joint up, and centralizers across zones of interest.

7. Displace cement with fresh water. WOC 6 hours. Set slips with 5-1/2" in full tension.

Notifications: Citizens Energy II, LLC.

Cliff Frates
Drilling Engineer
918-949-4680

Barkley Pruitt
Operations Manager
580-222-1419

Melissa Helsel

From: Wayne Smith <wayne.smith@tresmanagement.com>
Sent: Tuesday, October 17, 2017 11:32 AM
To: Melissa Helsel
Cc: Curtis Johnson (curtis@ce2ok.com)
Subject: RE: Citizens Energy II, LLC - Applications for Conditional Use Permit and Drilling Permit

For service agent please use:

Jason Goss
1508 S. Ebling
Mustang, OK 73064
405-830-8365

Insurance certificate is forthcoming.

Thanks,

Wayne

From: Melissa Helsel [mailto:mhelsel@cityofmustang.org]
Sent: Tuesday, October 17, 2017 9:38 AM
To: Wayne Smith <wayne.smith@tresmanagement.com>; curtis@ce2ok.com
Subject: FW: Citizens Energy II, LLC - Applications for Conditional Use Permit and Drilling Permit

From: Jon Miller [mailto:jemyukonlaw@swbell.net]
Sent: Tuesday, October 17, 2017 9:36 AM
To: Melissa Helsel <mhelsel@cityofmustang.org>
Subject: Citizens Energy II, LLC - Applications for Conditional Use Permit and Drilling Permit

Good morning, Melissa.

In reviewing the information submitted by Citizens Energy, it appears that some information is still incomplete.

Section 74-71(b) provides that: "Before any permit for the drilling of any petroleum or gas well is issued, a written application, signed by the applicant or an authorized designee, shall be filed with the city, and shall provide the following information:

(1) A legal description by metes and bounds of the drill site and well bore.

(2) A plat, drawn to scale, showing the correct dimensions and location of the proposed well, together with tanks, pits, pipelines, embankments, fences and other details of the proposed use of the property necessary and incidental to the drilling of the well.

(3) A map or aerial photo showing the location of the proposed drill site, access roads, and traffic routes to the site.

(4) A map, drawn to scale, of five acres surrounding the drill site, indicating adjacent land uses, existing dwellings, public buildings or other structures within the five acres.

(5) A statement regarding the provision of water to the drill site during the drilling of the well.

(6) A drilling prognosis to specify the amount, weight and size of conductor pipe and surface pipe.

#N/A

Well Name:	Mustang 1H-30-31	**Rig:**	Unit 106
Objective Formation:	Woodford	**Ground Elevation:**	1,350'
County, State:	Canadian, OK	**RKB Elevation:**	1,372'
Surface Legal Location:	Section 30 T11N R5W	**TD (MD):**	17,400'
Surface Lease Line Footage:	2365' FNL, 330' FWL	**TD (TVD):**	9,100'
API #:	0	**BTW:**	510'

Cellar: 8' Tin Horn @ 8' MD
20" Conductor Hole @ 86' MD
16" Casing @ 86' MD
TOC of 16" @ Surface

12 1/4" Surface Hole @ 1,000' MD
9 5/8" Casing @ 1,000' MD
TOC of 9 5/8" @ Surface

8 3/4" Production Hole @ 17,400' MD
5 1/2" Casing @ 17,400' MD
TOC of 5 1/2" @ 7,500' MD

8-3/4" to TD

Hogshooter
KOP
Oswego
Cherokee
Verdigris
Skinner
Pink Lime
Inola
Sycamore
Kinderhook
Landing Point ***9,000' TVD***
Woodford *8,800' TVD*
Hunton

PBHL - 8-3/4"
TMD: 17,400'
TVD: 9,100'

Wellhead Details	
Casing Head	11" SOW API 5M x 9-5/8"
Tubing Head	11" 5M x 7-1/16" 10M
Tubing Head Adapter	7-1/16" 10M x 2-1/16" 5M

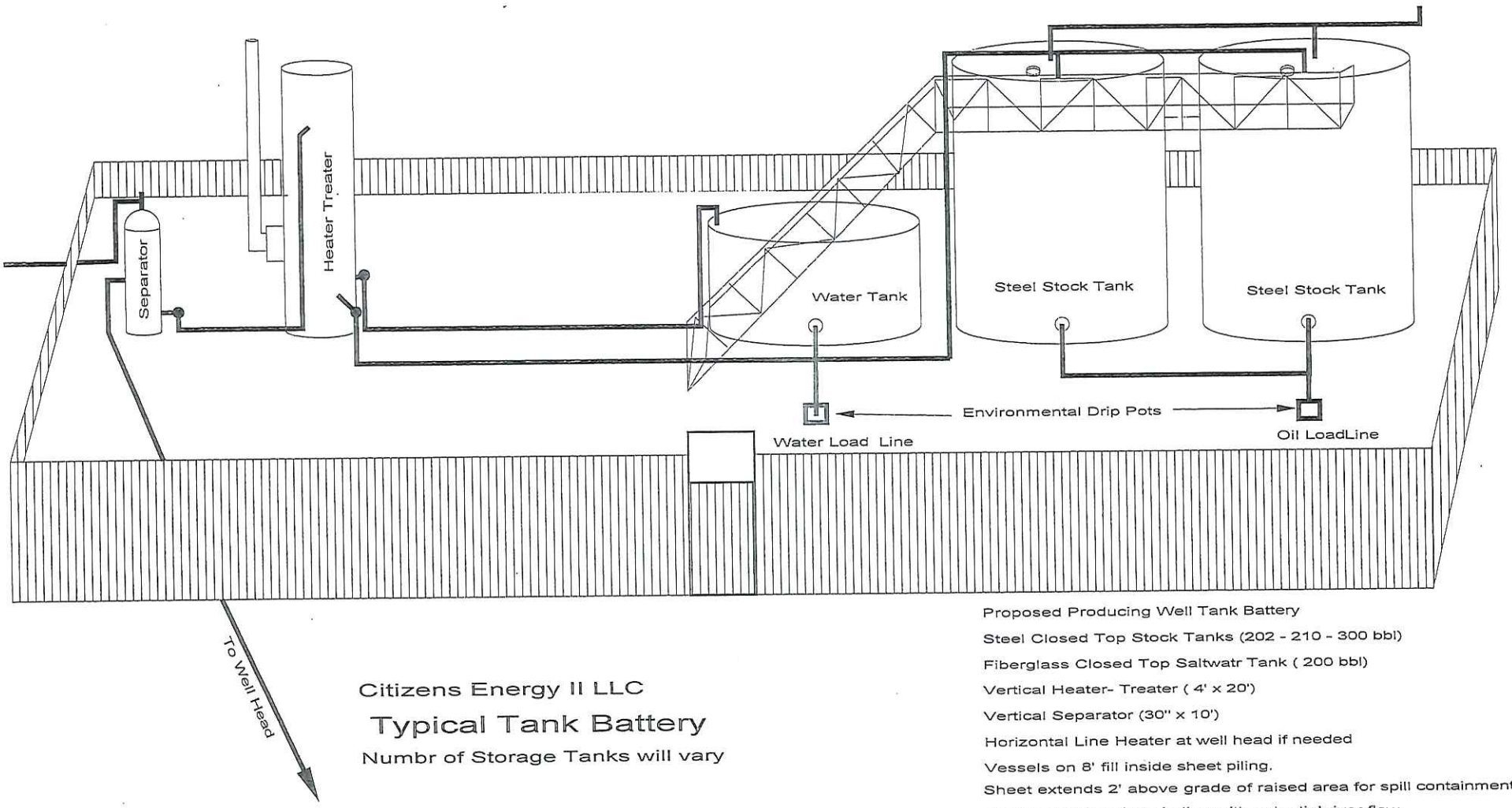
Directional Drilling Details

Section	TMD	Inc	Azm	TVD	VSEC	DLS	+N/-S	+E/-W
Nudge								
Hold								
Drop								
Hold Ver								
KOP	8,500	0	0	8,500	0	10.0	0	0
Build/Tur								
LP	9,300	89.0	180	9,000	600	0.0	600	0
TD	17,400	91.4	359.73	9,100	8100	0.0	10,133	591
VS Plane		0.00			VS Length			8,100
					Lateral Length			8,100

Tubular Details

String	Bit Size	Size	Weight	Grade	Connection	Depth
	in	in	#/ft			ft
Conductor	20	16			Weld	86
Surface	12 1/4	9 5/8	40.0	J-55	BTC	1,000
Production	8 3/4	5 1/2	20.0	HCP110	CDC	17,400
Prod Tubing						

Geologic Target: Woodford



Citizens Energy II LLC

Typical Tank Battery

Numbr of Storage Tanks will vary

Proposed Producing Well Tank Battery

Steel Closed Top Stock Tanks (202 - 210 - 300 bbl)

Fiberglass Closed Top Saltwatr Tank (200 bbl)

Vertical Heater- Treater (4' x 20')

Vertical Separator (30" x 10')

Horizontal Line Heater at well head if needed

Vessels on 8' fill inside sheet piling.

Sheet extends 2' above grade of raised area for spill containment.

Access ladder place in line with potential river flow.

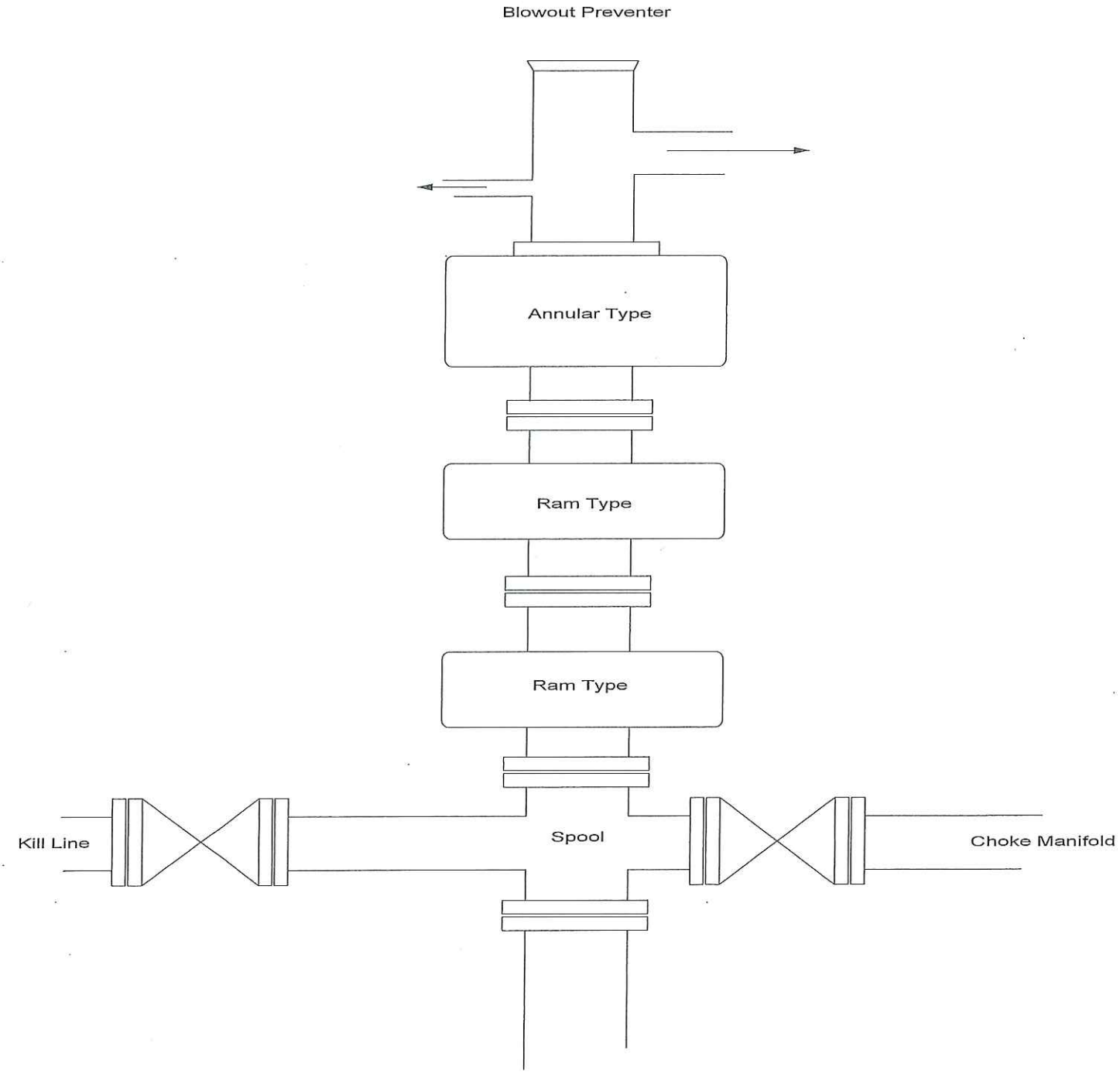
Security Fencing Shown

Citizens Energy II LLC

Mustang 1H-30-31

Canadian County, OK

BOP Schematic

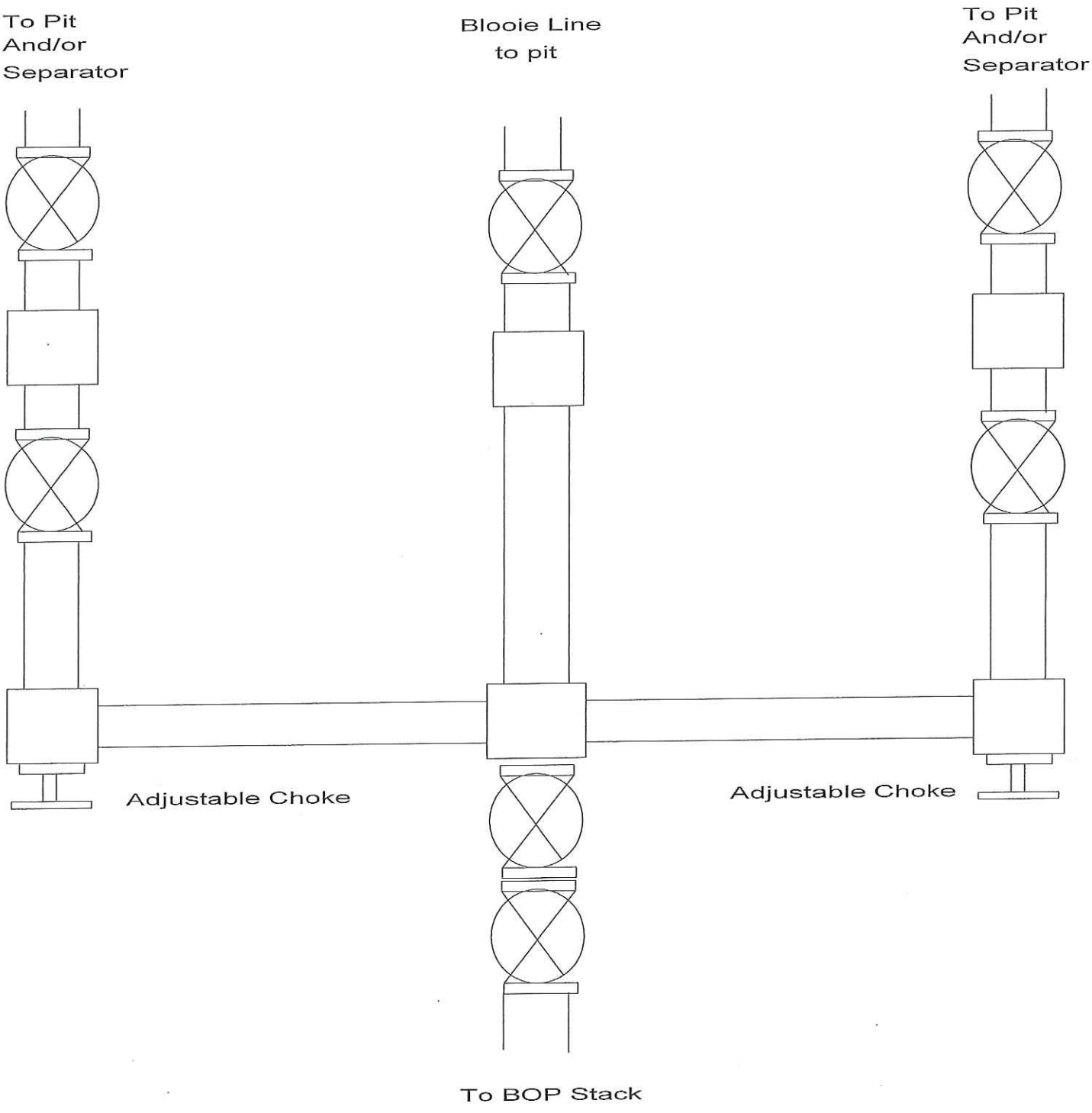


Citizens Energy II LLC

Mustang 1H-30-31

Canadian County, OK

Choke Manifold Schematic

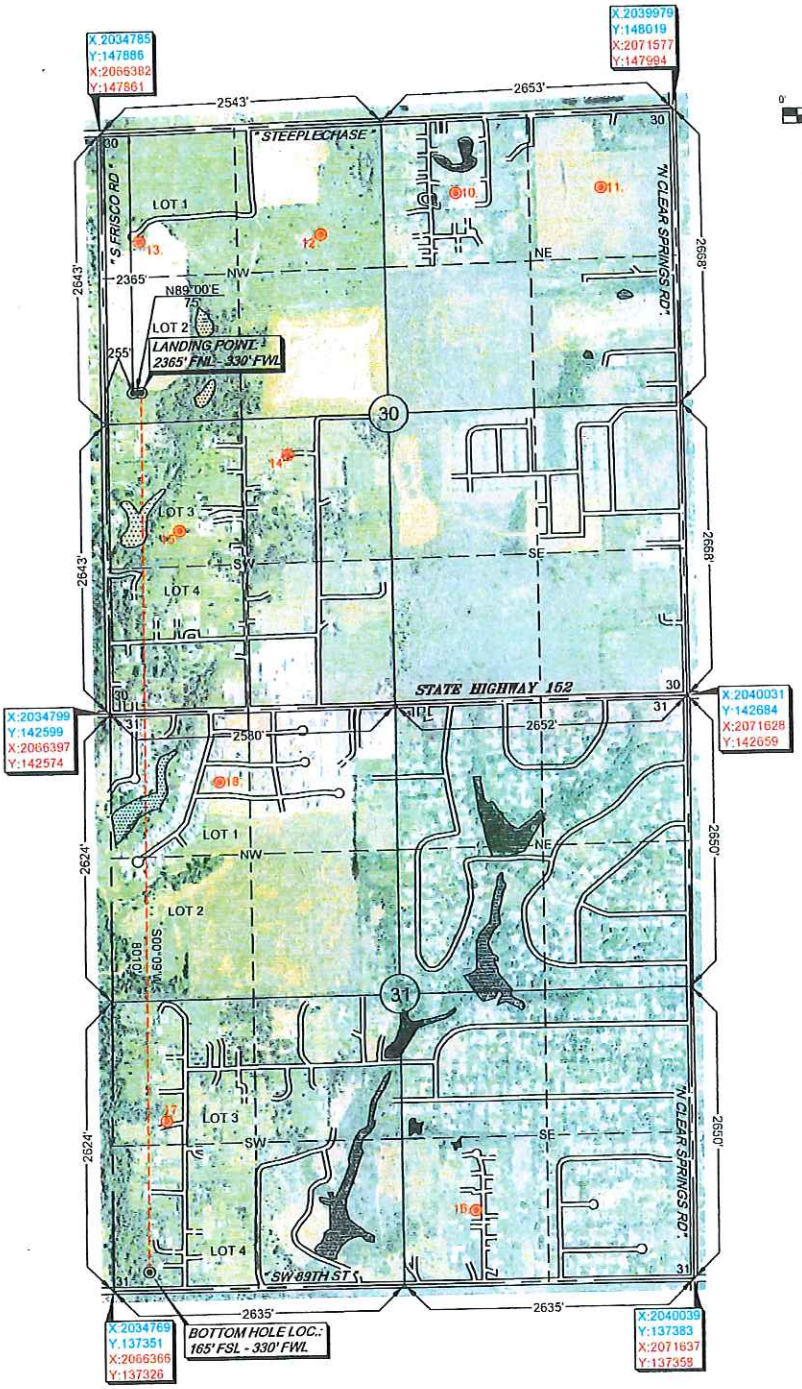


Well Location Plat

CITIZEN ENERGY

S.H.L. Sec. 30-11N-5W I.M.
B.H.L. Sec. 31-11N-5W I.M.

Operator : CITIZEN ENERGY, LLC
Lease Name and No. : MUSTANG 1H-30-31
Footage : 2365' FNL - 255' FWL GR. ELEVATION : 1350'
Section : 30 Township : 11N Range : 5W I.M.
County : Canadian State of Oklahoma
Terrain at Loc. : Location fell in flat wide open pasture with partial cedar trees at South end of pad.



All bearings shown are grid bearings

0' 660' 1320' 1980'

1" = 1320'

GPS DATUM
NAD 83
NAD 27
OK NORTH ZONE

Surface Hole Loc.:	
Lat: 35°23'58.14"N	
Lon: 97°46'36.21"W	
Lat: 35.39948311	
Lon: -97.77672590	
X: 2035046	
Y: 145497	
Surface Hole Loc.:	
Lat: 35°23'57.93"N	
Lon: 97°46'35.06"W	
Lat: 35.39942493	
Lon: -97.77640444	
X: 2066644	
Y: 145472	
Landing Point:	
Lat: 35°23'58.15"N	
Lon: 97°46'35.31"W	
Lat: 35.39948619	
Lon: -97.77647404	
X: 2035122	
Y: 145498	
Landing Point:	
Lat: 35°23'57.94"N	
Lon: 97°46'34.15"W	
Lat: 35.39942802	
Lon: -97.77615259	
X: 2066719	
Y: 145474	
Bottom Hole Loc.:	
Lat: 35°22'39.23"N	
Lon: 97°46'35.79"W	
Lat: 35.37756315	
Lon: -97.77660815	
X: 2035100	
Y: 137518	
Bottom Hole Loc.:	
Lat: 35°22'39.02"N	
Lon: 97°46'34.63"W	
Lat: 35.377504236	
Lon: -97.776286862	
X: 2066697	
Y: 137493	

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground and further does not represent a true boundary survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018

Invoice #7265-A
Date Staked : 07/27/17 By : J.L.
Date Drawn : 07/31/17 By : C.K.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS 08/04/17
OK LPLS 1664

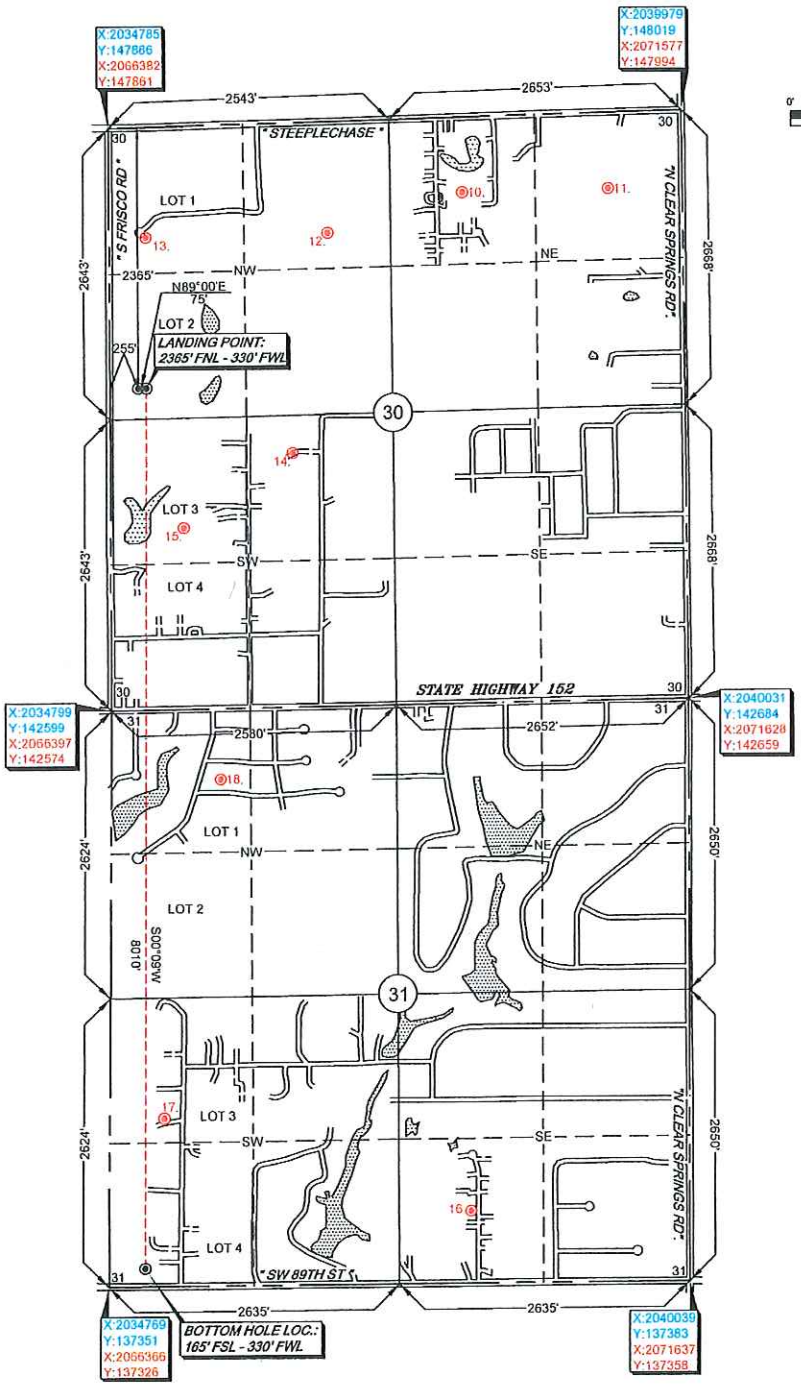
LICENSED PROFESSIONAL LAND SURVEYOR
LANCE G. MATHIS
1664
OKLAHOMA

Well Location Plat

CITIZEN ENERGY

S.H.L. Sec. 30-11N-5W I.M.
B.H.L. Sec. 31-11N-5W I.M.

Operator : CITIZEN ENERGY, LLC
Lease Name and No. : MUSTANG 1H-30-31
Footage : 2365' FNL - 255' FWL GR. ELEVATION : 1350'
Section : 30 Township : 11N Range : 5W I.M.
County : Canadian State of Oklahoma
Terrain at Loc. : Location fell in flat wide open pasture with partial cedar trees at South end of pad.



All bearings shown are grid bearings

0' 660' 1320' 1980'

1" = 1320'

GPS DATUM
NAD 83
NAD 27
OK NORTH ZONE

Surface Hole Loc.:	
Lat:	35°23'58.14"N
Lon:	97°46'36.21"W
Lat:	35.39948311
Lon:	-97.77672590
X:	2035046
Y:	145497
Surface Hole Loc.:	
Lat:	35°23'57.93"N
Lon:	97°46'35.06"W
Lat:	35.39942493
Lon:	-97.77640444
X:	2066644
Y:	145472
Landing Point:	
Lat:	35°23'58.15"N
Lon:	97°46'35.31"W
Lat:	35.39948619
Lon:	-97.77647404
X:	2035122
Y:	145498
Landing Point:	
Lat:	35°23'57.94"N
Lon:	97°46'34.15"W
Lat:	35.39942802
Lon:	-97.77615259
X:	2066719
Y:	145474
Bottom Hole Loc.:	
Lat:	35°22'39.23"N
Lon:	97°46'35.79"W
Lat:	35.37756315
Lon:	-97.77660815
X:	2035100
Y:	137518
Bottom Hole Loc.:	
Lat:	35°22'39.02"N
Lon:	97°46'34.63"W
Lat:	35.377504236
Lon:	-97.776286862
X:	2066697
Y:	137493

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018

Invoice #7265-A
Date Staked : 07/27/17 By : J.L.
Date Drawn : 07/31/17 By : C.K.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS 08/04/17
LANCE G. MATHIS OK LPLS 1664

LICENSED PROFESSIONAL LAND SURVEYOR
LANCE G. MATHIS
1664
OKLAHOMA

CITIZENENERGY

Anti-Collision Info

S.H.L. Sec. 30-11N-5W I.M.
B.H.L. Sec. 31-11N-5W I.M.

Operator: CITIZEN ENERGY, LLC
Lease Name and No. : MUSTANG 1H-30-31
Footage : 2365' FNL - 255' FWL GR. ELEVATION : 1350'
Landing Point: 2365' FNL - 330' FWL
Section: 30 Township: 11N Range: 5W I.M.
Bottom Hole Location: 165' FSL - 330' FWL
Section: 31 Township: 11N Range: 5w I.M.
County : Canadian State of Oklahoma

SECTION 19-11N-5W

1. CHAPARRAL ENERGY LLC *KOZAK 19-1* *2140' FSL - 1650' FWL (NW/4)* *OCC STATUS: PA*	2. DOUBLE H PETROLEUM CORPORATION *SMITH 19-2* *1980' FSL - 1650' FWL (SW/4)* *OCC STATUS: PA*
3. MERMAC OPERATING COMPANY *HORLIVY 19-1* *460' FSL - 660' FWL (SW/4)* *OCC STATUS: PA*	4. C & L OIL AND GAS CORPORATION *BRINDLEY 19-2* *330' FSL - 1980' FWL (SE/4)* *OCC STATUS: PA*
5. SANDRIDGE EXPLORATION & PRODUCTION LLC *BALL 19-1* *990' FSL - 660' FWL (NW/4)* *OCC STATUS: AC*	6. CANADIAN EXPLORATION CORPORATION *BRINDLEY 19-1* *2310' FSL - 1980' FWL (NE/4)* *OCC STATUS: PA*
7. CURZON OPERATING COMPANY *COLLIER 19-1* *990' FSL - 990' FWL (NE/4)* *OCC STATUS: AC*	8. RKK PRODUCTION COMPANY *SMITH 19-1* *330' FSL - 990' FWL (SE/4)* *OCC STATUS: PA*
9. OTC/OCC NOT ASSIGNED *FRANK HORLIVY JR* *660' FSL - 660' FWL (SW/4)* *OCC STATUS: PA*	

SECTION 30-11N-5W

10. CHESAPEAKE OPERATING LLC *BERKLEY 30-1* *1980' FSL - 660' FWL (NE/4)* *OCC STATUS: AC*	11. LO-JO OIL INC. *LITTLE 1-30* *1980' FSL - 1980' FWL (NE/4)* *OCC STATUS: PA*
12. COMANCHE PETROLEUM *MASOPUST 1-30* *1650' FSL - 1980' FWL (NW/4)* *OCC STATUS: AC*	13. COMANCHE PETROLEUM *MASOPUST 2-30* *1650' FSL - 330' FWL (NW/4)* *OCC STATUS: AC*
14. TWISTED RESOURCES INC. *McDOWELL 1-30* *2310' FSL - 1650' FWL (SW/4)* *OCC STATUS: AC*	15. THUNDER OIL & GAS LLC *DAVIS McWHIRTER 1-30* *1650' FSL - 660' FWL (SW/4)* *OCC STATUS: AC*

SECTION 31-11N-5W

16. EOG (OKLAHOMA) INC *MCCOY D 1* *660' FSL - 660' FWL (SE/4)* *OCC STATUS: PA*	17. TXO PRODUCTION CORPORATION *ALLEN "G" 1* *1530' FSL - 495' FWL (SW/4)* *OCC STATUS: PA*
18. EOG (OKLAHOMA) INC *SPITLER 31-1* *1980' FSL - 990' FWL (NW/4)* *OCC STATUS: PA*	

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018

Invoice #7265-A
Date Staked : 07/27/17 By : J.L.
Date Drawn : 07/31/17 By : C.K.

PLEASE NOTE
EXISTING WELL DATA SHOWN HEREON WAS FURNISHED FROM THE OCC WEBSITE AND WAS NOT SURVEYED OR VERIFIED ON THE GROUND

CANADIAN COUNTY CLERK OFFICIAL SEAL EL RENO, OKLAHOMA

Surface Use Agreement & Sub-Surface Easement

Doc#:R 2017 180512
Bk&Pg:RB 4632 169-179
Filed:09-11-2017 10:53:30 AM
Canadian County, OK
DMW
AG

(11) I

Whereas, the undersigned, Michael Allen Masopust, an individual as owner of 50% Undivided Interest and The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998 (Michael A. Masopust, sole trustee), owner of 50% Undivided Interest, their successors and assigns, (hereinafter referred to as "GRANTOR" whether one or more) of 1904 Thornton, Norman, Oklahoma 73069, and Citizen Energy II, LLC of 320 S. Boston Ave., Ste. 1300, Tulsa, OK 74103, its officers, employees, agents, licensees, contractors, sub-contractors, successors, and assigns, (hereinafter referred to as "GRANTEE").

Whereas, GRANTEE, is the operator and present owner of the right to drill, complete, and explore for hydrocarbons and to develop and operate the same, in and under Section 30, T11N-R5W in Canadian County, Oklahoma and seeks the right to drill two (2) horizontal wells, at a location on the described land below in Section 30, T11N-R5W, Canadian County, Oklahoma, located on lands situated in the County of Canadian, State of Oklahoma, more specifically described as follows, to-wit:

A 350' by 430' (3.5 acres of usable surface area) pad located in the SW/4 of the NW/4 of Section 30, Township 11 North, Range 5 West, Canadian County, Oklahoma, (hereinafter referred to as "Lands").

Now, therefore, GRANTOR hereby acknowledges the receipt of Ten Dollars ($10.00) Dollars and other good and valuable consideration, in full payment and satisfaction of all liability, claims, demands and actions or causes of action arising out of or related to any loss, claim, damage or injury to the lands described hereinabove resulting from or incident to the drilling, completion, and operation of two (2) horizontal wells on the lands described above. It is agreed and understood that the consideration recited herein above shall be paid prior to construction of surface location and shall constitute full payment and settlement of all use and damages to be incurred during drilling, completing, operation, and construction of the drill site location and the access road. Furthermore said consideration shall constitute full payment for the rights granted hereunder including but not limited to the right to install tank batteries, push-up-poles and antennas, temporary water lines for drilling and completion operations, flowlines on the location, deadmen anchors and any other equipment necessary to effectively and efficiently drill, operate and complete said well(s). GRANTEE shall locate all such equipment necessary to effectively drill, operate and complete said well(s) within the boundaries of the Lands.

GRANTEE shall keep the Lands free from trash and debris at all times. Under no circumstances shall GRANTEE bury, burn or otherwise dispose of any trash, debris or foreign material of any nature on the Lands. GRANTEE shall provide covered dumpsters at all drill sites while drilling operations are in progress. Pit liners and other oil and gas waste shall not be buried or otherwise disposed of on the Lands. All such waste shall be removed from the Lands and properly disposed of in compliance with applicable environmental laws. All equipment and materials not being actively used in GRANTEE'S operations shall be stored offsite, and when

equipment or materials are no longer being used for operations on the Lands, the same shall be immediately removed from the Lands.

GRANTEE shall have the right to the right to use, maintain, build, and extend an access road on the Lands and/or use and improve existing roads on the Lands for ingress and egress to and from the well site. GRANTEE shall consult with GRANTOR prior to locating any road so that they may be located so as to interfere as little as reasonable possible with GRANTOR's use of the Lands. The road may have a wing-in at well site and property line of the Lands. GRANTEE also agrees to sign any regulatory permits that may be required to construct an entrance to the Lands.

Grantee shall have the right to and/or an electric provider shall have the right to install electricity to Grantee's well site, with the right of ingress and egress, across lands said Lands. Electricity may be installed by way of electric poles, which may include anchors, and/or by being buried beneath the surface.

Additionally, GRANTOR grants to GRANTEE a sub-surface easement and right-of-way in, through and under the Lands for the purpose of drilling, operating, completing, producing, collecting geological data (including logs), and equipping directional and/or horizontal well(s) through the Lands in order to facilitate the drilling, completion, production and operation of oil and/or gas well(s) for the production of oil, gas and other minerals from lands other than the above described Lands. This easement shall continue for as long as drilling operations, re-drilling, deepening, or other operations are being conducted, and as long as oil, gas, or other minerals are being produced, or are capable of being produced, from any well drilled under this agreement.

No salt water disposal or underground injection well may be drilled on, through or under the Lands without a separate written agreement with the GRANTOR.

GRANTEE shall ensure all disturbed areas in and around the Lands will be seeded and fertilized. GRANTEE shall be required to construct a temporary fence around the Lands and once the well is completed permanent fencing will be installed around the wellhead and production equipment.

This agreement and consideration is for <u>two (2) horizontal wells</u> only.

Construction of pipelines and appurtenant facilities shall require a separate written agreement with GRANTOR.

When well site is no longer used for the production of oil or gas, the GRANTEE shall level all disturbed areas, remove all debris and all of GRANTEE'S equipment and material, restore the surrounding land so that it will support the crops or natural range vegetation thereon, and generally shall restore the surface of the land to the same condition and quality as it was before the commencement of such operations. GRANTEE shall have the right at any time during or within twelve months after the expiration or termination of this Agreement for any cause, to remove all property and fixtures placed on the Lands by GRANTEE, including the right to draw and remove all casing in wells on the Subject Premises that have been used by GRANTEE.

GRANTEE shall hold GRANTOR harmless from, and indemnify GRANTOR, its successors and assigns, against, any and all damages (including, without limitation, reasonable attorney's fees) caused by any of GRANTEE's operations hereunder. Provided however, the foregoing indemnity shall not apply to any costs, expenses, losses or liabilities caused by the negligence or misconduct of GRANTOR, its heirs, successors or assigns. It is agreed that this grant covers all the agreements between the parties and that no representation or statements, verbal or written, have been made modifying, adding to or changing the terms of this Agreement.

GRANTOR shall be responsible for paying any surface tenant any compensation for any claims the surface tenant may have for damages.

The terms of this agreement shall be binding upon and inure to the benefit of the parties and their respective successors and assigns. The terms of this agreement shall be covenants that run with the Lands and shall bind the successors and assigns of the parties. The parties acknowledge that GRANTEE may assign this Surface Use, Easement, and Release Agreement, and Sub-Surface Easement to one or more third parties.

To facilitate the execution of this agreement, any number of counterparts of this agreement may be executed, and each counterpart which is executed by or on behalf of one or more of the parties will be deemed an original instrument, but all counterparts together will constitute only one agreement. This agreement will be deemed fully executed by all parties if the counterparts, together, bear the signatures of all parties.

Nothing contained in this Agreement shall be construed as obligating Grantee to drill any well contemplated by this Agreement, and Grantor understands and agrees that in such event, no further payments shall be due.

The provisions hereof shall be binding on the parties hereto, their heirs, personal representatives, devisees, successors, trustees, and assigns, and the terms, covenants, and conditions herein shall constitute and be covenants that run with the land, premises, and Property covered by this Agreement.

GRANTEE shall not undertake any activities on the Lands until such time as this agreement has been properly executed by all parties.

Dated and executed this 23rd day of August, 2017.

GRANTOR:

Michael Masopust, an individual

Michael Masopust
Michael Masopust

The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998

Michael Masopust (Trustee)
Michael Masopust (Trustee)

GRANTEE:

Citizen Energy II, L.L.C

By: Jerod Wright
Title: Field Supervisor

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) SS
COUNTY OF CANADIAN)

Before me the undersigned, a Notary Public, in and for said County and State, on this 23 day of August, 2017, personally appeared Michael Masopust, to me known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 23 day of August, 2017.

October 31, 2019
My Commission Expires

Cyndy Adams
Notary Public

NOTARY PUBLIC IN AND FOR STATE OF OKLAHOMA
OFFICIAL SEAL
CYNDY ADAMS
Commission # 03013306
Expires October 31, 2019

STATE OF OKLAHOMA)
) SS
COUNTY OF CANADIAN)

Before me the undersigned, a Notary Public, in and for said County and State, on this 23 day of August, 2017, personally appeared Michael Masopust as trustee of The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998, to me known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 23 day of August, 2017.

October 31, 2019
My Commission Expires

Cyndy Adams
Notary Public

NOTARY PUBLIC IN AND FOR STATE OF OKLAHOMA
OFFICIAL SEAL
CYNDY ADAMS
Commission # 03013306
Expires October 31, 2019

STATE OF Oklahoma)
) SS
COUNTY OF Oklahoma)

Before me the undersigned, a Notary Public, in and for said County and State, on this 29 day of August, 2017, personally appeared Jerod Wright, to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its Field Supervisor, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 29 day of August, 2017.

My Commission expires: _____

Jennie Brooks
Notary Public

Exhibit A

To the Surface Use Agreement & Sub-Surface Easement between Michael Allan Masopust, an individual, and The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998, Grantors/Surface Owners, and Citizen Energy II, LLC

1. "The agreement" shall refer to the attached Citizens' form Surface Use Agreement & Sub-Surface Easement form. In event of any conflict between between the provisions of the agreement on the one hand, and this Exhibit A on the other hand, then the provisions of these Exhibits shall supersede the provisions of the agreement.

2. All legal descriptions in this agreement are for land within Township 15 North Range 05 West, Canadian County. "Citizen" shall refer to Citizen Energy II, LLC, and all of its related and affiliated organizations. Citizen shall serve as the operator of the two oil and gas wells described herein. "Grantors" shall refer to Michael Allan Masopust, an individual, and The Michael A.Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998. Grantors own the NW4 of Section 30.

3. The only part of this agreement which constitutes a release of any of grantors' rights consists of a payment by Citizen to the grantors in order to settle and conclude the grantors' rights pursuant to the Surface Damage Act Title 52 Okla. Statutes Annot. Sec. 318.1 et seq. as owners of the surface estate to be paid by the oil and gas operator for the ordinary damages to the surface estate of grantors' NW4 of Section 30 caused by reasonable and ordinary work by the operator to drill, complete, produce, and operate the two oil and gas wells described below. This settlement does not apply to any other claim that may arise in the future.

4. The parties agree that the surface location of the wellbores for these two wells – and the location of the horizontal components underground for each of these two wells – shall be as shown on the surveyor's drawings by Arkoma Surveying and Mapping, PLLC, Wilburton OK, staked 7/27/17, drawn 7/31//17, drawing # 7265-PAD, to wit:

(a) For the Mustang # 1H-30-31 – surface hole location at 2365' FNL and 330' FWL of Section 30, w/bottom hole location of 165' FSL and 330' FWL of Section 31; and

(b) For the Mustang #2H-30-19 – surface hole location at 2395' FNL and 330' FWL of Section 30, w/bottom hole location of 165' FNL and 330' FWL of Section 19.

5. The parties also agree that said wells shall be within a drill site/pad whose dimensions are as shown on the surveyor's drawing by Arkoma Surveying and Mapping, PLLC, Wilburton OK, surveyed 7/27/17, drawn 8/02/17, drawing # 7265-PAD, (which drill site/pad is also described on the first page of the Surface Use Agreement, Sub-Surface Easement, and Surface Damage Act Settlement form as "Lands"), to wit:

(a) For the Mustang #1H-30-31 – 200' FSL of the drill site/pad, and 155' FEL of the drill site pad; and

(b) For the Mustang #2H-30-19 – 200 FNL of the drill site/pad, and 200' FWL of the drill site pad.

6. Citizen's use of the surface of the land in the NW4 will be limited to the drill site/pad, the lease road from Frisco Road straight East into said drill site/pad, and the sub-surface through which the well bore shall extend. Citizen shall not use any existing roads on the NW4 of Section 30. The drill site/pad and lease road shall be used only for the drilling, completion, operation, and production of these two wells. Should Citizen desire to in the future to drill any more wells on the NW4, then Citizen shall recognize the grantors' Surface Damage Act right to compensation for such new projects.

7. All of the equipment and facilities for the supply of electricity for these two wells shall be confined to the lease road and drill site/pad only.

8. Citizen shall not build, construct or use a reserve pit or any other pits in order to drill either of these two wells. Instead, Citizen shall use a closed system, and shall haul off all water used in drilling, drilling fluid, drilling mud, and cuttings for disposal at an authorized location off of the NW4.

9. Citizen shall not take any water from any source in, under or upon the land of the NW4.

10. Citizen shall not create, use, or permit the use of any disposal well of any kind on the NW4.

11. Citizen shall not construct, install, or use any oil and gas plants, processing facilities, stations, tanks, flowlines, gathering lines, or pipelines anywhere on the NW4 outside of the boundaries of the drill site/pad described above unless and until Citizen should make a separate agreement with the grantors for doing so.

12. Once Citizen finishes drilling, completing, and testing the new wells, and puts them into production, Citizen shall clean up and restore the well site, removal all unnecessary equipment, and seed and fertilize all land w/in the drill site/pad that is no longer needed or used by Citizen.

13. Citizen shall install a fence on all sides of the well site – and a cattle guard on the lease road– in order to protect cattle, children, and trespassers from going on to the well site. Citizen and its contractors and vendors shall close the gate and lock it at all times when not in use. Citizen acknowledges that all of the NW4 is actively used for cattle ranching.

14. If Citizen ever stops using the well site and its equipment, then Citizen shall plug the wells, remove all the equipment and fixtures above and below ground, and completely restore the land.

15. Citizen shall pay for any accidental personal or real property damage suffered by the grantors or their cattle ranching and farming tenants.

16. The grantors and their counsel shall keep the amount of this settlement confidential.

17. The parties will file and record this agreement with the Canadian County Clerk.

Dated and executed this 23 day of August, 2017.

GRANTORS:

M.A.M. **Michael Allan Masopust, An Individual**

Michael Allan Masopust
Michael Allan Masopust

The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998

Michael A. Masopust
Michael A. Masopust, Sole Trustee

GRANTEE:

Citizen Energy II, L.L.C.

By: Jerod Wright
Title: Field Supervisor

ACKNOWLEDGEMENTS

STATE OF OKLAHOMA)
) S.S.
COUNTY OF Cleveland)

Before me the undersigned, a Notary Public, in and for said County and State, on this 23 day of August, 2017, personally appeared **Michael Allan Masopust**, to me M.A.M. known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 23 day of August, 2017.

October 31, 2019
My Commission Expires
Commission No. # 03013306

Cyndy Adams
Notary Public

NOTARY PUBLIC IN AND FOR STATE OF OKLAHOMA
OFFICIAL SEAL
CYNDY ADAMS
Commission # 03013306
Expires October 31, 2019

STATE OF OKLAHOMA)
) S.S.
COUNTY OF Cleveland)

Before me the undersigned, a Notary Public, in and for said County and State, on this 23 day of August, 2017, personally appeared **Michael A. Masopust, Sole Trustee of The Michael A. Masopust GST Exemption Residuary Trust under trust instrument dated July 8, 1998,** to me known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 23 day of August, 2017.

October 31, 2019
My Commission Expires
Commission No. # 03013306

Cyndy Adams
Notary Public

NOTARY PUBLIC IN AND FOR STATE OF OKLAHOMA
OFFICIAL SEAL
CYNDY ADAMS
Commission # 03013306
Expires October 31, 2019

STATE OF Oklahoma)
) S.S.
COUNTY OF Oklahoma)

Before me the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 2017, personally appeared **Jerod Wright**, to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its Field Supervisor, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 29 day of August, 2017.

My Commission Expires _____
Commission No. _____

Jennie Brooks
Notary Public

PLANNING COMMISSION MEETING

MINUTES OCTOBER 10, 2017

The Mustang Planning Commission met in a regular session on Tuesday, October 10, 2017 at 7:00 p.m. at the Mustang Municipal Building, City Council Chambers at 1501 N. Mustang Road. Notification of the meeting was posted Wednesday, October 4, 2017 in the foyer of the Mustang Municipal Building in compliance with the Open Meeting Act (25 OAS, Section 301, et. seq.)

I. **CALL MEETING TO ORDER: Chairman Billy McDaniel** called the meeting to order at 7:00 p.m.

II **PLEDGE OF ALLEGIANCE**

III. **ROLL CALL**

MEMBERS PRESENT:

Commissioner **Jan Yakish**
Commissioner **Jesse Bratton**
Commissioner **Billy McDaniel**, Chairman
Commissioner **Brad Homer**, Vice-Chairman

MEMBERS ABSENT:

Commissioner **Dan Hix**
Commissioner **Jerry Brown**
Commissioner **Darrell Johnson**

STAFF PRESENT:

Melissa Helsel, Community Development Director
Radika Wheeler, Office Administrator
Jerry Calloway, Audio Visual Systems Operator
Morgan Shepard, City Planner

CITY ATTORNEY:

City Attorney, **Jonathan Miller**, was in attendance.

V. **APPROVAL OF MINUTES**: Approval of Minutes from the September 12, 2017 Planning Commission Meeting. **Mr. Bratton** made a motion to approve the minutes, **Mr. Homer** seconded the motion. The motion was approved unanimously.

VI. **INTRODUCTION OF GUESTS AND VISITORS/HEARING OF CITIZENS AND DELEGATES:**

VII. **PUBLIC HEARING, DISCUSSION, CONSIDERATION AND RECOMMENDATION ON:**

1. **Conditional Use Permit Application CUP-8-30-17-1-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 1H-30-31.**

Community Development Director, Melissa Helsel, gave the staff report. The applicant seeks a permit to drill a production well in the city limits of the City of Mustang. This is the first permit to drill a production well in Mustang in nine years. This will be located in the very north west corner of the City. Access will be from Frisco Road, about ½ mile south of SW 59th Street. There is at least a 300-foot buffer from any structure. This well head will be approximately 30 feet north of Mustang 2H-30-31. The well area is completely surrounded by Agricultural zoning district. Our municipal code allows for the drilling of production wells in Agricultural districts under review, which requires a conditional use permit. The general character of the area is agricultural. This is not a densely populated area, and is probably one of the more appropriate areas in the city for drilling.

Staff recommends approval of this application. Drilling of production wells is limited to agricultural zoning districts, and this area is not densely populated. A letter was sent to everyone within 300 feet of the property line. Staff has received several comments from the public, primarily looking for information. Staff does not see that this would compromise the health, safety and welfare of the community.

Mr. Miller stated that four items required for this application were not included. To be approved, the application needs a copy of intent to drill by the Oklahoma Corporation Commission, the contact information for the operator, the general liability needs to be changed, and the agreement from the surface owner needs to be provided. **Mr. Miller** spoke with the applicants; they will submit the required documents.

Mr. McDaniel opened the public hearing.

Karen Stone, 800 N Frisco Road. Ms. Stone asked how close are the nearest residences to the well site, will the wells be located on the Chisholm Trail, what is the water source, is this directional drilling, is this drilling for oil or gas, will there be fracking and what routes will the trucks use in Mustang.

Wayne Smith, 320 S Boston, Suite 1300, spoke on behalf of the applicant. He stated they are drilling two wells, thirty feet apart, one will traverse north and one south. All water will be hauled in from outside city limits and all waste water will be trucked off. They will be drilling for both oil and gas, they will drill 8,900 feet down and 7,500 feet laterally. There will be fracking, all horizontal wells have to be fracture treated. There are several safeguards put in place to prevent surface contamination. Mr. Smith said the Chisholm Trail was not noted on the official surveys and the truck route in Mustang will be Mustang Road to 59th Street and south on Frisco Road.

Ms. Helsel explained that Frisco Road in Mustang is not an official truck route, unless the destination is in city limits. Trucks can use Frisco Road if they have a local purpose or destination.

Ms. Yakish asked about the potential for increased seismic activity due to fracking.

Wayne Smith, 320 S Boston, Suite 1300, responded that the oil and gas industry is in Oklahoma because of the fault lines and Oklahoma is located over 1,000 fault lines. Mr. Smith explained

the process of hydraulic fracturing and that in his experience there is a low probability of seismic activity due to fracking.

Curtis Johnson, 320 S Boston, Suite 1300, spoke on behalf of the applicant. Mr. Johnson stated there is no definitive proof of seismic activity caused by fracking and there are several wells in Mustang and all around it.

William Pope, 13601 SW 59th Street. Mr. Pope asked where the entrance would be located and stated his concerns about the volume of trucks on 59th Street and the damage they have done to the road.

Wayne Smith, 320 S Boston, Suite 1300, responded the entrance is off Frisco.

Rachel Anderson, 2064 SW 59th Street. Ms. Anderson asked if there would be time restrictions and what the start and stop date for drilling would be. She expressed her concerns for children at bus stops on Frisco, and the danger from trucks driving recklessly and speeding.

Curtis Johnson, 320 S Boston, Suite 1300, responded that the anticipated start date is November 14, 2017 and it will be a 20-day drill for both. He stated there are no time restrictions, it is 24 hours a day. Mr. Johnson stated if there are any issues with trucks and drivers to call him and he will correct it.

Tom Montgomery, 13621 SW 59th Street, stated two more wells will increase the truck traffic, noise and deteriorate the roads faster. He asked if the horizontal pipe will go through the aquifer.

Wayne Smith, 320 S Boston, Suite 1300, responded they will drill well below the aquifer and the surface casing to prevent contamination will be 300 feet below the aquifer.

Calvin Puffey, 800 N Frisco Road, asked how many gas compressors and what size will be used after the well is completed. He stated the gas compressors are very loud.

Wayne Smith, 320 S Boston, Suite 1300, responded they can't anticipate the number or size of compressors, it depends on the capacity of the well. They will make efforts to minimize noise and comply with the city's noise ordinance.

Karen Stone, 800 N Frisco Road, expressed her concern over the horizontal line going underneath her house. She asked why was this location picked and what is the benefit to the city.

Curtis Johnson, 320 S Boston, Suite 1300, responded they followed a path based on geological information and this location was the least invasive place on the path. He stated he was unable to answer the question about benefits to Mustang.

Mr. McDaniel closed the public hearing.

Ms. Yakish asked what Mustang's noise ordinances are. **Ms. Helsel** responded the noise ordinance is found in Section 32 of the Code of Ordinances. It is vague and left to the Police Department to interpret and respond to.

Mr. McDaniel stated that for this to be approved, it has to be unanimous because three Commissioners are absent.

Mr. Homer made a motion to approve the conditional use permit, **Mr. Bratton** seconded the motion.

A roll call vote was taken:

Jan Yakish	**No**
Jesse Bratton	**Yes**
Billy McDaniel	**Yes**
Brad Homer	**Yes**

The motion did not pass.

Ms. Yakish voted not to approve based on the concerns of the constituents, including the noise, traffic, and safety.

Mr. McDaniel stated this item will proceed to City Council without a recommendation.

2. **Conditional Use Permit Application CUP-8-30-17-2-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 2H-30-19.**

Community Development Director, Melissa Helsel, provided a brief overview. She stated this application to drill a production well is the same as the first item. It is 30 feet from 1H-30-19 and this horizontal pipe goes in the opposite direction. The depth, structure, access and process are the same.

Mr. McDaniel opened the public hearing.

Karen Stone, 800 N Frisco Road. Ms. Stone reiterated the concerns she brought up for the previous agenda item. She then asked who would pay for road maintenance on N Frisco.

Mr. McDaniel responded Mustang was responsible for 89th Street and Frisco Road, Oklahoma City is responsible for 59th Street and County Line Road.

JR Cicoria, 620 N Frisco Road, stated he is against the oil well drilling at this site. His concerns are about safety and traffic from the trucks going into and out of the oil well site.

Mark Rehbine, 6717 S Frisco Road. Mr. Rehbine questioned how does this benefit Mustang and asked the Commissioners to consider other uses for this parcel, subdivision or retail. He stated his concerns over fracking and road conditions from the trucks.

Mr. McDaniel closed the public hearing.

Mr. Homer made a motion to approve the conditional use permit with the four required items included, **Mr. Bratton** seconded the motion.

A roll call vote was taken:

Jan Yakish	**No**
Jesse Bratton	**Yes**
Billy McDaniel	**Yes**
Brad Homer	**Yes**

The motion did not pass.

Methods to Reduce Noise from Oil Well Drilling Activities

Methods to reduce noise include use of critical grade mufflers on generators and motors; use of structural noise curtains, walls, or enclosures; use of noise reduction blankets and best management practices by limiting or eliminating noisier operations, such as deliveries of pipe, casing and heavy loads, use of horns for communication and operation of vehicle audible back-up alarms during nighttime hours.

1) Temporary Sound Walls
    - Typically range in height from 16 to 32 feet and can be installed on one, two, three or all four sides of a drilling rig and associated support equipment to meet the sound control requirements of the site.
    - Panels typically reduce equipment noise levels 15 to 22 dBA on the sides of the equipment where the wall is installed.
    - All temporary drilling rig sound walls are pre-engineered to meet or exceed IBC wind and seismic loading requirements.
    - Sound walls are available for the perimeter or for equipment.
    - Additional benefits include reduction of dust and minimize impact from floodlights
    - Can be rented or leased from companies
    - Eyesore





2) Acoustical Blankets/ Sound Curtains
    - Noise reduction blankets can be used to mitigate noise generated from the rig substructure, the rig floor area, brake drum housings, mud pumps, diesel motors, and generators.
    - Hung from support structures
    - The blankets are constructed of a fire-retardant material.
    - Blankets can tear and rip, have to be maintained by crew on-site.
    - Minimal reduction unless multiple blankets are used





Sound walls can reduce noise volume approximately 20 dBA, acoustical blankets can reduce noise by approximately 8 dBA and engine and generator mufflers by 2-3 dBA.

Cities with strict regulation on noise from oil well drilling have specific decibel requirements written into the ordinances and noise requirements as part of the permit and application. They do not specify what method to use, only the acceptable noise levels.

Stillwater, Oklahoma passed strict rules regarding noise and setback requirements for new oil wells. It imposes a 660-foot setback from the property line of "protected use" properties, including homes, churches, parks, schools, libraries and hospitals. It also forbids new structures being built within 400 feet of oil and gas wells put in after the ordinance becomes effective.

The ambient noise level shall be 69 dBA. No operation conducted on the drilling and production site shall create any noise which causes an exterior noise level when measured at the separation boundary for a protected use that:

(a) Exceeds the ambient noise level by more than five decibels during daytime hours and more than three decibels during nighttime hours;

(b) Creates pure tones where one-third octave band sound-pressure level in the band with the tone exceeds the arithmetic average of the sound-pressure levels of two contiguous one-third octave bands by five dB for center frequencies of 500 Hertz and above, and by eight dB for center frequencies between 160 and 400 Hertz, and by 15 dB for center frequencies less than or equal to 125 Hertz; or

(c) Creates low-frequency outdoor noise levels that exceed the following dB levels:

16 Hz octave band	69 dB
31.5 Hz octave band	69 dB
64 Hz octave band	69 dB

(d) Adjustments to the noise standards as set forth above may be permitted intermittently in accordance with the following:

Permitted Increase (dBA)	Duration of Increase (minutes)*
10	5
15	1
20	Less than 1

* Cumulative minutes during any one hour.

(e) The exterior noise level generated by operations at the drilling and production site shall be continuously monitored for compliance. The cost of such monitoring shall be borne by the operator. If a complaint is received by either the operator or the city from the occupant of any protected use, the operator shall, within 24 hours of notice of the complaint, continuously monitor for a 72-hour period the exterior noise level generated by operations at the drilling and production site at the nearest property line of the source of the complaint.

Ohio's primary oil and gas law (Ohio Revised Code Chapter 1509) explicitly provides the Ohio Department of Natural Resources ("ODNR") with the authority to adopt regulations regarding noise mitigation. The ordinance prohibits gas well operations that create noise, "measured at the protected use receiver's/receptor's property line or from the closest exterior point of the protected use structure or inside the protected use structure if access to the property is granted by the receiver/receptor," that exceed the ambient noise level by more than:

- 5 decibels during daytime hours;
- 3 decibels during nighttime hours; and
- 10 decibels over the daytime average ambient noise level during fracturing operations (fracturing is prohibited during nighttime hours).

Upward adjustments of 10, 15, or 20 dBA to these noise standards "may be permitted intermittently" for short duration increases (e.g., a 10 dBA adjustment is permitted for a maximum of 5 cumulative minutes during any one hour).

PUBLIC HEARING NOTICE OF THE MUSTANG PLANNING COMMISSION

On Tuesday, October 10, 2017, beginning at 7:00 p.m. in the Council Chambers at Mustang City Hall located at 1501 N. Mustang Road, a Public Hearing will be conducted on the following:

NOTICE OF INTENT TO DRILL PRODUCTION WELL

WELL NAME:	**Mustang 1H-30-31**
CURRENTLY ZONED:	**A-1 – General Agricultural and Oil and Gas District**
APPLICATION BY:	**Citizens Energy II, LLC**
PROPERTY OWNER:	**Michael & Lana Masopust**

ADDRESS OF PROPERTY: A part of Northwest Quarter (NW/4), of Section Thirty (30), Township Eleven (11) North, Range Five (5) West of the Indian Meridian, Canadian County, Oklahoma.

LEGAL DESCRIPTION OF COMPLETE PROPERTY:

2395' FNL and 255' FWL of the NW/4, Section Thirty (30), Township Eleven (11) North, Range Five (5) West of the Indian Meridian, Canadian County, Oklahoma.

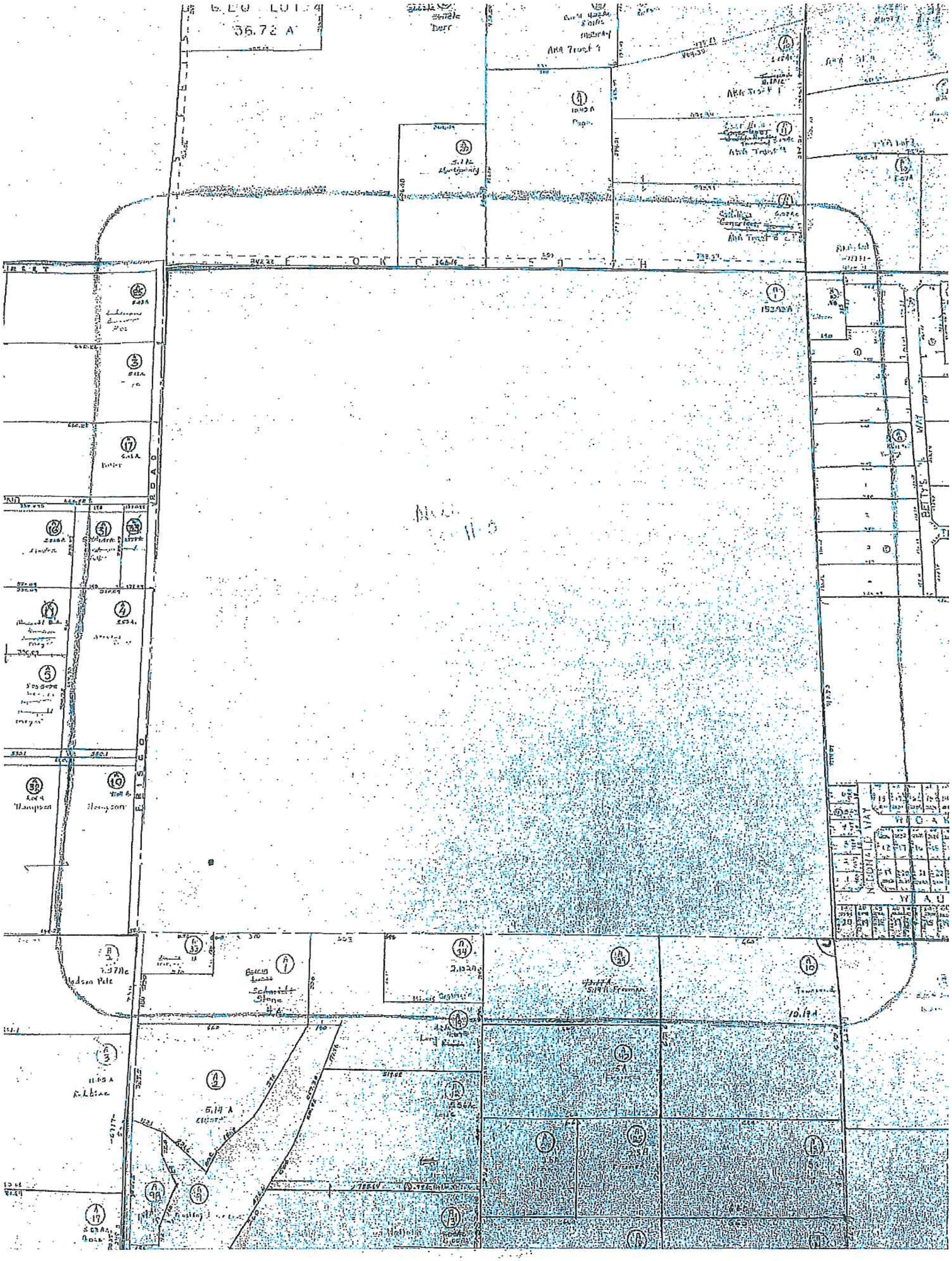
As an interested property owner your comments are invited at the public hearing for or against the request. You may file a written petition and offer oral argument and evidence for or against granting the request.

Please feel free to call the Community Development Department at 376-9873 between 8:30 a.m. and 5:00 p.m. to make inquires about the application.

"The City of Mustang encourages participation from all its citizens. If participation at any public meeting is not possible due to a disability, notification to the City Clerk at least 48 hours prior to the scheduled meeting is encouraged to make the necessary accommodation. The City may waive the 48 hours rule if signing is not the necessary accommodation."

Respectfully,

Melissa Helsel, Director
Community Development Department


36.72 A
Ark Trust 1
5.14 A
10.17 A
WAY

ABSTRACTOR'S SPECIAL CERTIFICATE

STATE OF OKLAHOMA)
) ss.
COUNTY OF CANADIAN)

OLD REPUBLIC TITLE COMPANY OF OKLAHOMA, a corporation and bonded abstractor, hereby certifies:

That the following is a list of all owners of record as shown by the current year tax rolls in the office of the County Treasurer of Canadian County, Oklahoma, to the lands surrounding and within 300 feet of:

THE NORTHWEST QUARTER (NW/4) OF SECTION THIRTY (30), TOWNSHIP 11 NORTH, RANGE FIVE (5) WEST OF THE INDIAN MERIDIAN, CANADIAN COUNTY, OKLAHOMA

OWNER OF RECORD: MICHAEL MASOPUST & LANA PYLE TRUSTEES OF THE GERALDINE MASOPUST REVOCABLE TRUST
1904 THORNTON
NORMAN, OK 73069

That the addresses that are listed have been taken from the Treasurer's records of Canadian County, Oklahoma.

GRANTEE & ADDRESS & LEGAL DESCRIPTION:

RUSSELL & WANDA TOWNSEND
808 N JOHNSON WAY, MUSTANG OK 73064
SW/4 30-11N-5W A#10

JACK & DOLORES FREEMAN
606 N CHSHOLM WAY, MUSTANG OK 73064
SW/4 30-11N-5W A#29

BILLY & DONNA CRABTREE
809 N CHISHOLM WAY, MUSTANG OK 73064
SW/4 30-11N-5W A#34

JARED & DAWN LONG
721 N CHISHOLM WAY, MUSTANG OK 73064
SW/4 30-11N-5W A#19

KAREN STONE
800 N FRISCO RD, MUSTANG OK 73064
SW4 30-11N-5W A#1

RC HUNTER'S SPRING LLC
6125 W RENO STE 800, OKC OK 73127
NE/4 30-11N-5W A#6

GARY OVERVIG
808 N FRISCO RD, MUSTANG OK 73064
SW/4 30-11N-5W A#33

CHARLES & ANITA THOMPSON
6517 FRISCO RD, MUSTANG OK 73064
NE/4 25-11N-6W A#10

CARROLL & HEIDI STEVENS CO-TRUSTEES
6401 FRISCO RD, MUSTANG OK 73064
NE/4 25-11N-6W A#4

RICHARD & BEVERLY
6309 S FRISCO RD, MUSTANG OK 73064
NE/4 25-11N-6W A#31

RICHARD BUTLER
6201 S FRISCO RD, MUSTANG OK 73064
NE/4 25-11N-6W A#17

PAMELA RIOS
13800 SW 59TH ST, MUSTANG OK 73064
NE/4 25-11N-6W A#25

BENJAMIN & KIRSTEN WILKERSON
6701 S FRISCO RD, MUSTANG OK 73064
SE/4 25-11N-6W A#2

EDDIE & JENIFER PERCIVAL
6015 S FRISCO RD, MUSTANG OK 73064
NE/4 25--11N-6W A#3

ROLANDA DERR
10500 CRICKET CANYON RD, OKC OK 73162
SW/4 19-11N-5W A#2

YOLANDA CASTILLEJA
621 HARVEST TRAIL, YUKON OK 73099
SW/4 19-11N-5W A#12

THOMAS & ROBIN MONTGOMERY
13621 SW 59TH ST, MUSTANG OK 73064
SW/4 19-11N-5W A#20

WILLIAM & CHRISTINE POPE
13601 SW 59TH, MUSTANG OK 73064
SW/4 19-11N-5W A#4

MANCO ENTERPRISES LLC
3031 SE 44TH, OKC OK 73135
SE/4 30-11N-5W A#7

RACHEL ANDERSON
2064 SW 59TH ST, MUSTANG OK 73064
NE/4 30-11N-5W A#10

CRAIG & KAREN WRIGHT
13333 SW 59TH ST, MUSTANG OK 73064
SE/4 19-11N-5W A#30

CHARLEY & EVA OLIVER; CHARLEY OLIVER JR
1521 N BETTY'S WAY, MUSTANG OK 73064
LOT 1 BLOCK 1 TRENT ACRES

LARRY BELEW
1461 N BETTY'S WAY, MUSTANG OK 73064
LOT 2 BLOCK 1 TRENT ACRES

DENNIS & LEHIA BRAKE
1441 N BETTY'S WAY, MUSTANG OK 73064
LOT 3 BLOCK 1 TRENT ACRES

PATRICK & ANASTASIA KINGARA
1421 N BETTY'S WAY, MUSTANG OK 73064
LOT 4 BLOCK 1 TRENT ACRES

WENDAL BRUNK
1341 N BETTY'S WAY, MUSTANG OK 73064
LOT 1 BLOCK 5 TRENT ACRES

KENTON NEWBERRY
1321 N BETTY'S WAY, MUSTANG OK 73064
LOT 2 BLOCK 5 TRENT ACRES

ARTHUR & ESTELLE JILLSON
1241 N BETTY'S WAY, MUSTANG OK 73064
LOT 3 BLOCK 5 TRENT ACRES

JACKIE & KATHRYN MUNSELL
1221 N BETTY'S WAY, MUSTANG OK 73064
LOT 4 BLOCK 5 TRENT ACRES

TOBY & GAIL JANKEY
1351 N BETTY'S WAY, MUSTANG OK 73064
NE/4 30-11N-5W A#13

RC HUNTER'S SPRING LLC
LOTS 16, 17, 18 BLOCK 3 HUNTER'S SPRINGS PHASE 1
LOTS 1, 2, 3, 4, 5, 6 BLOCK 4 HUNTER'S SPRINGS PHASE 1
LOTS 16, 17, 18, 19, 20 BLOCK 6 HUNTER'S SPRINGS PHASE 1
LOTS 16, 17, 18, 19, 20, 21 BLOCK 5 HUNTER'S SPRINGS PHASE 1

JAMES H TYLER JR
JOHN A LANG III
STEPHEN T LANG
DAVID B LANG
C/0 BANK OF OKLAHOMA
9520 N MAY AVE ATTN: RPS, OKC OK 73120
(1/2 INTEREST) SE/4 24-11N-6W

CANDYCE & VICTORIA CO-TRUSTEES OF THE WREISNER FAMILY TRUST
C/O SPECK PHILBIN ATTORNEYS
JIMANNE H MAYS
1110 N CLASSEN DR STE M, OKC OK 73103
(1/2 INTEREST) SE/4 24-11N-6W

Due care and diligence have been exercised in preparing this report; however, no liability is assumed for the correctness or completeness of information furnished.

DATED: August 31, 2017 at 7:30 AM

OLD REPUBLIC TITLE COMPANY OF OKLAHOMA
Bonded Abstractor

Tasha Kirkland
Authorized Signatory

Tasha Kirkland, License #2067

COMPLETED: September 8, 2017

Order No. 17204366

CITY OF MUSTANG

AGENDA ITEM COMMENTARY

1. ITEM NO. H-3

2. MEETING DATE: November 7, 2017

3. TITLE: Conditional Use Permit Application CUP-8-30-17-2-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 2H-30-19.

4. COUNCIL ACTION: Public Hearing, Discussion, Consideration and Possible Action to Approve Conditional Use Permit and Application to Drill Production Well – Mustang 2H-30-19, Citizens Energy II.

5. INITIATOR: Community Development

COMMENTS & FACTS: The applicant seeks a permit to drill a production well in the city limits of the City of Mustang. This well head will be located as indicated on the attached maps. Access will be from Frisco Road, approximately ½ mile south of SW 59th Street. There is at least a 300-foot buffer from any structure. This site will be very close to the Mustang 1H-30-31 location. This well will be done via a directional drill as well. This particular well will be drilled to the north.

The Application by Citizens Energy II meets the requirements of our Municipal Code. Surety has been posted for the wells. The Application Packet contains the details of the site and they are in compliance. The code requires that oil & gas well sites be 300 feet from homes.

The Planning Commission voted 3:1 on a motion to recommend approval at their October 10, 2017 meeting with the corrections indicated by the City Attorney. Therefore, this motion was not approved. Please see the attached minutes of their meeting.

Staff has included information in your packet on sound walls and buffers that can be used to reduce noise during the drilling process. These are being used throughout the country to buffer noise for neighboring property owners. Typically, the sound walls are between 16 and 32 feet in height and can reduce noise between 15 and 22 decibels at 300 feet in distance.

7. FINANCIAL IMPACT: none

8. STAFF COMMENTS: Staff recommends approval of this application. Council may consider putting in place noise-reducing conditions. Drilling of production wells is limited to agricultural zoning districts, and this area is not densely populated. Staff does not see that this would compromise the health, safety and welfare of the community.

9. STAFF SOURCE: Melissa Helsel, Community Development Director

10. CITY ATTORNEY'S COMMENTS:

11. RESOLUTION/ORDINANCE NO. _____

City of Mustang Drilling Application
Citizens Energy II, LLC.
Mustang 2H-30-19

SW SW NW Section 30-T11N-R05W
Canadian County, Oklahoma

Table of Contents

I. Application
Well Drilling Application Form
Oklahoma Corporation Commission Drilling Permit – To follow upon receipt from OCC

II. Maps

300' Radius Ownership Block Map
Water Well Locations Listing
Survey Plat

III. Text

Listing of Offset Surface Owners
Drilling Prognosis
Blanket bond for Mustang
Certificate of insurance
Specific instructions

IV. Schematics

BOP Schematic
Choke Manifold Schematic
Wellbore Schematic

Citizens Energy II, LLC.
City of Mustang Drilling Application
Mustang 2H-30-19
SW SW NW Section 30-T11N-R05W
Canadian County, Oklahoma

Specific Ordinance Requirements:

1. Name and Address of applicant:

   Citizen Energy II, LLC
   320 S. Boston, Suite 1300
   Tulsa, OK 74103

2. Well Name and Operator's Name:

   Mustang 2H-30-19 (Citizens Energy II, LLC.)

3. Location of Well: 2395' FNL and 255' FWL of NW/4 Section 30-T11N-R05W, Canadian County, Oklahoma

   Surface ownership: Michael & Lana Masopust
   1904 Thornton
   Norman, OK 73069

4. Access Road: From the intersection of 59th Street and S. Frisco Road (SH 92) in Mustang, OK, go approximately 1/2 mile South on ~~SH 92~~ Frisco Rd. to lease road, then East into location.

5. Vehicle information: The largest vehicle requiring access to this well after the drilling will be a service rig which will not exceed the following:

   150,000 lbs gross weight
   80 ft. total length
   15'6" total height
   12 ft. total width
   21,000# maximum axle weight

6. Proposed routes for vehicles: All vehicles will use routed noted in (5.)

7. Legal services may be served to: Curtis Johnson
   Citizen Energy II, LLC
   320 S. Boston, Suite 1300
   Tulsa, Ok 74103
   (918) 949-4680

8. A copy of the Planning Commission and City Council documents which grants approval for the drilling of the subject well will be forward upon receipt.

9. Non-refundable application permit fee included with drilling application.

10. Block map of the wellsite showing all equipment to be used, location of pipeline, access road and distances from the well to any and all fences, public roadways and buildings.

11. Well status for all wells within the project area and within one mile of the proposed well is on file with your office. Information for the subject well is as follows:

Well Name: **Mustang 2H-30-19**

(a) Location: 2395' FNL & 255' FWL of NW/4 Sec 30-T11N-R05W, Canadian County, Oklahoma.

(b) Derrick floor and ground level elevation:
GL: 1,350' KB: 1370'

(c) TD: 17,400' MD

(d) Size depth and quality of surface and production casing:

Surface Casing:

Hole Diameter	12-1/4"
Hole Depth	±1,000'
Length	± 1,000'
Casing Diameter	9-5/8"
Weight	36 #/ft
Grade	J-55
New/Used Casing	New
Guide Shoe used	Yes
Float Collar Used	Yes
Casing Head	3000 psi

Production Casing:

Hole Diameter	8-3/4"
Hole Depth	±17,400'
Length	±17,400'
Casing Diameter	5-1/2"
Weight	20 #/ft
Grade	HCP-110
New/Used Casing	New
Guide Shoe used	Yes
Float Collar Used	Yes
Casing Head	5000 psi

(e) Location of all plugs, packers, cement plugs, tubing anchors, etc. within the wellbore, this information will forwarded upon completion of the well.

(f) Formation name and depth of all perforation and open hole completions. This information will be forwarded upon completion of the well

(g) Volume and type of cement used on surface and production strings. See attachments.

(h) Top of cement will be approximately 1,000' above uppermost pay zone.

12. One copy of cement bond log will be forwarded.

13. One copy of all available drilling and completion work performed on the well will be forwarded.

14. Copy of approved Oklahoma Corporation Commission Notice of Intent to Drill forwarded upon receipt from OCC.

15. Citizens Energy II, LLC, Well Drilling, Completion, and Operation Bond is on file with your office.

16. Proof of insurance attached..

17. Drilling water will be obtained from municipal hydrant or truck transport.

18. Wellbore diagram and a written statement showing the proposed plugging procedures to be used if the well is a dry hole, attached.

19. Diagram of blowout preventer equipment is attached

20. Drilling mud and other deleterious substances will be caught in steel tanks and be hauled off to a commercial facility for disposal.

21. A 10' x 10' x 10' shale pit is requested for cuttings catch basin under the shale shaker. Said pit will be emptied of fluids daily.

Affidavit of verification

Citizens Energy II, LLC.
Mustang 2H-30-19
Section 30-T11N-R05W
Canadian County, Oklahoma

I prepared this application and I have personal knowledge reading the facts and information contained in this application. I hereby state that this information is complete and accurate to the best of my knowledge.

Signed: Wayne M. Smith

Date: 8/21/17

Proposed Plugging Procedures

Citizens Energy II, LLC.
Mustang 2H-30-19
Section 30-T11N-R05W
Canadian County, Oklahoma

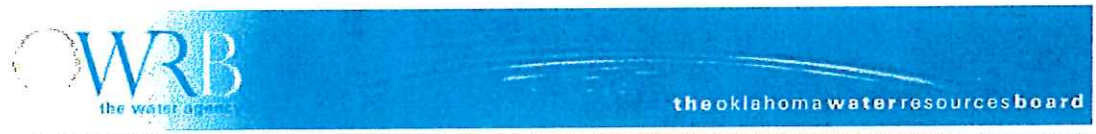
Plugging procedure if dry hole

1. Set 30 sx cement plug at TD
2. Set 200' cement plug across shallowest producing zone.
3. Set 200' cement plug across surface casing shoe (100' in – 100' out)
4. Set 50' cement plug from 54' to 4'
5. Cut off surface casing 4' below ground level and weld on steel cap identifying the well.

Statement of Water Wells

Citizens Energy II, LLC.
Mustang 2H-30-19
Section 30-T11N-R05W
Canadian County, Oklahoma

Oklahoma Water Resources Board website search results attached.



Download Results to CSV (ALT-D) | New Search (ALT-N) | Graph Water Levels (ALT-G) | Save Wells for Graphing (ALT-W)

View Drought Monitoring Map and Water Level Graphs

Help & Search Results Key

Search Results for 30, 10N, 05WI

Displaying Results 1 through 6 of 6.

Well ID	County	Owner Name	Qtrs	SEC-TWP-RGE	Date Const	Well Type	Use	TD (ft)	Static WL	First Zone	Meas. WL	Est. Yld	WL Graph
19381	Grady	Robin Ensminger	SWSWNW	30-10N-05WI	08/11/86	Groundwater Well	Domestic	60	n/a	10	n/a	20	
19382	Grady	O.W. Kuhlman	NESWSW	30-10N-05WI	01/09/86	Groundwater Well	Public Water Supply	180	n/a	45	n/a	30	
84488	Grady	Al Corallo	NENENE	30-10N-05WI	11/04/03	Groundwater Well	Domestic	180	n/a	85	n/a	25	
88652	Grady	Forrest O'hara	SESESE	30-10N-05WI	06/18/04	Groundwater Well	Domestic	80	n/a	n/a	n/a	n/a	
104360	Grady	Merrill Jocob	SESENE	30-10N-05WI	09/05/06	Groundwater Well	Domestic	220	120	120	n/a	20	
159210	Grady	Huffman Const	SWSWNW	30-10N-05WI	03/31/14	Groundwater Well	Domestic	200	85	90	n/a	35	

Help & Search Results Key

This search does not necessarily contain information about all of the water wells within the area of interest. The multi-purpose well completion report database consists of information submitted to the Board for all well data reported by licensed firms since 1982 and monitoring well data reported since 1988. There could be other wells in the area, which are not included in our database. Wells drilled prior to the licensing requirements for well drillers would not necessarily have had a well log submitted to the OWRB. A field survey may need to be conducted to verify the presence or absence of other water wells.

The Oklahoma Water Resources Board does not guarantee the accuracy of the data shown in the well completion records. Data entered into the database are as reported by the well drillers and much of the data have not been field verified for accuracy. If any errors in the records are discovered, please bring them to our attention so that corrections to the database may be made.

contact OWRB | disclaimer

Visit OK.gov, the Official Website of the State of Oklahoma.

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Surface Ownership

Citizens Energy II, LLC.
Mustang 2H-30-19
Section 30-T11N-R05W
Canadian County, Oklahoma

The surface owner for the property on which the well is to be drilled is:

Michael & Lana Masopust
1904 Thornton
Norman, OK 73069

Compliance Statement

Citizens Energy II, LLC.
Mustang 2H-30-19
Section 30-T11N-R05W
Canadian County, Oklahoma

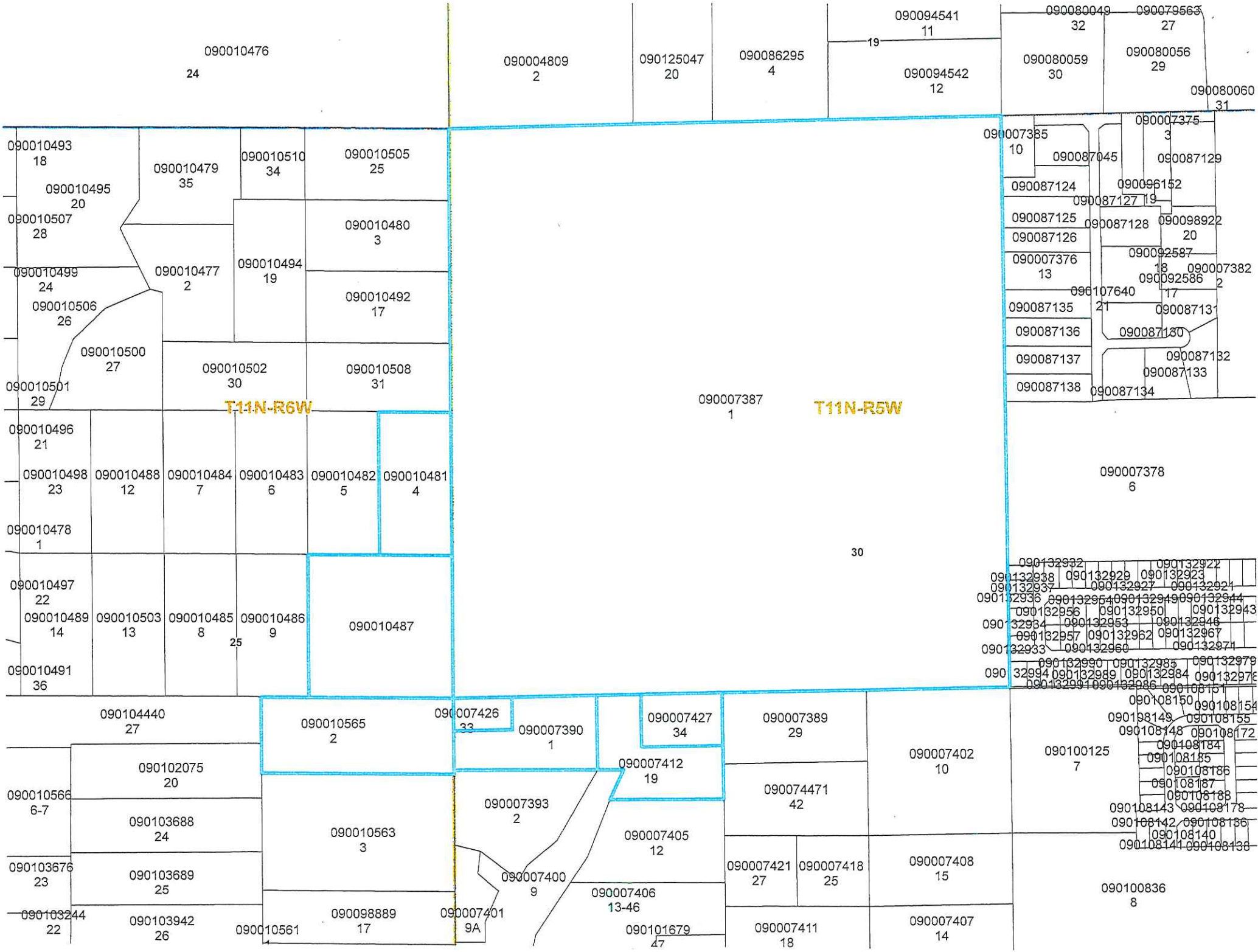
The Operator shall agree to comply with the City's Oil and Gas Ordinance as applicable per state and federal laws; any conditions placed on the permit by the Oil and Gas Inspector; and the directives of the Oil and Gas Inspector or his representatives during the plugging of the well, except the Operator shall have the right to appeal as provided by the Ordinance and applicable state and federal laws.

Agreed:

Operator's Representative

8/21/17

Date


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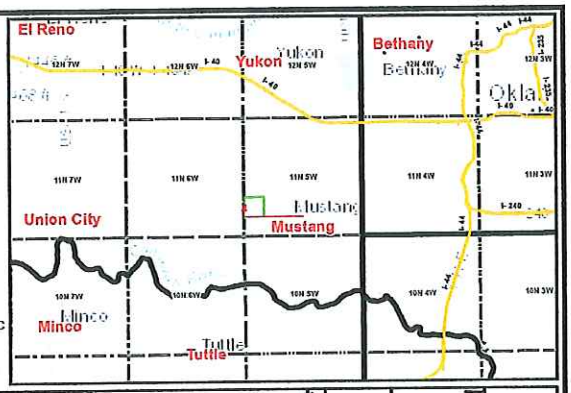
County Highway Vicinity Map

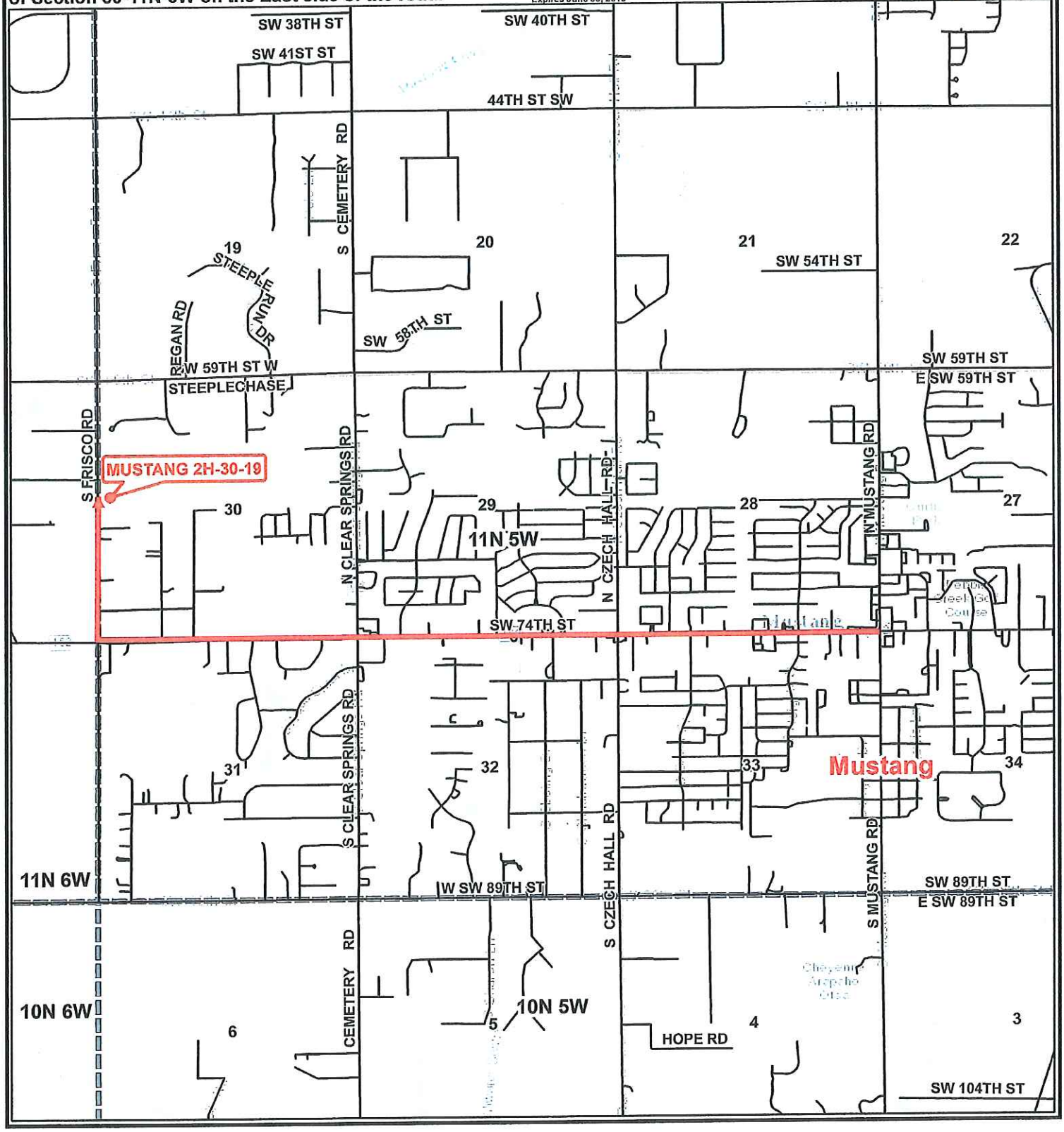
CITIZENENERGY

CITIZEN ENERGY
Job #7265-B: MUSTANG 2H-30-19
Accessibility: From the South.
Directions: From the junction of State HWY 152 & State HWY 4 in the town of Mustang, OK, go 3.0 miles West on State HWY 152, then go 0.6 miles North on "S Frisco Rd." to the Northwest Quarter of Section 30-11N-5W on the East side of the road.

1 inch = 0.5 mile

provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018



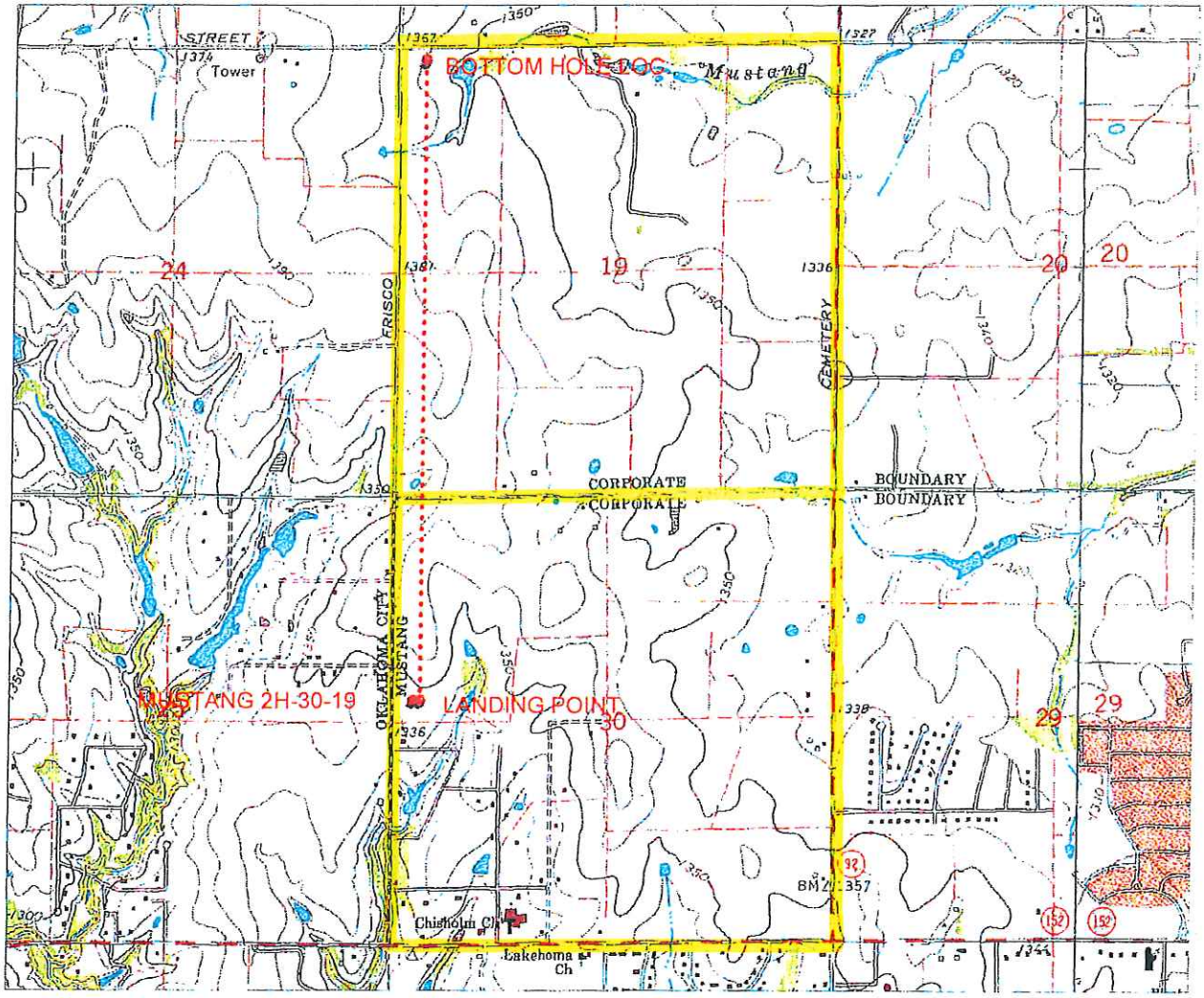


Topographic Vicinity Map

Staked for : CITIZEN ENERGY, LLC
Lease Name : MUSTANG 2H-30-19
Surface Hole Location : 2395' FNL - 255' FWL
Landing Point : 2395' FNL - 330' FWL
Sec. 30 Twp. 11N Rng. 5W I.M.
Bottom Hole Location : 165' FNL - 330' FWL
Sec. 19 Twp. 11N Rng. 5W I.M.
County : Canadian State of Oklahoma

Ground Elevation at Surface Hole Location : 1350'

Scale 1" = 2000'
Contour Interval: 10'



provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2018

Date Staked : 07/27/17

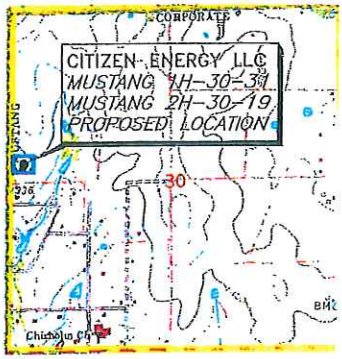
The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

PROPOSED PAD SITE IN A PART OF THE SW/4-NW/4 SECTION 30, T11N-R5W, CANADIAN COUNTY, OKLAHOMA

"MUSTANG 1H-30-31
& 2H-30-19"
PROPOSED PAD SITE



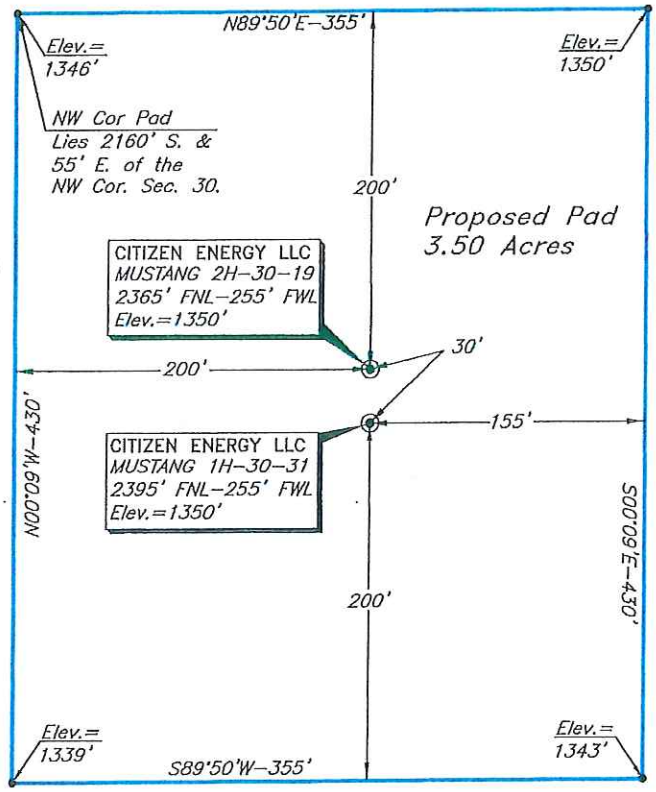
VICINITY MAP
No Scale

GRID NORTH - NAD 83
STATE PLANE - OK NORTH ZONE

SW/4-NW/4
SECTION 30
T 11 N - R 5 W

SW/4-NW/4
SECTION 30-11N-5W
MASOPUST, MICHAEL ETAL

PROPOSED PAD SITE= 3.50 ACRES



25 | 30 — Section Line — "S FRISCO RD."

E-W 1/4 Section Line

-NOTES-
* This Proposed Pad Plat does not represent a true boundary survey.
* The footages and ties shown hereon are from lines of occupation and may not be from actual property corners.
* Ownership shown hereon is provided by and/or verified with client.

CITIZEN ENERGY

CITIZEN ENERGY LLC
Tulsa, Oklahoma

SURV. BY: J.L. 07/27/17	SCALE: 1" = 100'
DRAWN BY: C.K. 08/02/17	JOB NO.: 7265
APPROVED BY: L.G.M	DRAW. NO.: 7265-PAD
SHEET 1 OF 1	SHEET SIZE: 8.5" X 11"

SURVEY & MAPPING BY:
ARKOMA SURVEYING & MAPPING, PLLC
(918)465-5711 P.O. Box 238 C.A. #5348,
(918)465-5030 fax Wilburton, OK 74578 EXP. DATE 6-30-18

NO.	REVISION DESCRIPTION	DATE	BY

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY): 10/17/2017

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER	CONTACT NAME: Denise Bergschneider
COMMERCIAL INSURANCE BROKERS, LLC 4200 E. Skelly Dr., Ste. 300 Tulsa, OK 74135-3223	PHONE (A/C, No, Ext): (918) 884-2900 FAX (A/C, No): (918) 884-2999 E-MAIL ADDRESS: denise.bergschneider@ciblic.net

INSURER(S) AFFORDING COVERAGE	NAIC #
INSURER A: St. Paul Fire & Marine	24767
INSURER B: Travelers Property & Casualty	25674
INSURER C: American Mercury Insurance Company	22314
INSURER D: Travelers Indemnity Company	35658
INSURER E: Underwriters @ Lloyds	
INSURER F:	

INSURED
Citizen Energy II, LLC
320 S. Boston Ave., Ste. 1300
Tulsa, OK 74103

COVERAGES CERTIFICATE NUMBER: 17/18 ALL LINES REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	X COMMERCIAL GENERAL LIABILITY CLAIMS-MADE X OCCUR X Includes Sudden & Accidental Pollution GEN'L AGGREGATE LIMIT APPLIES PER: X POLICY PRO-JECT LOC OTHER:			ZPP-15T45361-17-N4	6/24/2017	6/24/2018	EACH OCCURRENCE DAMAGE TO RENTED PREMISES (Ea occurrence) MED EXP (Any one person) PERSONAL & ADV INJURY GENERAL AGGREGATE PRODUCTS - COMP/OP AGG Pollution Liability	$ 1,000,000 $ 50,000 $ 10,000 $ 1,000,000 $ 2,000,000 $ 2,000,000 $ 1,000,000
C	AUTOMOBILE LIABILITY X ANY AUTO ALL OWNED AUTOS X SCHEDULED AUTOS HIRED AUTOS NON-OWNED AUTOS			BA350000002843	04/22/2017	04/22/2018	COMBINED SINGLE LIMIT (Ea accident) BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)	$ 1,000,000 $ $ $
A	UMBRELLA LIAB X OCCUR X EXCESS LIAB CLAIMS-MADE DED X RETENTION $ 10,000			ZPP-15T45361-17-N4	6/24/2017	6/24/2018	EACH OCCURRENCE AGGREGATE	$ 9,000,000 $ 9,000,000 $
D	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) Y/N If yes, describe under DESCRIPTION OF OPERATIONS below	N/A		UB-1J58132A-17-N4-G	3/1/2017	3/2/2018	X PER STATUTE OTH-ER E.L. EACH ACCIDENT E.L. DISEASE - EA EMPLOYEE E.L. DISEASE - POLICY LIMIT	$ 1,000,000 $ 1,000,000 $ 1,000,000
E	Control of Well Coverage			UE1724	6/1/2017	6/1/2018	(See Addendum for Coverage Limits)	

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
General Liability policy includes Additional Insured Endorsement CG037 (01-16) in favor of Certifiate Holder. Excess Policy Contains Follow Form Endorsement #OG500 (01-16). Control of Well Policy includes Additional Insured Endorsement #1, in favor of Certificte Holder.

(Continued on Page two)

CERTIFICATE HOLDER

City of Mustang
1501 N. Mustang Rd.
Mustang, OK 73064

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

W Pettit, III - 119/D

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COMMENTS/REMARKS

PAGE TWO-ADDENDUM

Control of Well Policy #UE1724
Limits of Insurance:
$20,000,000 (100% CSL) Any One Occurrence for land wells in Areas I and II for Control of Well, Redrill/Extra Expense, Pollution & Cleanup Any One Occurrence with $150,000 Retention.

Care, Custody & Control-$5,000,000 Limit with $100,000 Retention.

This certificate represents coverage currently in effect and may not be in compliance of any written contract; if applicable.

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Citizens Energy II, LLC.
Drilling Prognosis
Mustang 2H-30-19
Canadian County, Oklahoma

Operator: Citizens Energy II, LLC.
320 S. Boston, Suite 1300
Tulsa, Ok 74103

Well Name: Mustang 2H-30-19
SHL: 2395' FNL and 255' FWL of NW/4
Section 30-T11N-R05W

Projected MD: 17,400'

Directions: From the intersection of 59th Street and S. Frisco Road (SH 92) in Mustang, OK, go approximately 1/2 mile South on SH 92 to lease road, then East into location.

Datum: GL: 1350' DF: 1368' KB: 1370'

Drilling Contractor: Rig No. 1

Formation Tops:

Layton	
Hogshooter	
Checkerboard	
Cleveland	
Oswego	
Bartlesville	
Woodford	8,800' TVD
Total Depth	17,400 MD

Casing Program:

Depth	Hole Size	Casing	Pressure Collapse	Pressure Burst
0 – 60'	16"	20" 85#/ft H-40		
0 – 1,000'	12 ¼"	9 ⅝" 36# J-55 ST&C	1370 psi	2950 psi
0 – 17,400' (MD)	8 3/4"	5-1/2" 20# HCP-110 LT&C		

** Designs subject to change due to pipe availability.*

Wellhead: 11"' 5000 psi X 9 5/8" slip-on-weld with 1 - 2" LPO ball valve and 1 - LPO bull plug

Cement: Conductor: 4 yards of 10 sx grout redi-mix (or as needed to circulate to surface.

Surface Casing: run guide shoe, insert float on top of second joint, 8 centralizers beginning at 20' and 80' above shoe, then every 200'. Cement with 400 sx Lite cement, 300 sx Class A, 2% CaC1, 1/4 lb/sx flocele.

Production Casing: run guide shoe, float collar one joint up, 15 centralizers beginning at 20' and 60' above the shoe, then across zones of interest. Cement with 345 sx 50:50 (Poz H), with 2% Gel, 10% salt, 6 pps Gilsonite, ¼ pps Super Flake.

Miscellaneous:

1. Notify Mustang Oil & Gas Inspector and the Oklahoma Corporation Commission (Duncan office 405-255-0103) prior to spud.

2. Set steel solids and liquid haul off pits. Rig up centrifuge. NU BOP's and test BOP's, manifold, floor safety valves, and pump lines to 250 psi low, 3000 psi high.

3. Drill 12 ¼" hole to 1020' with re-tip bit, 3 – 8" collars and 21- 6 ¼" collars. Lay down 8" collars and trip out for casing. Run 8 5/8" casing with guide shoe, insert float and 8 centralizers at 20', 80', and every 200' to surface.

4. WOC eight hours prior to cutting off 9 5/8"casing. Weld on head and test to 1000 psi. Nipple up 11" 3000 psi double ram BOP, annular preventor and choke manifold. Test all BOP's, manifold, floor safety valves, and pump lines to 250 psi low, 3000 psi high. After 18 hours WOC, run cement bond log on surface casing.

5. Drill 8 3/4" hole to TD of 17,400'. Maintain minimum mud weights utilizing all solids equipment until it becomes necessary to run loss circulation material. Observe good drilling practices, keep pipe moving at all times.

6. Following logging operations, run 5-1/2" casing with guide shoe, float collar one joint up, and centralizers across zones of interest.

7. Displace cement with fresh water. WOC 6 hours. Set slips with 5-1/2" in full tension.

Notifications: Citizens Energy II, LLC.

Cliff Frates
Drilling Engineer
918-949-4680

Barkley Pruitt
Operations Manager
580-222-1419

Melissa Helsel

From: Wayne Smith <wayne.smith@tresmanagement.com>
Sent: Tuesday, October 17, 2017 11:32 AM
To: Melissa Helsel
Cc: Curtis Johnson (curtis@ce2ok.com)
Subject: RE: Citizens Energy II, LLC - Applications for Conditional Use Permit and Drilling Permit

For service agent please use:

Jason Goss
1508 S. Ebling
Mustang, OK 73064
405-830-8365

Insurance certificate is forthcoming.

Thanks,

Wayne

From: Melissa Helsel [mailto:mhelsel@cityofmustang.org]
Sent: Tuesday, October 17, 2017 9:38 AM
To: Wayne Smith <wayne.smith@tresmanagement.com>; curtis@ce2ok.com
Subject: FW: Citizens Energy II, LLC - Applications for Conditional Use Permit and Drilling Permit

From: Jon Miller [mailto:jemyukonlaw@swbell.net]
Sent: Tuesday, October 17, 2017 9:36 AM
To: Melissa Helsel <mhelsel@cityofmustang.org>
Subject: Citizens Energy II, LLC - Applications for Conditional Use Permit and Drilling Permit

Good morning, Melissa.

In reviewing the information submitted by Citizens Energy, it appears that some information is still incomplete.

Section 74-71(b) provides that: "Before any permit for the drilling of any petroleum or gas well is issued, a written application, signed by the applicant or an authorized designee, shall be filed with the city, and shall provide the following information:

(1) A legal description by metes and bounds of the drill site and well bore.

(2) A plat, drawn to scale, showing the correct dimensions and location of the proposed well, together with tanks, pits, pipelines, embankments, fences and other details of the proposed use of the property necessary and incidental to the drilling of the well.

(3) A map or aerial photo showing the location of the proposed drill site, access roads, and traffic routes to the site.

(4) A map, drawn to scale, of five acres surrounding the drill site, indicating adjacent land uses, existing dwellings, public buildings or other structures within the five acres.

(5) A statement regarding the provision of water to the drill site during the drilling of the well.

(6) A drilling prognosis to specify the amount, weight and size of conductor pipe and surface pipe.

#N/A	**Well Name:**	Mustang 1H-30-31	**Rig:** Unit 106
	Objective Formation:	Woodford	**Ground Elevation:** 1,350'
	County, State:	Canadian, OK	**RKB Elevation:** 1,372'
	Surface Legal Location:	Section 30 T11N R5W	**TD (MD):** 17,400'
	Surface Lease Line Footage:	2365' FNL, 330' FWL	**TD (TVD):** 9,100'
	API #:	0	**BTW:** 510'

Cellar: 8' Tin Horn @ 8' MD
20" Conductor Hole @ 86' MD
16" Casing @ 86' MD
TOC of 16" @ Surface

12 1/4" Surface Hole @ 1,000' MD
9 5/8" Casing @ 1,000' MD
TOC of 9 5/8" @ Surface

8 3/4" Production Hole @ 17,400' MD
5 1/2" Casing @ 17,400' MD
TOC of 5 1/2" @ 7,500' MD

8-3/4" to TD

Hogshooter
KOP
Oswego
Cherokee
Verdigris
Skinner
Pink Lime
Inola
Sycamore
Kinderhook
Landing Point ***9,000' TVD***
Woodford *8,800' TVD*
Hunton

PBHL - 8-3/4"
TMD: 17,400'
TVD: 9,100'

Wellhead Details	
Casing Head	11" SOW API 5M x 9-5/8"
Tubing Head	11" 5M x 7-1/16" 10M
Tubing Head Adapter	7-1/16" 10M x 2-1/16" 5M

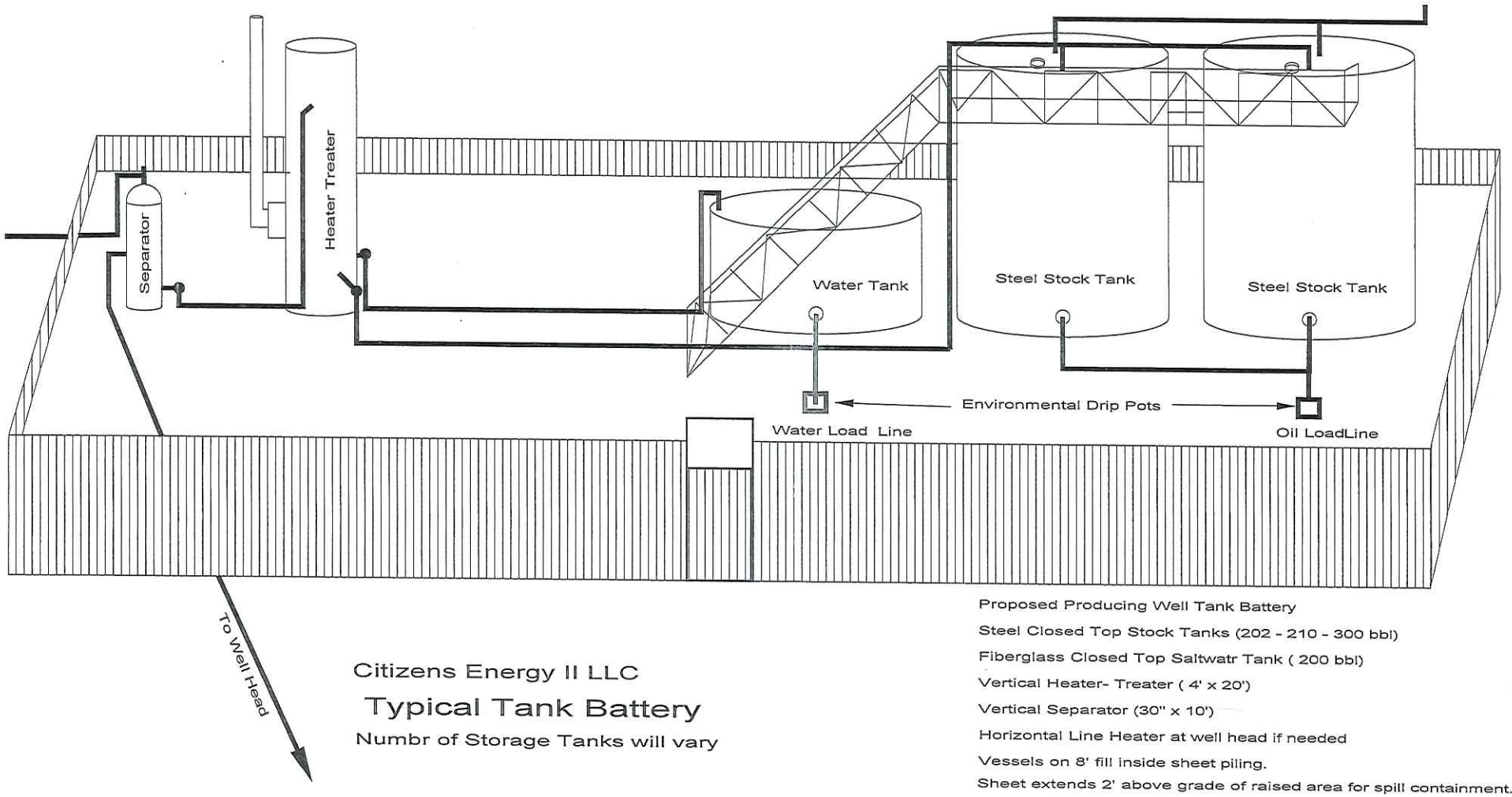
Directional Drilling Details

Section	TMD	Inc	Azm	TVD	VSEC	DLS	+N/-S	+E/-W
Nudge								
Hold								
Drop								
Hold Ver								
KOP	8,500	0	0	8,500	0	10.0	0	0
Build/Tur								
LP	9,300	89.0	180	9,000	600	0.0	600	0
TD	17,400	91.4	359.73	9,100	8100	0.0	10,133	591
VS Plane		0.00			VS Length			8,100
					Lateral Length			8,100

Tubular Details

String	Bit Size	Size	Weight	Grade	Connection	Depth
	in	in	#/ft			ft
Conductor	20	16			Weld	86
Surface	12 1/4	9 5/8	40.0	J-55	BTC	1,000
Production	8 3/4	5 1/2	20.0	HCP110	CDC	17,400
Prod Tubing						

Geologic Target: Woodford



Citizens Energy II LLC

Typical Tank Battery

Numbr of Storage Tanks will vary

Proposed Producing Well Tank Battery

Steel Closed Top Stock Tanks (202 - 210 - 300 bbl)

Fiberglass Closed Top Saltwatr Tank (200 bbl)

Vertical Heater- Treater (4' x 20')

Vertical Separator (30" x 10')

Horizontal Line Heater at well head if needed

Vessels on 8' fill inside sheet piling.

Sheet extends 2' above grade of raised area for spill containment.

Access ladder place in line with potential river flow.

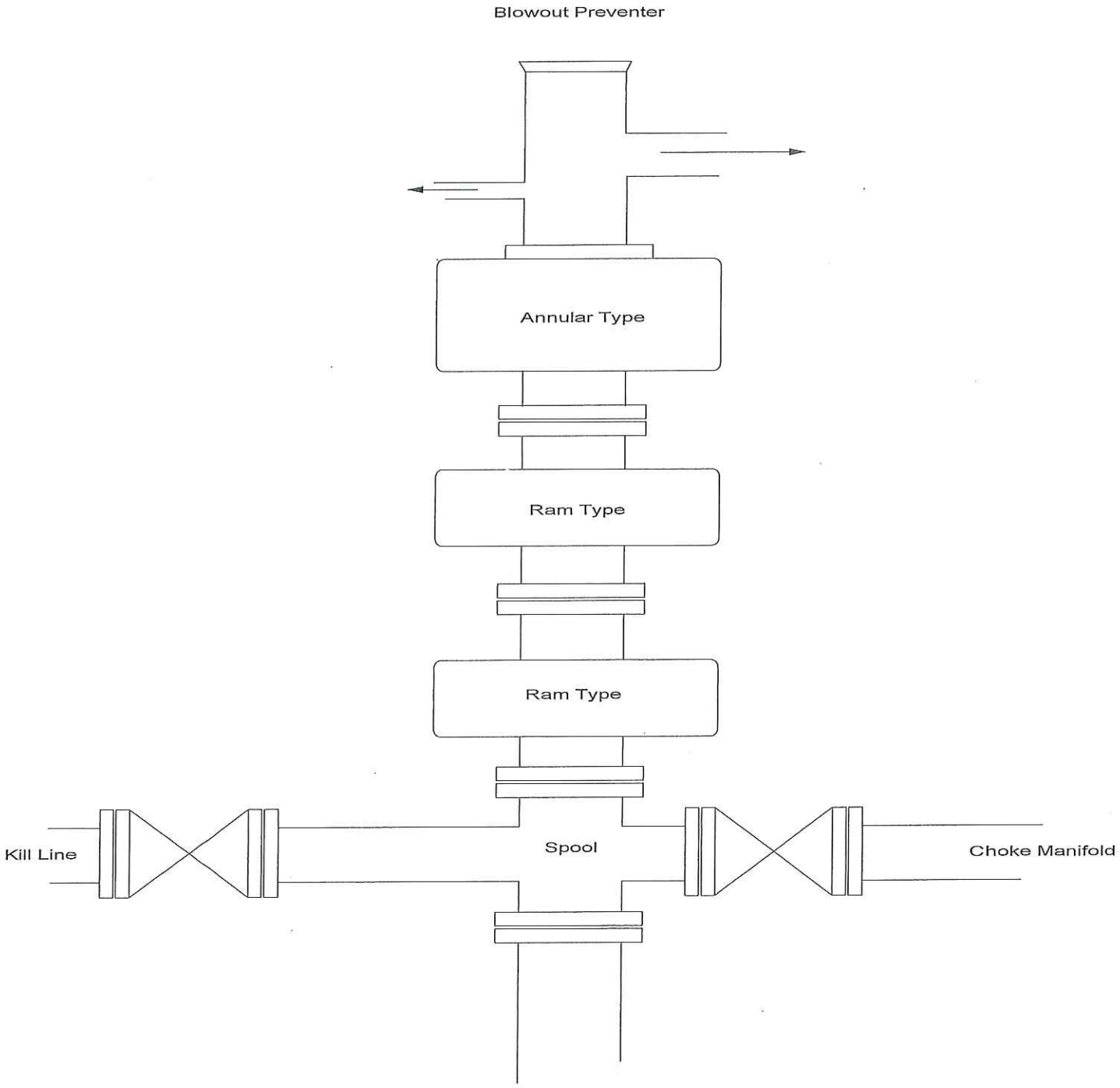
Security Fencing Shown

Citizens Energy II LLC

Mustang 2H-30-19

Canadian County, OK

BOP Schematic

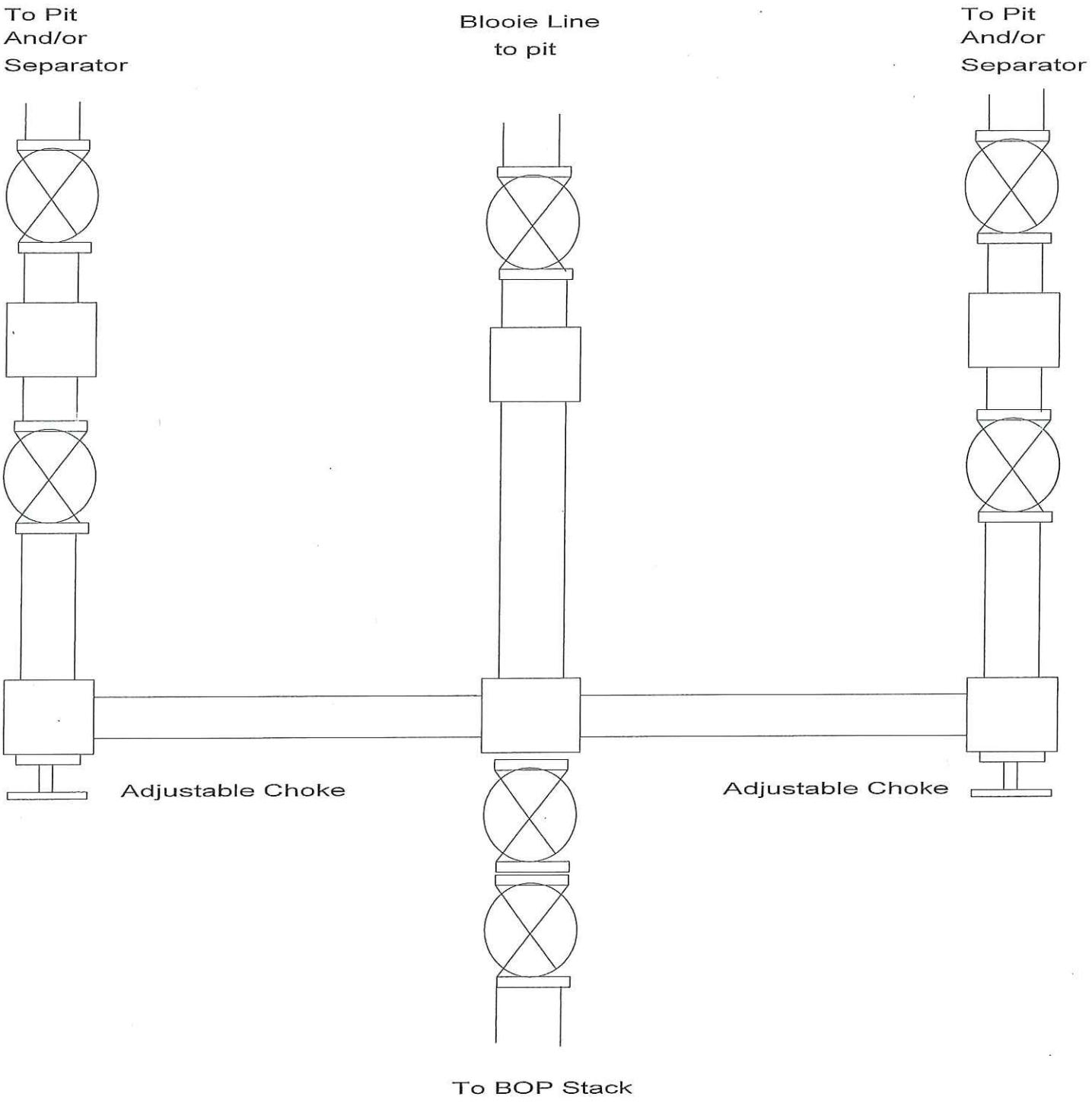


Citizens Energy II LLC

Mustang 2H-30-19

Canadian County, OK

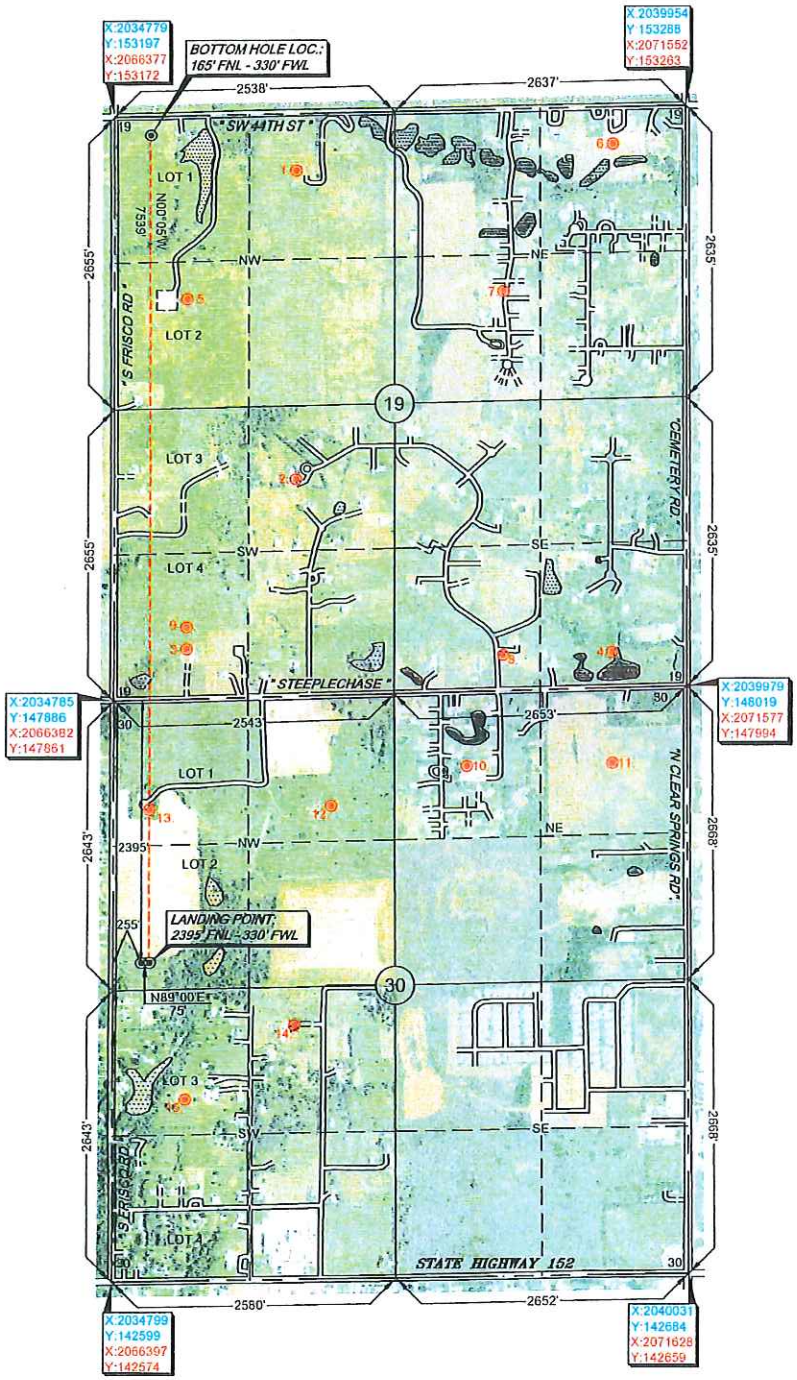
Choke Manifold Schematic

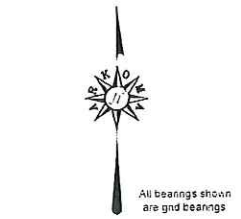


Well Location Plat

S.H.L. Sec. 30-11N-5W I.M.
B.H.L. Sec. 19-11N-5W I.M.

Operator : CITIZEN ENERGY, LLC
Lease Name and No. : MUSTANG 2H-30-19
Footage : 2395' FNL - 255' FWL GR. ELEVATION : 1350'
Section : 30 Township : 11N Range : 5W I.M.
County : Canadian State of Oklahoma
Terrain at Loc. : Location fell in flat wide open pasture with partial cedar trees at South end of pad.





GPS DATUM
NAD 83
NAD 27
OK NORTH ZONE

Surface Hole Loc.:	
Lat: 35°23'58.44"N	
Lon: 97°46'36.21"W	
Lat: 35.39956552	
Lon: -97.77672594	
X: 2035046	
Y: 145527	
Surface Hole Loc.:	
Lat: 35°23'58.23"N	
Lon: 97°46'35.06"W	
Lat: 35.39950735	
Lon: -97.77640449	
X: 2066644	
Y: 145502	
Landing Point:	
Lat: 35°23'58.45"N	
Lon: 97°46'35.31"W	
Lat: 35.39956863	
Lon: -97.77647409	
X: 2035121	
Y: 145528	
Landing Point:	
Lat: 35°23'58.24"N	
Lon: 97°46'34.15"W	
Lat: 35.39951045	
Lon: -97.77615264	
X: 2066719	
Y: 145504	
Bottom Hole Loc.:	
Lat: 35°25'12.71"N	
Lon: 97°46'35.24"W	
Lat: 35.42019670	
Lon: -97.77645678	
X: 2035109	
Y: 153037	
Bottom Hole Loc.:	
Lat: 35°25'12.50"N	
Lon: 97°46'34.09"W	
Lat: 35.42013921	
Lon: -97.77613516	
X: 2066707	
Y: 153013	

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further does NOT represent a true Boundary Survey.

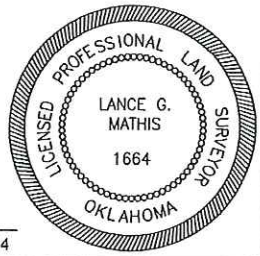
Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018

Invoice #7265-B
Date Staked : 07/27/17 By : J.L.
Date Drawn : 07/31/17 By : C.K.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS 08/04/17
OK LPLS 1664

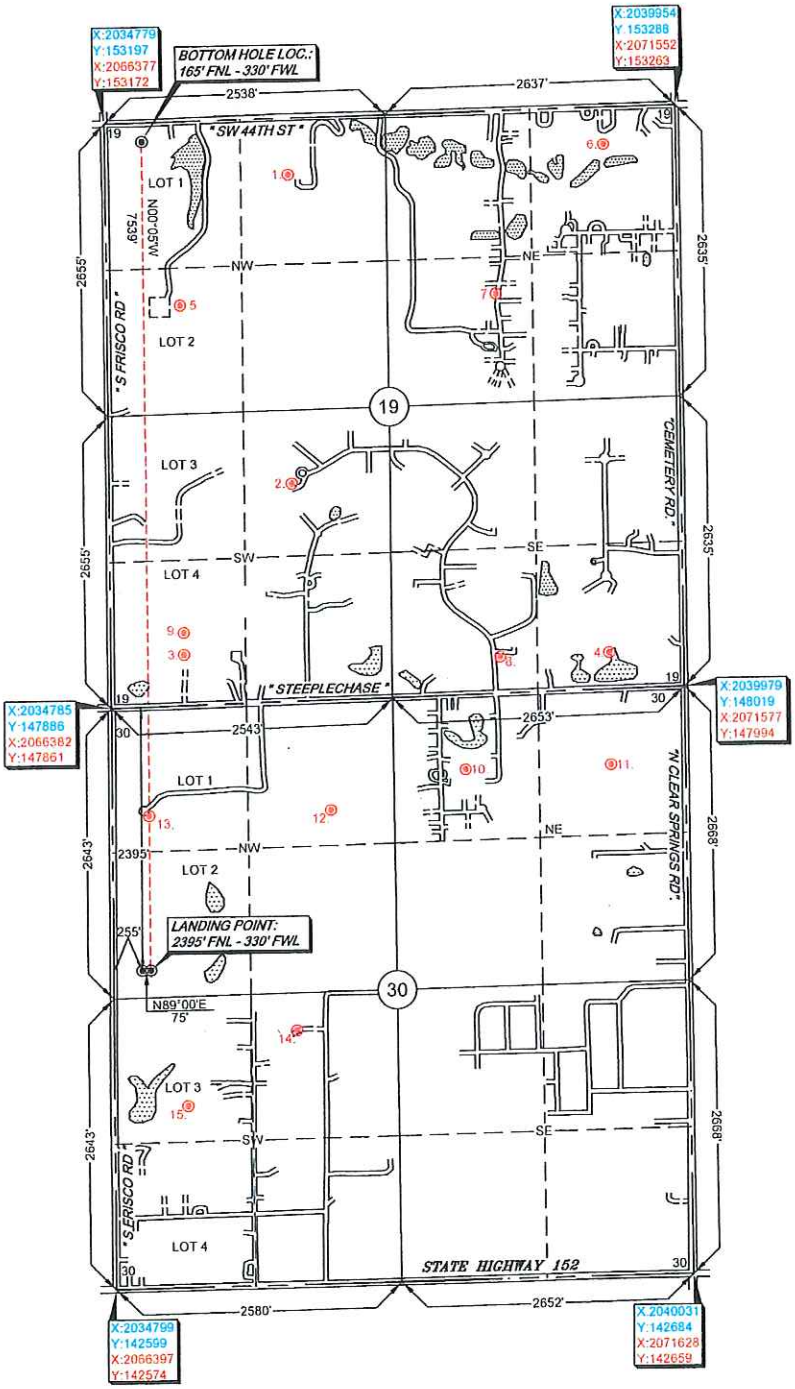


Well Location Plat

CITIZEN ENERGY

S.H.L. Sec. 30-11N-5W I.M.
B.H.L. Sec. 19-11N-5W I.M.

Operator : CITIZEN ENERGY, LLC
Lease Name and No. : MUSTANG 2H-30-19
Footage : 2395' FNL - 255' FWL GR. ELEVATION : 1350'
Section : 30 Township : 11N Range : 5W I.M.
County : Canadian State of Oklahoma
Terrain at Loc. : Location fell in flat wide open pasture with partial cedar trees at South end of pad.



All bearings shown are grid bearings

0' 660' 1320' 1980'

1" = 1320'

GPS DATUM
NAD 83
NAD 27
OK NORTH ZONE

Surface Hole Loc.:	
Lat:	35°23'58.44"N
Lon:	97°46'36.21"W
Lat:	35.39956552
Lon:	-97.77672594
X:	2035046
Y:	145527
Surface Hole Loc.:	
Lat:	35°23'58.23"N
Lon:	97°46'35.06"W
Lat:	35.39950735
Lon:	-97.77640449
X:	2066644
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Landing Point:	
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Lat:	35.39956863
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Lon:	97°46'35.24"W
Lat:	35.42019670
Lon:	-97.77645678
X:	2035109
Y:	153037
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Lat:	35°25'12.50"N
Lon:	97°46'34.09"W
Lat:	35.42013921
Lon:	-97.77613516
X:	2066707
Y:	153013

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined GPS data is observed from RTK - GPS.

NOTE. X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018

Invoice #7265-B
Date Staked : 07/27/17 By : J.L.
Date Drawn : 07/31/17 By : C.K.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS 08/04/17
LANCE G. MATHIS OK LPLS 1664

PROFESSIONAL LAND SURVEYOR
LICENSED
LANCE G. MATHIS
1664
OKLAHOMA

CITIZEN ENERGY

Anti-Collision Info

S.H.L. Sec. 30-11N-5W I.M.
B.H.L. Sec. 19-11N-5W I.M.

Operator: CITIZEN ENERGY, LLC
Lease Name and No. : MUSTANG 2H-30-19
Footage : 2395' FNL - 255' FWL GR. ELEVATION : 1350'
Landing Point: 2395' FNL - 330' FWL
Section: 30 Township: 11N Range: 5W I.M.
Bottom Hole Location: 165' FNL - 330' FWL
Section: 19 Township: 11N Range: 5w I.M.
County : Canadian State of Oklahoma

SECTION 19-11N-5W

1. CHAPARRAL ENERGY LLC *KOZAK 19-1* *2140' FSL - 1650' FWL (NW/4)* *OCC STATUS: PA*	2. DOUBLE H PETROLEUM CORPORATION *SMITH 19-2* *1980' FSL - 1650' FWL (SW/4)* *OCC STATUS: PA*
3. MERMAC OPERATING COMPANY *HORLIVY 19-1* *460' FSL - 660' FWL (SW/4)* *OCC STATUS: PA*	4. C & L OIL AND GAS CORPORATION *BRINDLEY 19-2* *330' FSL - 1980' FWL (SE/4)* *OCC STATUS: PA*
5. SANDRIDGE EXPLORATION & PRODUCTION LLC *BALL 19-1* *990' FSL - 660' FWL (NW/4)* *OCC STATUS: AC*	6. CANADIAN EXPLORATION CORPORATION *BRINDLEY 19-1* *2310' FSL - 1980' FWL (NE/4)* *OCC STATUS: PA*
7. CURZON OPERATING COMPANY *COLLIER 19-1* *990' FSL - 990' FWL (NE/4)* *OCC STATUS: AC*	8. RKK PRODUCTION COMPANY *SMITH 19-1* *330' FSL - 990' FWL (SE/4)* *OCC STATUS: PA*
9. OTC/OCC NOT ASSIGNED *FRANK HORLIVY JR* *660' FSL - 660' FWL (SW/4)* *OCC STATUS: PA*	

SECTION 30-11N-5W

10. CHESAPEAKE OPERATING LLC *BERKLEY 30-1* *1980' FSL - 660' FWL (NE/4)* *OCC STATUS: AC*	11. LO-JO OIL INC. *LITTLE 1-30* *1980' FSL - 1980' FWL (NE/4)* *OCC STATUS: PA*
12. COMANCHE PETROLEUM *MASOPUST 1-30* *1650' FSL - 1980' FWL (NW/4)* *OCC STATUS: AC*	13. COMANCHE PETROLEUM *MASOPUST 2-30* *1650' FSL - 330' FWL (NW/4)* *OCC STATUS: AC*
14. TWISTED RESOURCES INC. *McDOWELL 1-30* *2310' FSL - 1650' FWL (SW/4)* *OCC STATUS: AC*	15. THUNDER OIL & GAS LLC *DAVIS McWHIRTER 1-30* *1650' FSL - 660' FWL (SW/4)* *OCC STATUS: AC*

SECTION 31-11N-5W

16. EOG (OKLAHOMA) INC *MCCOY D 1* *660' FSL - 660' FWL (SE/4)* *OCC STATUS: PA*	17. TXO PRODUCTION CORPORATION *ALLEN "G" 1* *1530' FSL - 495' FWL (SW/4)* *OCC STATUS: PA*
18. EOG (OKLAHOMA) INC *SPITLER 31-1* *1980' FSL - 990' FWL (NW/4)* *OCC STATUS: PA*	

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018

Invoice #7265-B
Date Staked : 07/27/17 By : J.L.
Date Drawn : 07/31/17 By : C.K.

PLEASE NOTE
EXISTING WELL DATA SHOWN HEREON WAS FURNISHED FROM THE OCC WEBSITE AND WAS NOT SURVEYED OR VERIFIED ON THE GROUND

CANADIAN COUNTY CLERK OFFICIAL SEAL EL RENO, OKLAHOMA

Surface Use Agreement & Sub-Surface Easement

Doc#:R 2017 180512
Bk&Pg:RB 4632 169-179
Filed:09-11-2017 10:53:30 AM
Canadian County, OK
DMW
AG

Whereas, the undersigned, Michael Allen Masopust, an individual as owner of 50% Undivided Interest and The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998 (Michael A. Masopust, sole trustee), owner of 50% Undivided Interest, their successors and assigns, (hereinafter referred to as "GRANTOR" whether one or more) of 1904 Thornton, Norman, Oklahoma 73069, and Citizen Energy II, LLC of 320 S. Boston Ave., Ste. 1300, Tulsa, OK 74103, its officers, employees, agents, licensees, contractors, sub-contractors, successors, and assigns, (hereinafter referred to as "GRANTEE").

Whereas, GRANTEE, is the operator and present owner of the right to drill, complete, and explore for hydrocarbons and to develop and operate the same, in and under Section 30, T11N-R5W in Canadian County, Oklahoma and seeks the right to drill two (2) horizontal wells, at a location on the described land below in Section 30, T11N-R5W, Canadian County, Oklahoma, located on lands situated in the County of Canadian, State of Oklahoma, more specifically described as follows, to-wit:

A 350' by 430' (3.5 acres of usable surface area) pad located in the SW/4 of the NW/4 of Section 30, Township 11 North, Range 5 West, Canadian County, Oklahoma, (hereinafter referred to as "Lands").

Now, therefore, GRANTOR hereby acknowledges the receipt of Ten Dollars ($10.00) Dollars and other good and valuable consideration, in full payment and satisfaction of all liability, claims, demands and actions or causes of action arising out of or related to any loss, claim, damage or injury to the lands described hereinabove resulting from or incident to the drilling, completion, and operation of two (2) horizontal wells on the lands described above. It is agreed and understood that the consideration recited herein above shall be paid prior to construction of surface location and shall constitute full payment and settlement of all use and damages to be incurred during drilling, completing, operation, and construction of the drill site location and the access road. Furthermore said consideration shall constitute full payment for the rights granted hereunder including but not limited to the right to install tank batteries, push-up-poles and antennas, temporary water lines for drilling and completion operations, flowlines on the location, deadmen anchors and any other equipment necessary to effectively and efficiently drill, operate and complete said well(s). GRANTEE shall locate all such equipment necessary to effectively drill, operate and complete said well(s) within the boundaries of the Lands.

GRANTEE shall keep the Lands free from trash and debris at all times. Under no circumstances shall GRANTEE bury, burn or otherwise dispose of any trash, debris or foreign material of any nature on the Lands. GRANTEE shall provide covered dumpsters at all drill sites while drilling operations are in progress. Pit liners and other oil and gas waste shall not be buried or otherwise disposed of on the Lands. All such waste shall be removed from the Lands and properly disposed of in compliance with applicable environmental laws. All equipment and materials not being actively used in GRANTEE'S operations shall be stored offsite, and when

equipment or materials are no longer being used for operations on the Lands, the same shall be immediately removed from the Lands.

GRANTEE shall have the right to the right to use, maintain, build, and extend an access road on the Lands and/or use and improve existing roads on the Lands for ingress and egress to and from the well site. GRANTEE shall consult with GRANTOR prior to locating any road so that they may be located so as to interfere as little as reasonable possible with GRANTOR's use of the Lands. The road may have a wing-in at well site and property line of the Lands. GRANTEE also agrees to sign any regulatory permits that may be required to construct an entrance to the Lands.

Grantee shall have the right to and/or an electric provider shall have the right to install electricity to Grantee's well site, with the right of ingress and egress, across lands said Lands. Electricity may be installed by way of electric poles, which may include anchors, and/or by being buried beneath the surface.

Additionally, GRANTOR grants to GRANTEE a sub-surface easement and right-of-way in, through and under the Lands for the purpose of drilling, operating, completing, producing, collecting geological data (including logs), and equipping directional and/or horizontal well(s) through the Lands in order to facilitate the drilling, completion, production and operation of oil and/or gas well(s) for the production of oil, gas and other minerals from lands other than the above described Lands. This easement shall continue for as long as drilling operations, re-drilling, deepening, or other operations are being conducted, and as long as oil, gas, or other minerals are being produced, or are capable of being produced, from any well drilled under this agreement.

No salt water disposal or underground injection well may be drilled on, through or under the Lands without a separate written agreement with the GRANTOR.

GRANTEE shall ensure all disturbed areas in and around the Lands will be seeded and fertilized. GRANTEE shall be required to construct a temporary fence around the Lands and once the well is completed permanent fencing will be installed around the wellhead and production equipment.

This agreement and consideration is for <u>two (2) horizontal wells</u> only.

Construction of pipelines and appurtenant facilities shall require a separate written agreement with GRANTOR.

When well site is no longer used for the production of oil or gas, the GRANTEE shall level all disturbed areas, remove all debris and all of GRANTEE'S equipment and material, restore the surrounding land so that it will support the crops or natural range vegetation thereon, and generally shall restore the surface of the land to the same condition and quality as it was before the commencement of such operations. GRANTEE shall have the right at any time during or within twelve months after the expiration or termination of this Agreement for any cause, to remove all property and fixtures placed on the Lands by GRANTEE, including the right to draw and remove all casing in wells on the Subject Premises that have been used by GRANTEE.

GRANTEE shall hold GRANTOR harmless from, and indemnify GRANTOR, its successors and assigns, against, any and all damages (including, without limitation, reasonable attorney's fees) caused by any of GRANTEE's operations hereunder. Provided however, the foregoing indemnity shall not apply to any costs, expenses, losses or liabilities caused by the negligence or misconduct of GRANTOR, its heirs, successors or assigns. It is agreed that this grant covers all the agreements between the parties and that no representation or statements, verbal or written, have been made modifying, adding to or changing the terms of this Agreement.

GRANTOR shall be responsible for paying any surface tenant any compensation for any claims the surface tenant may have for damages.

The terms of this agreement shall be binding upon and inure to the benefit of the parties and their respective successors and assigns. The terms of this agreement shall be covenants that run with the Lands and shall bind the successors and assigns of the parties. The parties acknowledge that GRANTEE may assign this Surface Use, Easement, and Release Agreement, and Sub-Surface Easement to one or more third parties.

To facilitate the execution of this agreement, any number of counterparts of this agreement may be executed, and each counterpart which is executed by or on behalf of one or more of the parties will be deemed an original instrument, but all counterparts together will constitute only one agreement. This agreement will be deemed fully executed by all parties if the counterparts, together, bear the signatures of all parties.

Nothing contained in this Agreement shall be construed as obligating Grantee to drill any well contemplated by this Agreement, and Grantor understands and agrees that in such event, no further payments shall be due.

The provisions hereof shall be binding on the parties hereto, their heirs, personal representatives, devisees, successors, trustees, and assigns, and the terms, covenants, and conditions herein shall constitute and be covenants that run with the land, premises, and Property covered by this Agreement.

GRANTEE shall not undertake any activities on the Lands until such time as this agreement has been properly executed by all parties.

Dated and executed this 23rd day of August, 2017.

GRANTOR:

Michael Masopust, an individual

Michael Masopust
Michael Masopust

The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998

Michael Masopust (Trustee)

GRANTEE:

Citizen Energy III, L.L.C

By: Jerod Wright
Title: Field Supervisor

ACKNOWLEDGMENTS

STATE OF OKLAHOMA)
) SS
COUNTY OF CANADIAN)

Before me the undersigned, a Notary Public, in and for said County and State, on this 23 day of August, 2017, personally appeared Michael Masopust, to me known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 23 day of August, 2017.

October 31, 2019
My Commission Expires

Cyndy Adams
Notary Public

NOTARY PUBLIC STATE OF OKLAHOMA
OFFICIAL SEAL
CYNDY ADAMS
Commission # 03013306
Expires October 31, 2019

STATE OF OKLAHOMA)
) SS
COUNTY OF CANADIAN)

Before me the undersigned, a Notary Public, in and for said County and State, on this 23 day of August, 2017, personally appeared Michael Masopust as trustee of The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998, to me known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 23 day of August, 2017.

October 31, 2019
My Commission Expires

Cyndy Adams
Notary Public

NOTARY PUBLIC STATE OF OKLAHOMA
OFFICIAL SEAL
CYNDY ADAMS
Commission # 03013306
Expires October 31, 2019

STATE OF Oklahoma)
) SS
COUNTY OF Oklahoma)

Before me the undersigned, a Notary Public, in and for said County and State, on this 29 day of August, 2017, personally appeared Jerod Wright, to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its Field Supervisor, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 29 day of August, 2017.

My Commission expires: _____

Jennie Brooks
Notary Public

Exhibit A

To the Surface Use Agreement & Sub-Surface Easement between Michael Allan Masopust, an individual, and The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998, Grantors/Surface Owners, and Citizen Energy II, LLC

1. "The agreement" shall refer to the attached Citizens' form Surface Use Agreement & Sub-Surface Easement form. In event of any conflict between between the provisions of the agreement on the one hand, and this Exhibit A on the other hand, then the provisions of these Exhibits shall supersede the provisions of the agreement.

2. All legal descriptions in this agreement are for land within Township 15 North Range 05 West, Canadian County. "Citizen" shall refer to Citizen Energy II, LLC, and all of its related and affiliated organizations. Citizen shall serve as the operator of the two oil and gas wells described herein. "Grantors" shall refer to Michael Allan Masopust, an individual, and The Michael A.Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998. Grantors own the NW4 of Section 30.

3. The only part of this agreement which constitutes a release of any of grantors' rights consists of a payment by Citizen to the grantors in order to settle and conclude the grantors' rights pursuant to the Surface Damage Act Title 52 Okla. Statutes Annot. Sec. 318.1 et seq. as owners of the surface estate to be paid by the oil and gas operator for the ordinary damages to the surface estate of grantors' NW4 of Section 30 caused by reasonable and ordinary work by the operator to drill, complete, produce, and operate the two oil and gas wells described below. This settlement does not apply to any other claim that may arise in the future.

4. The parties agree that the surface location of the wellbores for these two wells – and the location of the horizontal components underground for each of these two wells – shall be as shown on the surveyor's drawings by Arkoma Surveying and Mapping, PLLC, Wilburton OK, staked 7/27/17, drawn 7/31//17, drawing # 7265-PAD, to wit:

(a) For the Mustang # 1H-30-31 – surface hole location at 2365' FNL and 330' FWL of Section 30, w/bottom hole location of 165' FSL and 330' FWL of Section 31; and

(b) For the Mustang #2H-30-19 – surface hole location at 2395' FNL and 330' FWL of Section 30, w/bottom hole location of 165' FNL and 330' FWL of Section 19.

5. The parties also agree that said wells shall be within a drill site/pad whose dimensions are as shown on the surveyor's drawing by Arkoma Surveying and Mapping, PLLC, Wilburton OK, surveyed 7/27/17, drawn 8/02/17, drawing # 7265-PAD, (which drill site/pad is also described on the first page of the Surface Use Agreement, Sub-Surface Easement, and Surface Damage Act Settlement form as "Lands"), to wit:

(a) For the Mustang #1H-30-31 – 200' FSL of the drill site/pad, and 155' FEL of the drill site pad; and

(b) For the Mustang #2H-30-19 – 200 FNL of the drill site/pad, and 200' FWL of the drill site pad.

6. Citizen's use of the surface of the land in the NW4 will be limited to the drill site/pad, the lease road from Frisco Road straight East into said drill site/pad, and the sub-surface through which the well bore shall extend. Citizen shall not use any existing roads on the NW4 of Section 30. The drill site/pad and lease road shall be used only for the drilling, completion, operation, and production of these two wells. Should Citizen desire to in the future to drill any more wells on the NW4, then Citizen shall recognize the grantors' Surface Damage Act right to compensation for such new projects.

7. All of the equipment and facilities for the supply of electricity for these two wells shall be confined to the lease road and drill site/pad only.

8. Citizen shall not build, construct or use a reserve pit or any other pits in order to drill either of these two wells. Instead, Citizen shall use a closed system, and shall haul off all water used in drilling, drilling fluid, drilling mud, and cuttings for disposal at an authorized location off of the NW4.

9. Citizen shall not take any water from any source in, under or upon the land of the NW4.

10. Citizen shall not create, use, or permit the use of any disposal well of any kind on the NW4.

11. Citizen shall not construct, install, or use any oil and gas plants, processing facilities, stations, tanks, flowlines, gathering lines, or pipelines anywhere on the NW4 outside of the boundaries of the drill site/pad described above unless and until Citizen should make a separate agreement with the grantors for doing so.

12. Once Citizen finishes drilling, completing, and testing the new wells, and puts them into production, Citizen shall clean up and restore the well site, removal all unnecessary equipment, and seed and fertilize all land w/in the drill site/pad that is no longer needed or used by Citizen.

13. Citizen shall install a fence on all sides of the well site – and a cattle guard on the lease road– in order to protect cattle, children, and trespassers from going on to the well site. Citizen and its contractors and vendors shall close the gate and lock it at all times when not in use. Citizen acknowledges that all of the NW4 is actively used for cattle ranching.

14. If Citizen ever stops using the well site and its equipment, then Citizen shall plug the wells, remove all the equipment and fixtures above and below ground, and completely restore the land.

15. Citizen shall pay for any accidental personal or real property damage suffered by the grantors or their cattle ranching and farming tenants.

16. The grantors and their counsel shall keep the amount of this settlement confidential.

17. The parties will file and record this agreement with the Canadian County Clerk.

Dated and executed this 23 day of August, 2017.

GRANTORS:

Michael Allan Masopust, An Individual

Michael Allan Masopust
Michael Allan Masopust

The Michael A. Masopust GST Exemption Residuary Trust under instrument dated July 8, 1998

Michael A. Masopust
Michael A. Masopust, Sole Trustee

GRANTEE:

Citizen Energy II, L.L.C.

By: Jerod Wright
Title: Field Supervisor

ACKNOWLEDGEMENTS

STATE OF OKLAHOMA)
) S.S.
COUNTY OF Cleveland)

Before me the undersigned, a Notary Public, in and for said County and State, on this 23 day of August, 2017, personally appeared **Michael Allan Masopust**, to me M.A.M. known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 23 day of August, 2017.

October 31, 2019
My Commission Expires
Commission No. #03013306

Cyndy Adams
Notary Public

NOTARY PUBLIC STATE OF OKLAHOMA
OFFICIAL SEAL
CYNDY ADAMS
Commission # 03013306
Expires October 31, 2019

STATE OF OKLAHOMA)
) S.S.
COUNTY OF Cleveland)

Before me the undersigned, a Notary Public, in and for said County and State, on this 23 day of August, 2017, personally appeared **Michael A. Masopust, Sole Trustee of The Michael A. Masopust GST Exemption Residuary Trust under trust instrument dated July 8, 1998,** to me known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 23 day of August, 2017.

October 31, 2019
My Commission Expires
Commission No. #03013306

Cyndy Adams
Notary Public

NOTARY PUBLIC STATE OF OKLAHOMA
OFFICIAL SEAL
CYNDY ADAMS
Commission # 03013306
Expires October 31, 2019

STATE OF Oklahoma)
) S.S.
COUNTY OF Oklahoma)

Before me the undersigned, a Notary Public, in and for said County and State, on this _____ day of _____, 2017, personally appeared **Jerod Wright**, to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its Field Supervisor, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses, purposes and consideration therein set forth.

Given under my hand and seal of office this 29 day of August, 2017.

My Commission Expires _____
Commission No. _____

Jennie Bowles
Notary Public

PLANNING COMMISSION MEETING

MINUTES OCTOBER 10, 2017

The Mustang Planning Commission met in a regular session on Tuesday, October 10, 2017 at 7:00 p.m. at the Mustang Municipal Building, City Council Chambers at 1501 N. Mustang Road. Notification of the meeting was posted Wednesday, October 4, 2017 in the foyer of the Mustang Municipal Building in compliance with the Open Meeting Act (25 OAS, Section 301, et. seq.)

I. **CALL MEETING TO ORDER: Chairman Billy McDaniel** called the meeting to order at 7:00 p.m.

II **PLEDGE OF ALLEGIANCE**

III. **ROLL CALL**

MEMBERS PRESENT:

Commissioner **Jan Yakish**
Commissioner **Jesse Bratton**
Commissioner **Billy McDaniel**, Chairman
Commissioner **Brad Homer**, Vice-Chairman

MEMBERS ABSENT:

Commissioner **Dan Hix**
Commissioner **Jerry Brown**
Commissioner **Darrell Johnson**

STAFF PRESENT:

Melissa Helsel, Community Development Director
Radika Wheeler, Office Administrator
Jerry Calloway, Audio Visual Systems Operator
Morgan Shepard, City Planner

CITY ATTORNEY:

City Attorney, **Jonathan Miller**, was in attendance.

V. **APPROVAL OF MINUTES**: Approval of Minutes from the September 12, 2017 Planning Commission Meeting. **Mr. Bratton** made a motion to approve the minutes, **Mr. Homer** seconded the motion. The motion was approved unanimously.

VI. **INTRODUCTION OF GUESTS AND VISITORS/HEARING OF CITIZENS AND DELEGATES:**

VII. **PUBLIC HEARING, DISCUSSION, CONSIDERATION AND RECOMMENDATION ON:**

1. **Conditional Use Permit Application CUP-8-30-17-1-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 1H-30-31.**

Community Development Director, Melissa Helsel, gave the staff report. The applicant seeks a permit to drill a production well in the city limits of the City of Mustang. This is the first permit to drill a production well in Mustang in nine years. This will be located in the very north west corner of the City. Access will be from Frisco Road, about ½ mile south of SW 59th Street. There is at least a 300-foot buffer from any structure. This well head will be approximately 30 feet north of Mustang 2H-30-31. The well area is completely surrounded by Agricultural zoning district. Our municipal code allows for the drilling of production wells in Agricultural districts under review, which requires a conditional use permit. The general character of the area is agricultural. This is not a densely populated area, and is probably one of the more appropriate areas in the city for drilling.

Staff recommends approval of this application. Drilling of production wells is limited to agricultural zoning districts, and this area is not densely populated. A letter was sent to everyone within 300 feet of the property line. Staff has received several comments from the public, primarily looking for information. Staff does not see that this would compromise the health, safety and welfare of the community.

Mr. Miller stated that four items required for this application were not included. To be approved, the application needs a copy of intent to drill by the Oklahoma Corporation Commission, the contact information for the operator, the general liability needs to be changed, and the agreement from the surface owner needs to be provided. **Mr. Miller** spoke with the applicants; they will submit the required documents.

Mr. McDaniel opened the public hearing.

Karen Stone, 800 N Frisco Road. Ms. Stone asked how close are the nearest residences to the well site, will the wells be located on the Chisholm Trail, what is the water source, is this directional drilling, is this drilling for oil or gas, will there be fracking and what routes will the trucks use in Mustang.

Wayne Smith, 320 S Boston, Suite 1300, spoke on behalf of the applicant. He stated they are drilling two wells, thirty feet apart, one will traverse north and one south. All water will be hauled in from outside city limits and all waste water will be trucked off. They will be drilling for both oil and gas, they will drill 8,900 feet down and 7,500 feet laterally. There will be fracking, all horizontal wells have to be fracture treated. There are several safeguards put in place to prevent surface contamination. Mr. Smith said the Chisholm Trail was not noted on the official surveys and the truck route in Mustang will be Mustang Road to 59th Street and south on Frisco Road.

Ms. Helsel explained that Frisco Road in Mustang is not an official truck route, unless the destination is in city limits. Trucks can use Frisco Road if they have a local purpose or destination.

Ms. Yakish asked about the potential for increased seismic activity due to fracking.

Wayne Smith, 320 S Boston, Suite 1300, responded that the oil and gas industry is in Oklahoma because of the fault lines and Oklahoma is located over 1,000 fault lines. Mr. Smith explained

the process of hydraulic fracturing and that in his experience there is a low probability of seismic activity due to fracking.

Curtis Johnson, 320 S Boston, Suite 1300, spoke on behalf of the applicant. Mr. Johnson stated there is no definitive proof of seismic activity caused by fracking and there are several wells in Mustang and all around it.

William Pope, 13601 SW 59th Street. Mr. Pope asked where the entrance would be located and stated his concerns about the volume of trucks on 59th Street and the damage they have done to the road.

Wayne Smith, 320 S Boston, Suite 1300, responded the entrance is off Frisco.

Rachel Anderson, 2064 SW 59th Street. Ms. Anderson asked if there would be time restrictions and what the start and stop date for drilling would be. She expressed her concerns for children at bus stops on Frisco, and the danger from trucks driving recklessly and speeding.

Curtis Johnson, 320 S Boston, Suite 1300, responded that the anticipated start date is November 14, 2017 and it will be a 20-day drill for both. He stated there are no time restrictions, it is 24 hours a day. Mr. Johnson stated if there are any issues with trucks and drivers to call him and he will correct it.

Tom Montgomery, 13621 SW 59th Street, stated two more wells will increase the truck traffic, noise and deteriorate the roads faster. He asked if the horizontal pipe will go through the aquifer.

Wayne Smith, 320 S Boston, Suite 1300, responded they will drill well below the aquifer and the surface casing to prevent contamination will be 300 feet below the aquifer.

Calvin Puffey, 800 N Frisco Road, asked how many gas compressors and what size will be used after the well is completed. He stated the gas compressors are very loud.

Wayne Smith, 320 S Boston, Suite 1300, responded they can't anticipate the number or size of compressors, it depends on the capacity of the well. They will make efforts to minimize noise and comply with the city's noise ordinance.

Karen Stone, 800 N Frisco Road, expressed her concern over the horizontal line going underneath her house. She asked why was this location picked and what is the benefit to the city.

Curtis Johnson, 320 S Boston, Suite 1300, responded they followed a path based on geological information and this location was the least invasive place on the path. He stated he was unable to answer the question about benefits to Mustang.

Mr. McDaniel closed the public hearing.

Ms. Yakish asked what Mustang's noise ordinances are. **Ms. Helsel** responded the noise ordinance is found in Section 32 of the Code of Ordinances. It is vague and left to the Police Department to interpret and respond to.

Mr. McDaniel stated that for this to be approved, it has to be unanimous because three Commissioners are absent.

Mr. Homer made a motion to approve the conditional use permit, **Mr. Bratton** seconded the motion.

A roll call vote was taken:

Jan Yakish	**No**
Jesse Bratton	**Yes**
Billy McDaniel	**Yes**
Brad Homer	**Yes**

The motion did not pass.

Ms. Yakish voted not to approve based on the concerns of the constituents, including the noise, traffic, and safety.

Mr. McDaniel stated this item will proceed to City Council without a recommendation.

2. **Conditional Use Permit Application CUP-8-30-17-2-30, NW/4 Section 30, T11N, R5W, I.M. Citizens Energy II, LLC, Application to Drill Production Well, Mustang 2H-30-19.**

Community Development Director, Melissa Helsel, provided a brief overview. She stated this application to drill a production well is the same as the first item. It is 30 feet from 1H-30-19 and this horizontal pipe goes in the opposite direction. The depth, structure, access and process are the same.

Mr. McDaniel opened the public hearing.

Karen Stone, 800 N Frisco Road. Ms. Stone reiterated the concerns she brought up for the previous agenda item. She then asked who would pay for road maintenance on N Frisco.

Mr. McDaniel responded Mustang was responsible for 89th Street and Frisco Road, Oklahoma City is responsible for 59th Street and County Line Road.

JR Cicoria, 620 N Frisco Road, stated he is against the oil well drilling at this site. His concerns are about safety and traffic from the trucks going into and out of the oil well site.

Mark Rehbine, 6717 S Frisco Road. Mr. Rehbine questioned how does this benefit Mustang and asked the Commissioners to consider other uses for this parcel, subdivision or retail. He stated his concerns over fracking and road conditions from the trucks.

Mr. McDaniel closed the public hearing.

Mr. Homer made a motion to approve the conditional use permit with the four required items included, **Mr. Bratton** seconded the motion.

A roll call vote was taken:

Jan Yakish	**No**
Jesse Bratton	**Yes**
Billy McDaniel	**Yes**
Brad Homer	**Yes**

The motion did not pass.

Methods to Reduce Noise from Oil Well Drilling Activities

Methods to reduce noise include use of critical grade mufflers on generators and motors; use of structural noise curtains, walls, or enclosures; use of noise reduction blankets and best management practices by limiting or eliminating noisier operations, such as deliveries of pipe, casing and heavy loads, use of horns for communication and operation of vehicle audible back-up alarms during nighttime hours.

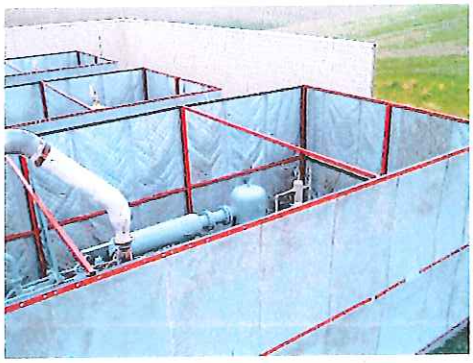
1) Temporary Sound Walls
    - Typically range in height from 16 to 32 feet and can be installed on one, two, three or all four sides of a drilling rig and associated support equipment to meet the sound control requirements of the site.
    - Panels typically reduce equipment noise levels 15 to 22 dBA on the sides of the equipment where the wall is installed.
    - All temporary drilling rig sound walls are pre-engineered to meet or exceed IBC wind and seismic loading requirements.
    - Sound walls are available for the perimeter or for equipment.
    - Additional benefits include reduction of dust and minimize impact from floodlights
    - Can be rented or leased from companies
    - Eyesore





2) Acoustical Blankets/ Sound Curtains
   - Noise reduction blankets can be used to mitigate noise generated from the rig substructure, the rig floor area, brake drum housings, mud pumps, diesel motors, and generators.
   - Hung from support structures
   - The blankets are constructed of a fire-retardant material.
   - Blankets can tear and rip, have to be maintained by crew on-site.
   - Minimal reduction unless multiple blankets are used





Sound walls can reduce noise volume approximately 20 dBA, acoustical blankets can reduce noise by approximately 8 dBA and engine and generator mufflers by 2-3 dBA.

Cities with strict regulation on noise from oil well drilling have specific decibel requirements written into the ordinances and noise requirements as part of the permit and application. They do not specify what method to use, only the acceptable noise levels.

Stillwater, Oklahoma passed strict rules regarding noise and setback requirements for new oil wells. It imposes a 660-foot setback from the property line of "protected use" properties, including homes, churches, parks, schools, libraries and hospitals. It also forbids new structures being built within 400 feet of oil and gas wells put in after the ordinance becomes effective.

The ambient noise level shall be 69 dB. No operation conducted on the drilling and production site shall create any noise which causes an exterior noise level when measured at the separation boundary for a protected use that:

(a) Exceeds the ambient noise level by more than five decibels during daytime hours and more than three decibels during nighttime hours;

(b) Creates pure tones where one-third octave band sound-pressure level in the band with the tone exceeds the arithmetic average of the sound-pressure levels of two contiguous one-third octave bands by five dB for center frequencies of 500 Hertz and above, and by eight dB for center frequencies between 160 and 400 Hertz, and by 15 dB for center frequencies less than or equal to 125 Hertz; or

(c) Creates low-frequency outdoor noise levels that exceed the following dB levels:

16 Hz octave band	69 dB
31.5 Hz octave band	69 dB
64 Hz octave band	69 dB

(d) Adjustments to the noise standards as set forth above may be permitted intermittently in accordance with the following:

Permitted Increase (dBA)	Duration of Increase (minutes)*
10	5
15	1
20	Less than 1

* Cumulative minutes during any one hour.

(e) The exterior noise level generated by operations at the drilling and production site shall be continuously monitored for compliance. The cost of such monitoring shall be borne by the operator. If a complaint is received by either the operator or the city from the occupant of any protected use, the operator shall, within 24 hours of notice of the complaint, continuously monitor for a 72-hour period the exterior noise level generated by operations at the drilling and production site at the nearest property line of the source of the complaint.

Ohio's primary oil and gas law (Ohio Revised Code Chapter 1509) explicitly provides the Ohio Department of Natural Resources ("ODNR") with the authority to adopt regulations regarding noise mitigation. The ordinance prohibits gas well operations that create noise, "measured at the protected use receiver's/receptor's property line or from the closest exterior point of the protected use structure or inside the protected use structure if access to the property is granted by the receiver/receptor," that exceed the ambient noise level by more than:

- 5 decibels during daytime hours;
- 3 decibels during nighttime hours; and
- 10 decibels over the daytime average ambient noise level during fracturing operations (fracturing is prohibited during nighttime hours).

Upward adjustments of 10, 15, or 20 dBA to these noise standards "may be permitted intermittently" for short duration increases (e.g., a 10 dBA adjustment is permitted for a maximum of 5 cumulative minutes during any one hour).

PUBLIC HEARING NOTICE OF THE MUSTANG PLANNING COMMISSION

On Tuesday, October 10, 2017, beginning at 7:00 p.m. in the Council Chambers at Mustang City Hall located at 1501 N. Mustang Road, a Public Hearing will be conducted on the following:

NOTICE OF INTENT TO DRILL PRODUCTION WELL

WELL NAME:	**Mustang 2H-30-19**
CURRENTLY ZONED:	**A-1 – General Agricultural and Oil and Gas District**
APPLICATION BY:	**Citizens Energy II, LLC**
PROPERTY OWNER:	**Michael & Lana Masopust**

ADDRESS OF PROPERTY: A part of Northwest Quarter (NW/4), of Section Thirty (30), Township Eleven (11) North, Range Five (5) West of the Indian Meridian, Canadian County, Oklahoma.

LEGAL DESCRIPTION OF COMPLETE PROPERTY:

2395' FNL and 255' FWL of the NW/4, Section Thirty (30), Township Eleven (11) North, Range Five (5) West of the Indian Meridian, Canadian County, Oklahoma.

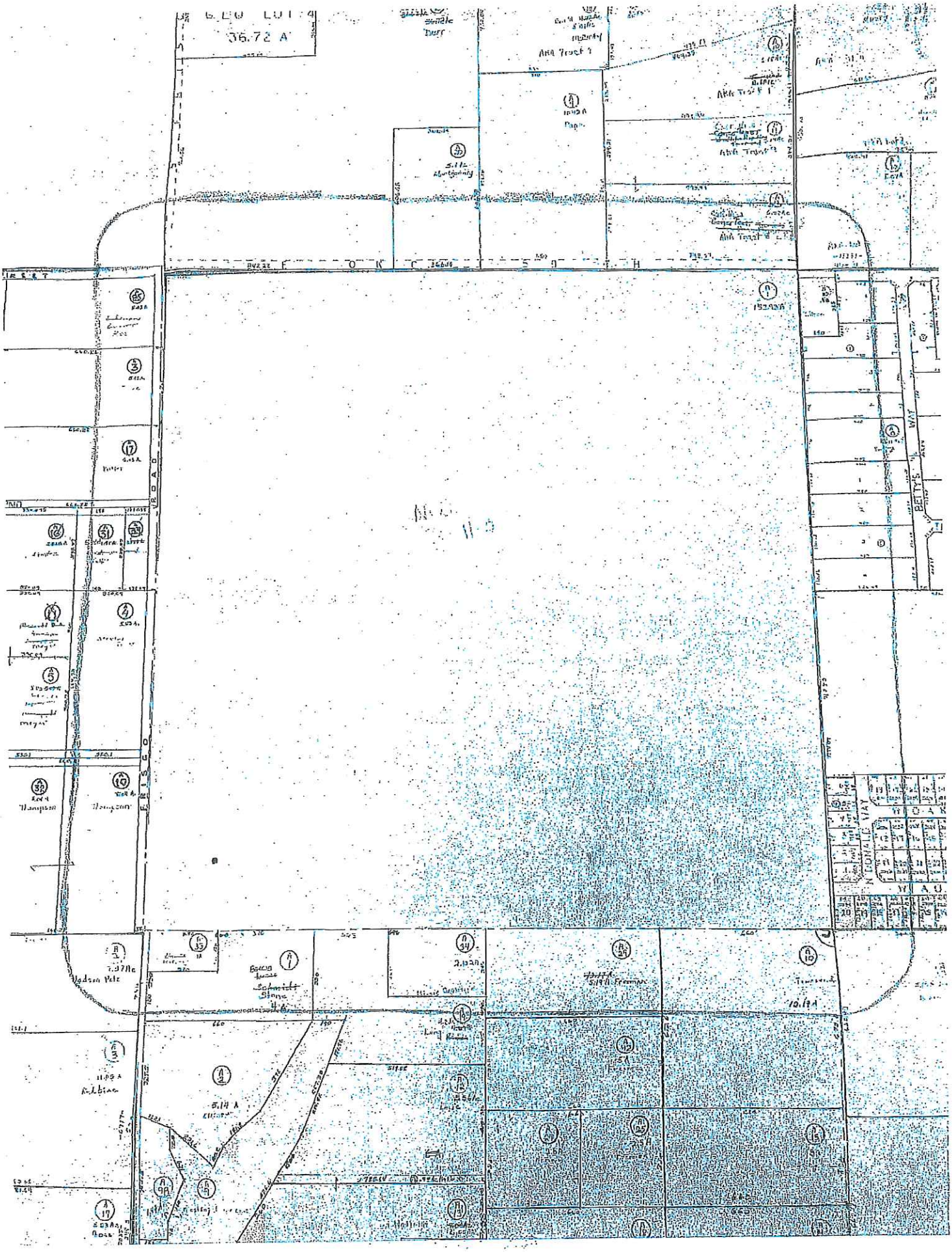
As an interested property owner your comments are invited at the public hearing for or against the request. You may file a written petition and offer oral argument and evidence for or against granting the request.

Please feel free to call the Community Development Department at 376-9873 between 8:30 a.m. and 5:00 p.m. to make inquires about the application.

"The City of Mustang encourages participation from all its citizens. If participation at any public meeting is not possible due to a disability, notification to the City Clerk at least 48 hours prior to the scheduled meeting is encouraged to make the necessary accommodation. The City may waive the 48 hours rule if signing is not the necessary accommodation."

Respectfully,

Melissa Helsel, Director
Community Development Department


36.72 A
BOND
BETTYS WAY
N TOMALE WAY
Madsen Pete
Schmidt
Stone
Thompson
Thompson

ABSTRACTOR'S SPECIAL CERTIFICATE

STATE OF OKLAHOMA)
) ss.
COUNTY OF CANADIAN)

OLD REPUBLIC TITLE COMPANY OF OKLAHOMA, a corporation and bonded abstractor, hereby certifies:

That the following is a list of all owners of record as shown by the current year tax rolls in the office of the County Treasurer of Canadian County, Oklahoma, to the lands surrounding and within 300 feet of:

THE NORTHWEST QUARTER (NW/4) OF SECTION THIRTY (30), TOWNSHIP 11 NORTH, RANGE FIVE (5) WEST OF THE INDIAN MERIDIAN, CANADIAN COUNTY, OKLAHOMA

OWNER OF RECORD: MICHAEL MASOPUST & LANA PYLE TRUSTEES OF THE GERALDINE MASOPUST REVOCABLE TRUST
1904 THORNTON
NORMAN, OK 73069

That the addresses that are listed have been taken from the Treasurer's records of Canadian County, Oklahoma.

GRANTEE & ADDRESS & LEGAL DESCRIPTION:

RUSSELL & WANDA TOWNSEND
808 N JOHNSON WAY, MUSTANG OK 73064
SW/4 30-11N-5W A#10

JACK & DOLORES FREEMAN
606 N CHSHOLM WAY, MUSTANG OK 73064
SW/4 30-11N-5W A#29

BILLY & DONNA CRABTREE
809 N CHISHOLM WAY, MUSTANG OK 73064
SW/4 30-11N-5W A#34

JARED & DAWN LONG
721 N CHISHOLM WAY, MUSTANG OK 73064
SW/4 30-11N-5W A#19

KAREN STONE
800 N FRISCO RD, MUSTANG OK 73064
SW4 30-11N-5W A#1

RC HUNTER'S SPRING LLC
6125 W RENO STE 800, OKC OK 73127
NE/4 30-11N-5W A#6

GARY OVERVIG
808 N FRISCO RD, MUSTANG OK 73064
SW/4 30-11N-5W A#33

CHARLES & ANITA THOMPSON
6517 FRISCO RD, MUSTANG OK 73064
NE/4 25-11N-6W A#10

CARROLL & HEIDI STEVENS CO-TRUSTEES
6401 FRISCO RD, MUSTANG OK 73064
NE/4 25-11N-6W A#4

RICHARD & BEVERLY
6309 S FRISCO RD, MUSTANG OK 73064
NE/4 25-11N-6W A#31

RICHARD BUTLER
6201 S FRISCO RD, MUSTANG OK 73064
NE/4 25-11N-6W A#17

PAMELA RIOS
13800 SW 59TH ST, MUSTANG OK 73064
NE/4 25-11N-6W A#25

BENJAMIN & KIRSTEN WILKERSON
6701 S FRISCO RD, MUSTANG OK 73064
SE/4 25-11N-6W A#2

EDDIE & JENIFER PERCIVAL
6015 S FRISCO RD, MUSTANG OK 73064
NE/4 25--11N-6W A#3

ROLANDA DERR
10500 CRICKET CANYON RD, OKC OK 73162
SW/4 19-11N-5W A#2

YOLANDA CASTILLEJA
621 HARVEST TRAIL, YUKON OK 73099
SW/4 19-11N-5W A#12

THOMAS & ROBIN MONTGOMERY
13621 SW 59TH ST, MUSTANG OK 73064
SW/4 19-11N-5W A#20

WILLIAM & CHRISTINE POPE
13601 SW 59TH, MUSTANG OK 73064
SW/4 19-11N-5W A#4

MANCO ENTERPRISES LLC
3031 SE 44TH, OKC OK 73135
SE/4 30-11N-5W A#7

RACHEL ANDERSON
2064 SW 59TH ST, MUSTANG OK 73064
NE/4 30-11N-5W A#10

CRAIG & KAREN WRIGHT
13333 SW 59TH ST, MUSTANG OK 73064
SE/4 19-11N-5W A#30

CHARLEY & EVA OLIVER; CHARLEY OLIVER JR
1521 N BETTY'S WAY, MUSTANG OK 73064
LOT 1 BLOCK 1 TRENT ACRES

LARRY BELEW
1461 N BETTY'S WAY, MUSTANG OK 73064
LOT 2 BLOCK 1 TRENT ACRES

DENNIS & LEHIA BRAKE
1441 N BETTY'S WAY, MUSTANG OK 73064
LOT 3 BLOCK 1 TRENT ACRES

PATRICK & ANASTASIA KINGARA
1421 N BETTY'S WAY, MUSTANG OK 73064
LOT 4 BLOCK 1 TRENT ACRES

WENDAL BRUNK
1341 N BETTY'S WAY, MUSTANG OK 73064
LOT 1 BLOCK 5 TRENT ACRES

KENTON NEWBERRY
1321 N BETTY'S WAY, MUSTANG OK 73064
LOT 2 BLOCK 5 TRENT ACRES

ARTHUR & ESTELLE JILLSON
1241 N BETTY'S WAY, MUSTANG OK 73064
LOT 3 BLOCK 5 TRENT ACRES

JACKIE & KATHRYN MUNSELL
1221 N BETTY'S WAY, MUSTANG OK 73064
LOT 4 BLOCK 5 TRENT ACRES

TOBY & GAIL JANKEY
1351 N BETTY'S WAY, MUSTANG OK 73064
NE/4 30-11N-5W A#13

RC HUNTER'S SPRING LLC
LOTS 16, 17, 18 BLOCK 3 HUNTER'S SPRINGS PHASE 1
LOTS 1, 2, 3, 4, 5, 6 BLOCK 4 HUNTER'S SPRINGS PHASE 1
LOTS 16, 17, 18, 19, 20 BLOCK 6 HUNTER'S SPRINGS PHASE 1
LOTS 16, 17, 18, 19, 20, 21 BLOCK 5 HUNTER'S SPRINGS PHASE 1

JAMES H TYLER JR
JOHN A LANG III
STEPHEN T LANG
DAVID B LANG
C/O BANK OF OKLAHOMA
9520 N MAY AVE ATTN: RPS, OKC OK 73120
(1/2 INTEREST) SE/4 24-11N-6W

CANDYCE & VICTORIA CO-TRUSTEES OF THE WREISNER FAMILY TRUST
C/O SPECK PHILBIN ATTORNEYS
JIMANNE H MAYS
1110 N CLASSEN DR STE M, OKC OK 73103
(1/2 INTEREST) SE/4 24-11N-6W

Due care and diligence have been exercised in preparing this report; however, no liability is assumed for the correctness or completeness of information furnished.

DATED: August 31, 2017 at 7:30 AM

OLD REPUBLIC TITLE COMPANY OF OKLAHOMA
Bonded Abstractor

Tasha Kirkland
Authorized Signatory

Tasha Kirkland, License #2067

COMPLETED: September 8, 2017

Order No. 17204366

City of Mustang
City Council
Agenda Item Commentary

1. ITEM NO. H-4

2. MEETING DATE: November 7, 2017

3. TITLE: Approval of **Resolution No. 18-030**, Calling for Municipal Election for Mayor and for Councilmembers for Wards One and Three.

4. COUNCIL ACTION: Approve/Deny

5. INITIATOR: Lisa Martin, City Clerk

6. BACKGROUND:

   The City must give notice to the Canadian County Election Board **sixty (60) days** prior to the **primary election** that is to be held on **Tuesday, February 13, 2018**. The **general election**, if necessary, shall be held on **Tuesday, April 3, 2018** to elect the Mayor and Councilmembers for **Wards One and Three.**

   The filing period for the council seat shall begin on **Monday, December 4, 2017** at **8:00 a.m.** and close on **Wednesday, December 6, 2017** at **4:30 p.m.** and the filing for office shall be with the Secretary of the Canadian County Election Board in El Reno.

7. FINANCIAL IMPACT:

8. STAFF COMMENTS: Recommend Approval

9. STAFF SOURCE: Timothy Rooney, City Manager

10. RESOLUTION / ORDINANCE NO. **18-030**

RESOLUTION NO. 18-030

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF MUSTANG CALLING FOR A MUNICIPAL ELECTION FOR THE CITY OF MUSTANG, OKLAHOMA, PURSUANT TO ARTICLE 6 OF THE CHARTER OF THE CITY OF MUSTANG, OKLAHOMA AND PROVIDING FOR DATES FOR ELECTIONS AND FILING PERIODS; PROVIDING FOR QUALIFICATIONS; AND PROVIDING FOR THE ELECTION TO BE CONDUCTED BY THE CANADIAN COUNTY ELECTION BOARD

WHEREAS, the Charter of the City of Mustang provides for annual municipal elections for members of the City Council and Mayor; and

WHEREAS, the County Election Board will hold the election.

NOW, THEREFORE, BE IT RESOLVED by the City Council and Mayor of the City of Mustang, Oklahoma as follows:

That a primary election shall be held on **Tuesday, February 13, 2018** to nominate candidates for **Mayor** and **Councilmembers** for **Ward One and Ward Three** for a three-year term. The **Mayor** will be elected at large and the **Councilmembers** will be elected by qualified voters in their respective Wards.

That a general election shall be held on **Tuesday, April 3, 2018** to elect the candidates for **Mayor** and **Councilmembers** for **Ward One and Ward Three**. The **Mayor** will be elected at large and the **Councilmembers** will be elected by qualified voters in their respective Wards.

That the elections shall in all respects be governed by the Charter of the City of Mustang, Oklahoma concerning candidate's qualifications, and shall be nonpartisan.

That if there should be no candidates or questions to be voted upon at the primary or general election, then said election shall not be held.

That the period for filing for the office of Mayor and Councilmembers shall begin on **Monday, December 4, 2017 at 8:00 a.m. and close on Wednesday, December 6, 2017 at 4:30 p.m.*** Filing for office shall be with the Secretary of the Canadian County Election Board in El Reno, Oklahoma.

On the dates of the election as designated by the Canadian County Election Board the polls shall remain open continuously from 7:00 a.m. to 7:00 p.m.

BE IT FURTHER RESOLVED, that absentee ballots will be provided in accordance with state law.

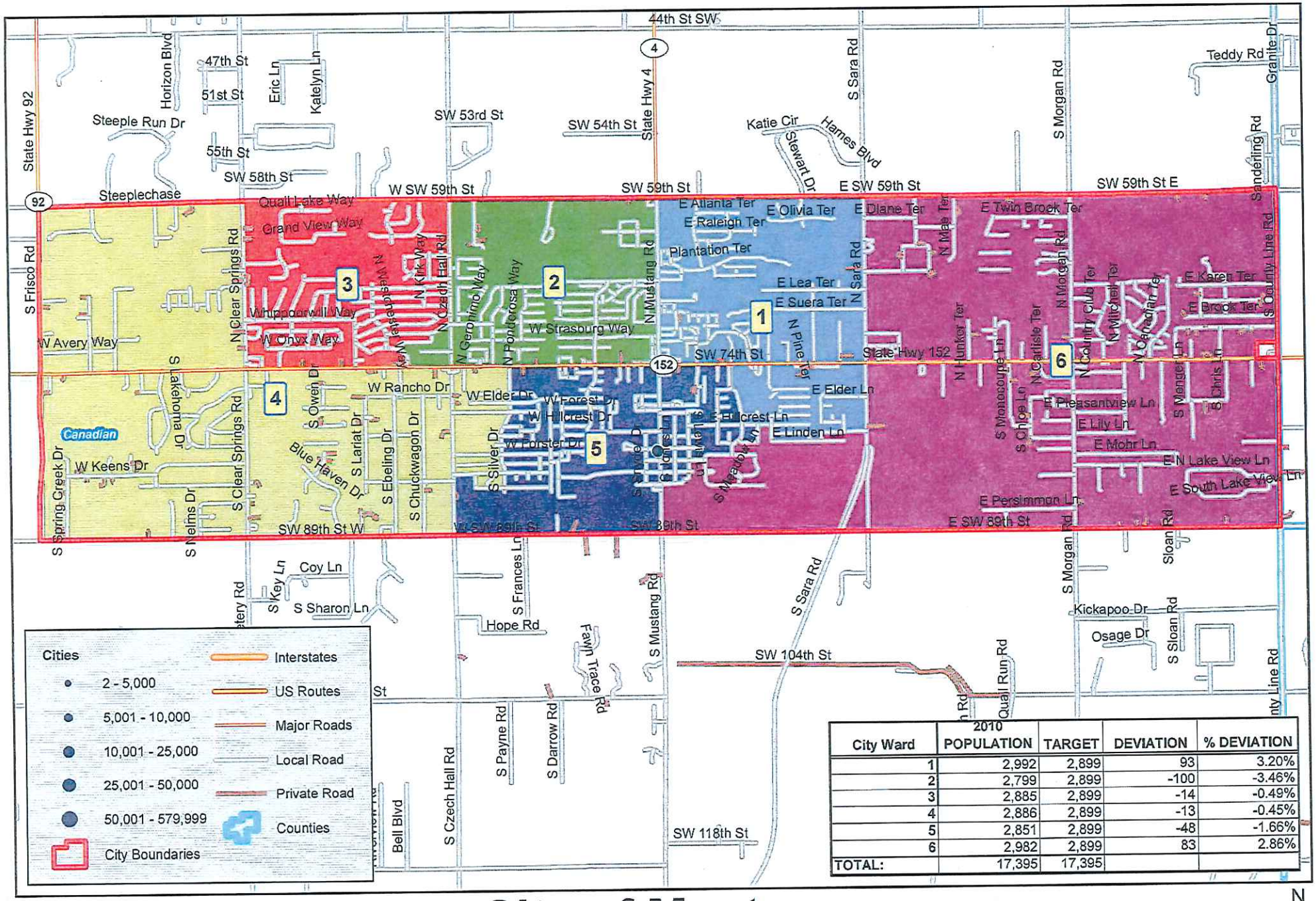
This is to certify that the above and foregoing Resolution was duly **ADOPTED AND APPROVED** by the City Council and Mayor of the City of Mustang this **7th** day of **November, 2017**.

_____
Jay Adams
Mayor

Attest:

_____
Lisa Martin
City Clerk

*NOTE: Filing begins no earlier than 8:00 a.m. on the first Monday in December and ends no later than 4:30 p.m. on the next succeeding Wednesday (three full days) with the Secretary of the County Election Board prior to the primary election. Also, 60 days notice of Election must be given to the Election Board by filing approved copies of this Resolution.



City Ward	2010 POPULATION	TARGET	DEVIATION	% DEVIATION
1	2,992	2,899	93	3.20%
2	2,799	2,899	-100	-3.46%
3	2,885	2,899	-14	-0.49%
4	2,886	2,899	-13	-0.45%
5	2,851	2,899	-48	-1.66%
6	2,982	2,899	83	2.86%
TOTAL:	17,395	17,395		

City of Mustang

Total Population: 17,395

Ideal Population: 2,899

September 14 Proposal #2

0.5 0.25 0 0.5 Miles

N

Oklahoma House GIS Office: August, 2011

City of Mustang
City Council
Agenda Item Commentary

1. ITEM NO. H-5

2. MEETING DATE: November 7, 2017

3. TITLE: Approval of Resolution # 18- 031 Amending Resolution No. 16-037; Changing the Rental Rates for Town Center Banquet and Meeting Room Facilities

4. COUNCIL ACTION: Approve/Deny

5. INITIATOR: Jean Heasley, Assistant Parks and Recreation Director

6. BACKGROUND: Currently Mustang Town Center offers meeting room rentals at several different prices. In an effort to streamline the reservation system, staff is proposing a change to the four hour rate for both the full and half meeting room rentals. The proposed changes are listed below. All rates are listed in the Resolution.

	Current Rate	Time:	Proposed Rates:
Full Meeting Room	$150.00	4 HOURS	$160.00
One Half Meeting Room	$ 80.00	4 HOURS	$85.00

7. FINANCIAL IMPACT:

8. STAFF COMMENTS: The prices are based on market value of what we offer at Town Center. Staff feels pricing is fair and will continue to allow the City to maintain the facility at a high level. In addition, the changes will allow our new software to function properly when charging for these facilities.

9. STAFF SOURCE: Jean Heasley, Assistant Parks and Recreation Director

10. RESOLUTION / ORDINANCE NO. 18-031

RESOLUTION NO. 18-031

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF MUSTANG AMENDING RESOLUTION NO. 16-037; CHANGING THE RENTAL RATES FOR TOWN CENTER BANQUET AND MEETING ROOM FACILITIES; DECLARING REPEALER; ESTABLISHING SEVERABILITY; AND DECLARING AN EFFECTIVE DATE

Whereas, Wild Horse Park and the Community Center for the City of Mustang will be available for numerous events and participation by members of the Mustang community, and

Whereas, certain of these events and facilities will be available to the public at no charge; other of these facilities will be available to the public at a charge sufficient to provide and maintain the event or facility.

Whereas, the rates for these events and terms and conditions thereof are established and set forth for the benefit of the public.

BE IT THEREFORE RESOLVED BY THE CITY COUNCIL OF THE CITY OF MUSTANG;

1) The following charges and rates are hereby established for events and facility use at Wild Horse Park Mustang Community Center and Aquatics Park.

I. WILD HORSE PARK RECREATION MEMBERSHIPS & FEES

1. SOFTBALL COMPLEX

Adult League Gate Fee $2.00 per person
*No Gate charge for children Age 14 and under and persons 60 and over

Vendor Fees $100 per weekend, $25 per league night

2. AQUATICS COMPLEX

Gate Fees – Mustang Residents (any person living within the boundaries of the Mustang school district)

Regular Admissions	$5.00	per day
Seniors	$3.00	per day

*No charge for children Age 3 and under

Gate Fees – Non-Residency

Regular Admission	$5.00	per day
Group Admissions	$3.00	per day

Season Passes – Mustang Residents (any person living within the boundaries of the Mustang school district)

Individual Passes	$55.00 per season
Family Passes	$200.00 per season

Season Passes – Non-Residency

Individual Passes	$65.00 per season
Family Passes	$210.00 per season

Pool Parties

After Hours- 2 Hour Rental	$300

II. COMMUNITY CENTER RECREATION MEMBERSHIPS

1. General Memberships – Entitles individual access to Indoor Walking/Jogging Track; Gymnasium; Climbing Wall during designated hours. Also provides enrollment in aerobics at a discounted rate.(per year rate)

	Resident (anyone with Mustang school district)	Non-Resident
Senior Citizen (60 and over)	$10.00 (Card Charge)	$60.00
Individual	$50.00	$65.00
Family	$115.00	$175.00

Community Day: Sundays from 1:00 pm to 3:30 pm. Access to a General Membership Free to the City of Mustang resident during these designated times.

2. Deluxe Memberships – General Membership plus onsite babysitting services on a first come-first served basis, use of the Cardio/Weight Room & Aerobics.

	(Resident (anyone within Mustang school district)	Non-Resident
Seniors	$10.00 Month	$25.00 Month
Individual	$15.00 Month	$37.00 Month
Family	$33.00 Month	$78.00 Month

3. Daily Rates/ Card Replacements

	Resident (anyone within Mustang school district)	Non-Resident
Day Pass	$3 w/ Resident ID Card	$5 per visit

Replacement Card: $10 per card

Look-Up Member Fee: $2 per day (members entering without membership card)
(All memberships require ID Scanned Membership Card)

4. Aerobics Membership – All Classes offered per week. Fee provides access to all classes per month. Aerobics already included in deluxe membership.

Monthly Rates:

With No Membership	$30.00 per month

With General Membership	$25.00 per month
Per Class	$5.00 per Class
Seniors	10% Discount of above rates

III. GENERAL SERVICES

Class Rooms:	No Charge – Reservations taken
Meeting Rooms:	
One Side (room C or D)	$80.00 per 4 Hour Session
Media Rental	$20.00 per session
Both Sides	$160.00 per 4 Hour Session
	$40.00 per additional hour
Banquet Hall: (A, B, and Great Room)	
One Side (A or B)	$200.00 per 4 Hour Session
	$50.00 per additional hour
Both Sides (A& B)	$400.00 per 4 Hour Session
	$700.00 All Day, Consecutive Sessions
Great Room	$400.00 per 4 hour session
Great Room	$700.00 All Day, Consecutive Sessions

Full Banquet Hall Rental (A, B, & Great Room) $1,200 All Day Rental

Kitchen:	$100 per rental
Gazebo:	$100 per day
Portable Projector:	$50 per rental
Portable Sound System:	$50 per rental
Portable TV/DVD:	$50 per event
Customized Room Layout	$100 per event

2) Any Resolution or parts thereof inconsistent with this Resolution are hereby repealed.
3) This Resolution shall become effective upon passage and approval.

This Resolution was approved by the City of Mustang, this _____ day of _____, 2017.

ATTEST: **The City of Mustang**

_____ _____

City Clerk Mayor

MUSTANG IMPROVEMENT AUTHORITY
MUSTANG MUNICIPAL BUILDING
1501 N. MUSTANG ROAD
MUSTANG, OKLAHOMA 73064

NOVEMBER 7, 2017
7:00 P.M.

AGENDA

A. CALL TO ORDER

B. ROLL CALL

C. NEW BUSINESS

D. CONSENT AGENDA

These items are considered on the Consent Agenda so that members of the Improvement Authority by unanimous consent can designate routine agenda items to be approved by one motion. If any item proposed on the Consent Agenda does not meet with approval of all Trustees that item will be removed and heard in regular order.

1. Approval of **10/17/2017** MIA Minutes
*2. Claims List for **FY 2018**
*3. Approval to Turn **Past Due Utility Accounts** over to the Collection Agency.
*4. Acknowledgement of **Receipt of DEQ Permit** No. WL000009170678, to Construct Water Lines for Crystal Springs Addition.
*5. Acknowledgement of **Receipt of DEQ Permit** No. SL000009170679, to Construct Sewer Lines for Crystal Springs Addition.

E. INFORMATION/REPORTS

1. Trustee Manager

2. Trustees

F. DISCUSSION ITEMS

None.

G. ADJOURNMENT

***Items Considered Concurrently on the City Council Agenda.**

MUSTANG IMPROVEMENT AUTHORITY
OCTOBER 17, 2017

The Mustang Improvement Authority met in regular session on Tuesday, October 17, 2017, at 7:00 p.m. in the Mustang Municipal Building Council Chambers. Notice of the meeting was posted on the Bulletin Board outside the Mustang Municipal Building on Friday, October 13, 2017, at 3:10 p.m. in compliance with the Open Meeting Law, 25 O.S., Section 301, et. seq.

A. CALL TO ORDER

Chairman Adams called the meeting to order at **9:52 p.m.**

B. ROLL CALL

Trustees Present: **Ward I - Vacant**
Leete
Grider
Jones
Hagan
Adams

Trustees Absent: **Schweinberg**

C. NEW BUSINESS

None.

D. CONSENT AGENDA

1. Approval of **10/03/2017** MIA Minutes
*2. Claims List for **FY 2018**

MOTION was made by **Trustee Grider**, seconded by **Trustee Leete**, to approve Items D-1 through D-2 of the Consent Agenda.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

E. INFORMATION/REPORTS

1. Trustee Manager

None.

2. Trustees

None.

F. DISCUSSION ITEMS

*1. **Discussion, Consideration and Possible Action** regarding Approval of **Resolution No. 18-025**, a Joint Resolution of the City Council of the City of Mustang, Oklahoma and the Mustang Improvement Authority Establishing a Water Consumption Rate for Residential Users Establishing New Service who do not have a Winter Period Consumption Base Established at their Current Residential or Housekeeping Unit; Providing Effective Date; and Providing for Repealer.

MOTION was made by **Trustee Grider,** seconded by **Trustee Jones**, to Approve **Resolution No. 18-025**, a Joint Resolution of the City Council of the City of Mustang, Oklahoma and the Mustang Improvement Authority Establishing a Water Consumption Rate for Residential Users Establishing New Service who do not have a Winter Period Consumption Base Established at their Current Residential or Housekeeping Unit; Providing Effective Date; and Providing for Repealer.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

G. ADJOURNMENT

MOTION was made by **Trustee Grider**, seconded by **Trustee Jones**, to adjourn.

AYE: **Leete, Grider, Jones, Hagan, Adams**
NAY: **None**

Meeting was adjourned at **9:53 p.m.**

_____
Jay Adams, Chairman

Attest:

_____
Lisa Martin, Secretary

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 68		GENERAL GOVERNMENT				
18-0699	01-A1067	AC-OWEN CONSTRUCTION	TOWN CENTER EXPANSION	11/2017	17-706-2	30,394.35
18-0398	01-A1213	AVTEC, INC.	RADIO UPGRADE	10/2017	31927	20,489.04
18-0003	01-B0024	BANCFIRST	2013 NOTE PAYMENT	11/2017	201710306323	94,053.90
18-0004	01-B0024	BANCFIRST	2009 OWRB LOAN PAYMENT	11/2017	201710306324	21,939.67
18-0037	01-B0024	BANCFIRST	2014B NOTE PAYMENT	11/2017	201710306322	17,930.40
18-0336	01-B0024	BANCFIRST	2017 NOTE PAYMENT	11/2017	201710306326	78,059.10
18-0594	01-B0024	BANCFIRST	2016 NOTE PAYMENT	11/2017	201710306325	98,314.80
18-0487	01-E1106	EST ENGINEERING	2014B S. MUSTANG ROAD	10/2017	40411	4,398.25
18-0492	01-E1106	EST ENGINEERING	2014B S. MUSTANG ROAD	10/2017	40411-	20,000.00
18-0008	01-I0015	TYLER TECHNOLOGIES, INC	UB, COURT, ONLINE COMPONE	10/2017	025-205124-	192.00
18-0042	01-M0210	MUSTANG IMPROVEMENT AUTHORI	TRANSFER CIP FEE	11/2017	201711016371	32,000.00
18-0463	01-R0078	RED PRAIRIE DESIGN GROUP,	PDESIGN & CONSTRUCTION MGM	11/2017	201711016356	4,660.30
18-0017	01-R0090	RISK MANAGEMENT FUND	WORKERS COMP FEES	11/2017	201710306331	8,333.34
18-0803	01-S0019	SCAPES, INC.	LANDSCAPING PLAYGROUND	10/2017	27517	4,835.00
					DEPARTMENT TOTAL:	435,600.15
DEPARTMENT: 72		WATER				
18-0139	01-O0055	OG&E COMPANY	ELECTRIC SERVICE	11/2017	201711026383	27,232.63
					DEPARTMENT TOTAL:	27,232.63
DEPARTMENT: 75		SEWER				
18-0131	01-O0010	ONE GAS, INC.	GAS SERVICES	10/2017	201710306343	177.48
18-0139	01-O0055	OG&E COMPANY	ELECTRIC SERVICE	11/2017	201711026374	341.43
					DEPARTMENT TOTAL:	518.91
DEPARTMENT: 78		SANITATION				
18-0130	01-O0121	OKLAHOMA ENVIRONMENTAL MANA	SANITATION SERVICES	10/2017	2240	83,855.72
					DEPARTMENT TOTAL:	83,855.72
					FUND TOTAL:	547,207.41

P.O.#	VENDOR #	NAME	SUMMARY DESCRIPTION	DATE	INVOICE	AMOUNT
DEPARTMENT: 70		ADMINISTRATION				
18-0875	01-T1028	TRI-STATE INDUSTRIAL GROUP	REWIRE CHLORINE ROOM	10/2017	63603	7,500.00
					DEPARTMENT TOTAL:	7,500.00
					FUND TOTAL:	7,500.00
					GRAND TOTAL:	750,545.90